

MILLER TESTING COMPANY

Box 547

GREAT BEND, KANSAS

Company HINKLE OIL CO.

Lease and Well No. ALSPAUGH #1

County RENO

State

KANSAS

Date JUNE 11, 1977

Formation Test No. 1 Total Depth 1300 Elev. _____
 Interval Tested 1198 To 1300 Anchor Length 102'
 Size Hole 7 7/8 Size Drill Pipe 4 1/2 X H Size Packer 6 3/4
 Mud Weight 9.3 Viscosity 46 Water Loss 13.6 c.c. Bottom Hole Temp. 82 °F
 Chokes: Top 1/2 I D Bottom 1/2 I D Ticket No. 16005
 Length of Drill Collar 440 I. D. 2.25 Length Flexweight _____ I. D. _____

RECOVERY

FAIR STEADY BLOW THROUGHOUT TEST.

6 FEET OF DRILLING MUD.

Lease and Well No.

ALSPAUGH #1

C S/2 NW

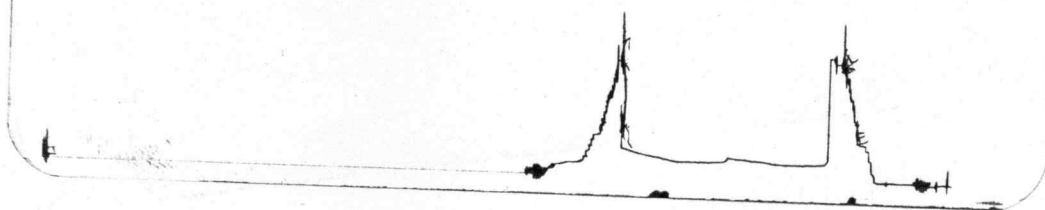
10-22S-8W

Formation Test No.

1

4331
16005
DST #1

6



Tool Open: 1st Flow hr. 30 mins: Shut-in Initial hr. 45 min: 2nd Flow hr. 30 min: Shut-in Final hr. 45 min

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>674</u>	<u>696</u>
(B) Initial 1st Flow Pressure	<u>98</u>	<u>87</u>
(C) Final 1st Flow Pressure	<u>98</u>	<u>90</u>
(D) Initial Shut-in Pressure	<u>120</u>	<u>122</u>
(E) Initial 2nd Flow Pressure	<u>87</u>	<u>100</u>
(F) Final 2nd Flow Pressure	<u>87</u>	<u>96</u>
(G) Final Shut-in Pressure	<u>152</u>	<u>164</u>
(H) Final Hydrostatic Pressure	<u>642</u>	<u>651</u>

16005

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Lease and Well No. ALSPAUGH #1

County RENO

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Date JUNE 11, 1977

Formation Test No. 2 Total Depth 1500 Elev. _____
Interval Tested 1310 To 1500 Anchor Length 190'
Size Hole 7 7/8 Size Drill Pipe 4 1/2 X H Size Packer 6 3/4
Mud Weight 9.3 Viscosity 46 Water Loss 13.6 c.c. Bottom Hole Temp. 86 °F
Chokes: Top 1/2 I D Bottom 1/2 I D Ticket No. 16006
Length of Drill Collar 440 I. D. 2.25 Length Flexweight _____ I. D. _____

RECOVERY

FAIR BLOW BUILDING TO STRONG BLOW IN 5 MINUTES.

460 FEET OF SLIGHTLY GAS CUT MUD

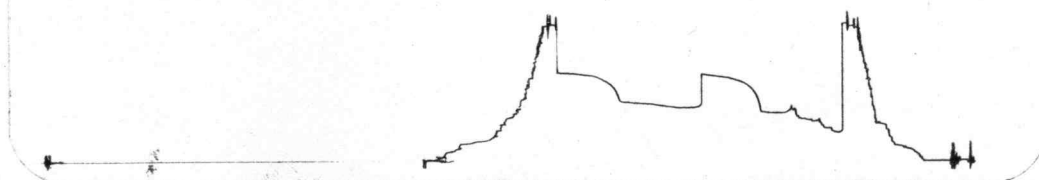
Lease and Well No. ALSPAUGH #1

C S/2 NW 10-22S-8W

Formation Test No. 2

4331
16006
DST #2

6



Tool Open: 1st Flow 1 hr. ____ mins: Shut-in Initial ____ hr. 45 min: 2nd Flow 1 hr. ____ min: Shut-in Final ____ hr. 45 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>760</u>	<u>776</u>
(B) Initial 1st Flow Pressure	<u>163</u>	<u>164</u>
(C) Final 1st Flow Pressure	<u>272</u>	<u>279</u>
(D) Initial Shut-in Pressure	<u>491</u>	<u>493</u>
(E) Initial 2nd Flow Pressure	<u>294</u>	<u>308</u>
(F) Final 2nd Flow Pressure	<u>338</u>	<u>338</u>
(G) Final Shut-in Pressure	<u>491</u>	<u>502</u>
(H) Final Hydrostatic Pressure	<u>750</u>	<u>769</u>

16006