



DRILL STEM TEST REPORT

Prepared For: **Lebsack Oil Prod Inc**

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

16-22s-11w Stafford

Heter #1-16

Start Date: 2001.07.10 @ 23:26:25

End Date: 2001.07.11 @ 04:45:24

Job Ticket #: 14859 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lebsack Oil Prod Inc

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

Heter #1-16

16-22s-11w Stafford

Job Ticket: 14859

DST#: 1

Test Start: 2001.07.10 @ 23:26:25

GENERAL INFORMATION:

Formation: **Simpson Sd**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:41:24

Time Test Ended: 04:45:24

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 16

Interval: **3502.00 ft (KB) To 3561.00 ft (KB) (TVD)**

Total Depth: 3561.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1817.00 ft (KB)

1806.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 3024 Inside

Press@RunDepth: 41.08 psig @ 3506.01 ft (KB)

Start Date: 2001.07.10

End Date:

2001.07.11

Capacity: 7000.00 psig

Last Calib.: 2001.01.11

Start Time: 23:26:25

End Time:

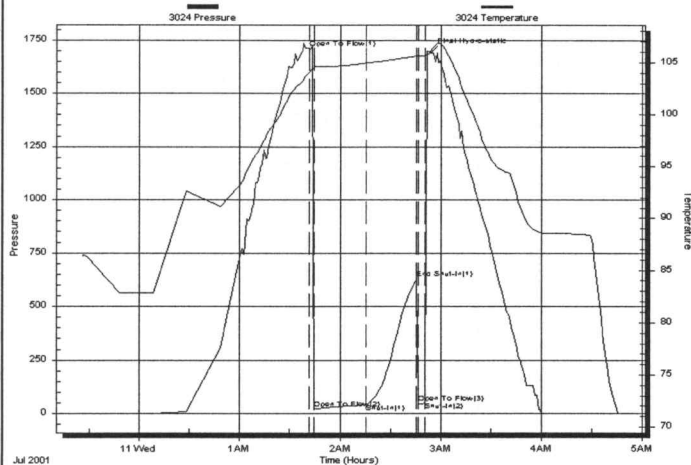
04:45:24

Time On Btm:

Time Off Btm: 2001.07.11 @ 02:53:24

TEST COMMENT: IFP-w k bl throughout 1/2"bl FFP-no bl
times 30-30-7-out of hole

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1710.59	104.06	Open To Flow (1)
3	18.77	104.49	Open To Flow (2)
34	41.08	104.95	Shut-In (1)
64	628.72	105.63	End Shut-In (1)
65	45.49	105.66	Open To Flow (3)
69	48.09	105.66	Shut-In (2)
72	1692.29	106.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCM 1% oil 99% mud	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lebsack Oil Prod Inc

Heter #1-16

P O Box 489
Hays KS 67601-0489

16-22s-11w Stafford

Job Ticket: 14859

DST#: 1

ATTN: Wayne Lebsack

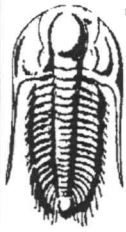
Test Start: 2001.07.10 @ 23:26:25

Tool Information

Drill Pipe:	Length: 3264.00 ft	Diameter: 3.80 inches	Volume: 45.79 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 46.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3502.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	59.02 ft			
Tool Length:	87.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3475.00	
S.I. Tool	5.00			3480.00	
HMV	5.00			3485.00	
Jars	5.00			3490.00	
Safety Joint	2.00			3492.00	
Packer	5.00			3497.00	28.00 Bottom Of Top Packer
Packer	5.00			3502.00	
Stubb	1.00			3503.00	
Perforations	2.00			3505.00	
C.O. Sub	1.00			3506.00	
Recorder	0.01	3024	Inside	3506.01	
Blank Spacing	31.00			3537.01	
C.O. Sub	1.00			3538.01	
Perforations	20.00			3558.01	
Recorder	0.01	11085	Outside	3558.02	
Bullnose	3.00			3561.02	59.02 Bottom Packers & Anchor
Total Tool Length:		87.02			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Prod Inc

Heter #1-16

P O Box 489
Hays KS 67601-0489

16-22s-11w Stafford

Job Ticket: 14859

DST#: 1

ATTN: Wayne Lebsack

Test Start: 2001.07.10 @ 23:26:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 39.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.92 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SOCM 1%oil 99%mud	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

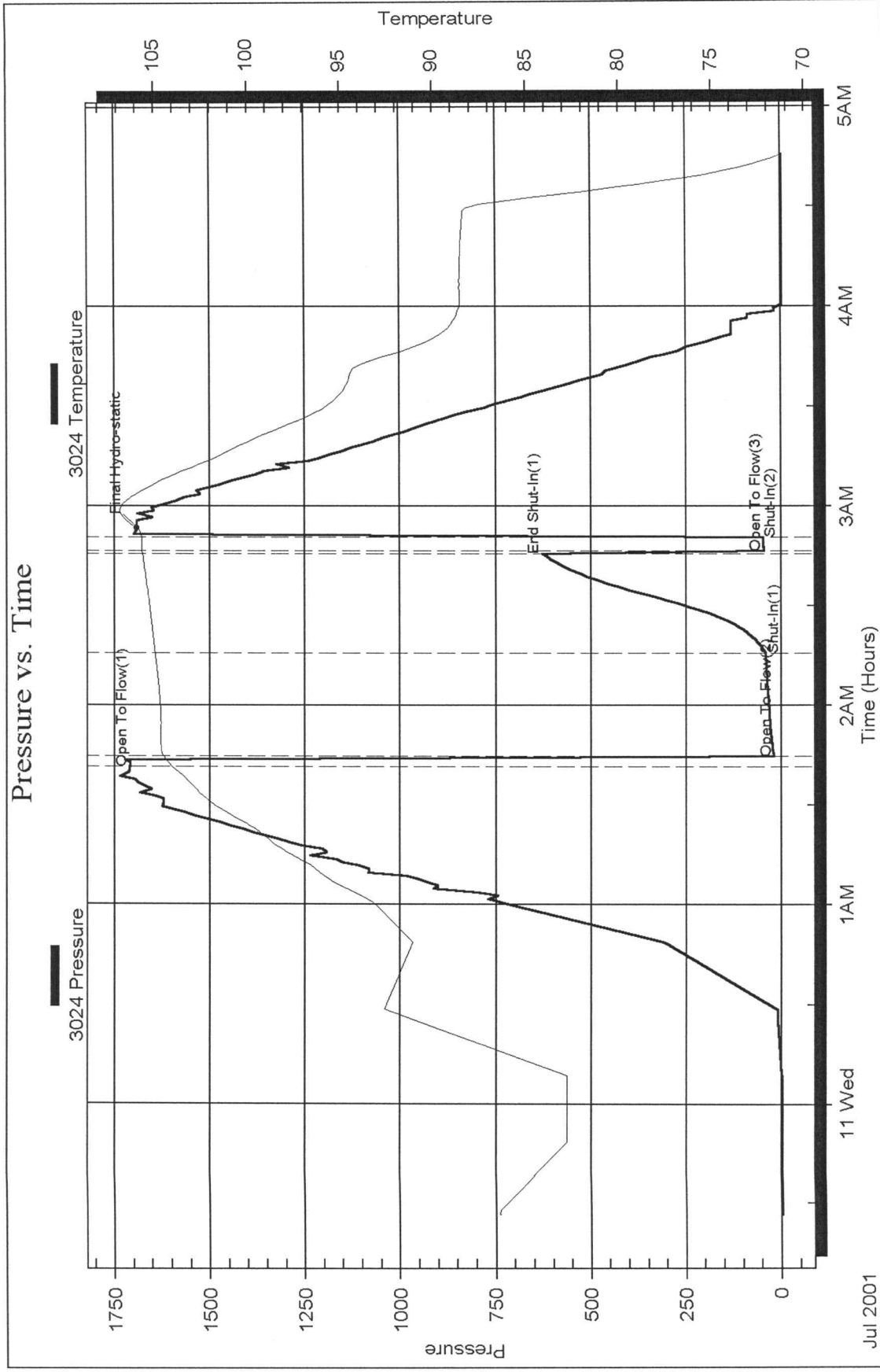
Serial #: 3024

Inside

Lebsack Oil Prod Inc

16-22s-11w Stafford

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Lebsack Oil Prod Inc**

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

16-22s-11w Stafford

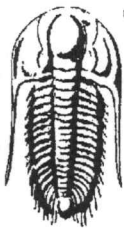
Heter #1-16

Start Date: 2001.07.11 @ 12:03:00

End Date: 2001.07.11 @ 18:18:59

Job Ticket #: 14860 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Lebsack Oil Prod Inc

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

Heter #1-16

16-22s-11w Stafford

Job Ticket: 14860

DST#: 2

Test Start: 2001.07.11 @ 12:03:00

GENERAL INFORMATION:

Formation: **Simpson Sd**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:04:59

Time Test Ended: 18:18:59

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 16

Interval: **3502.00 ft (KB) To 3585.00 ft (KB) (TVD)**

Total Depth: 3561.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1817.00 ft (KB)

1806.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **3024** Inside

Press@RunDepth: 55.22 psig @ 3506.01 ft (KB)

Start Date: 2001.07.11

End Date:

2001.07.11

Start Time: 12:03:00

End Time:

18:18:59

Capacity: 7000.00 psig

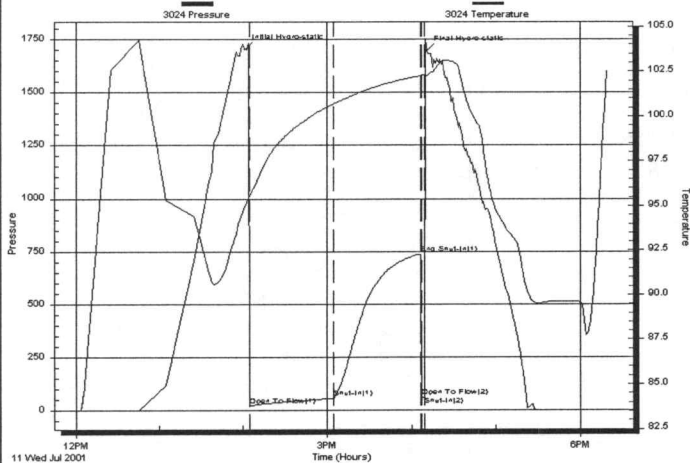
Last Calib.: 2001.01.11

Time On Btm: 2001.07.11 @ 14:01:59

Time Off Btm: 2001.07.11 @ 16:10:59

TEST COMMENT: IFP-w k bl throughout 1/2"bl FFP-no bl
times 60-60-7-out of hole

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1702.78	95.06	Initial Hydro-static
3	18.73	95.59	Open To Flow (1)
63	55.22	100.68	Shut-In(1)
125	735.84	102.26	End Shut-In(1)
125	58.82	102.29	Open To Flow (2)
127	61.17	102.29	Shut-In(2)
129	1695.59	102.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	mud	0.32

Gas Rates

Choke(inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lebsack Oil Prod Inc

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

Heter #1-16

16-22s-11w Stafford

Job Ticket: 14860

DST#: 2

Test Start: 2001.07.11 @ 12:03:00

Tool Information

Drill Pipe:	Length: 3264.00 ft	Diameter: 3.80 inches	Volume: 45.79 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 46.97 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3502.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	83.02 ft			
Tool Length:	111.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3475.00	
S.I. Tool	5.00			3480.00	
HMV	5.00			3485.00	
Jars	5.00			3490.00	
Safety Joint	2.00			3492.00	
Packer	5.00			3497.00	28.00 Bottom Of Top Packer
Packer	5.00			3502.00	
Stubb	1.00			3503.00	
Perforations	2.00			3505.00	
C.O. Sub	1.00			3506.00	
Recorder	0.01	3024	Inside	3506.01	
Blank Spacing	61.00			3567.01	
C.O. Sub	1.00			3568.01	
Perforations	14.00			3582.01	
Recorder	0.01	11085	Outside	3582.02	
Bullnose	3.00			3585.02	83.02 Bottom Packers & Anchor
Total Tool Length:	111.02				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Prod Inc

Heter #1-16

P O Box 489
Hays KS 67601-0489

16-22s-11w Stafford

Job Ticket: 14860

DST#: 2

ATTN: Wayne Lebsack

Test Start: 2001.07.11 @ 12:03:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil APt:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.91 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	mud	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

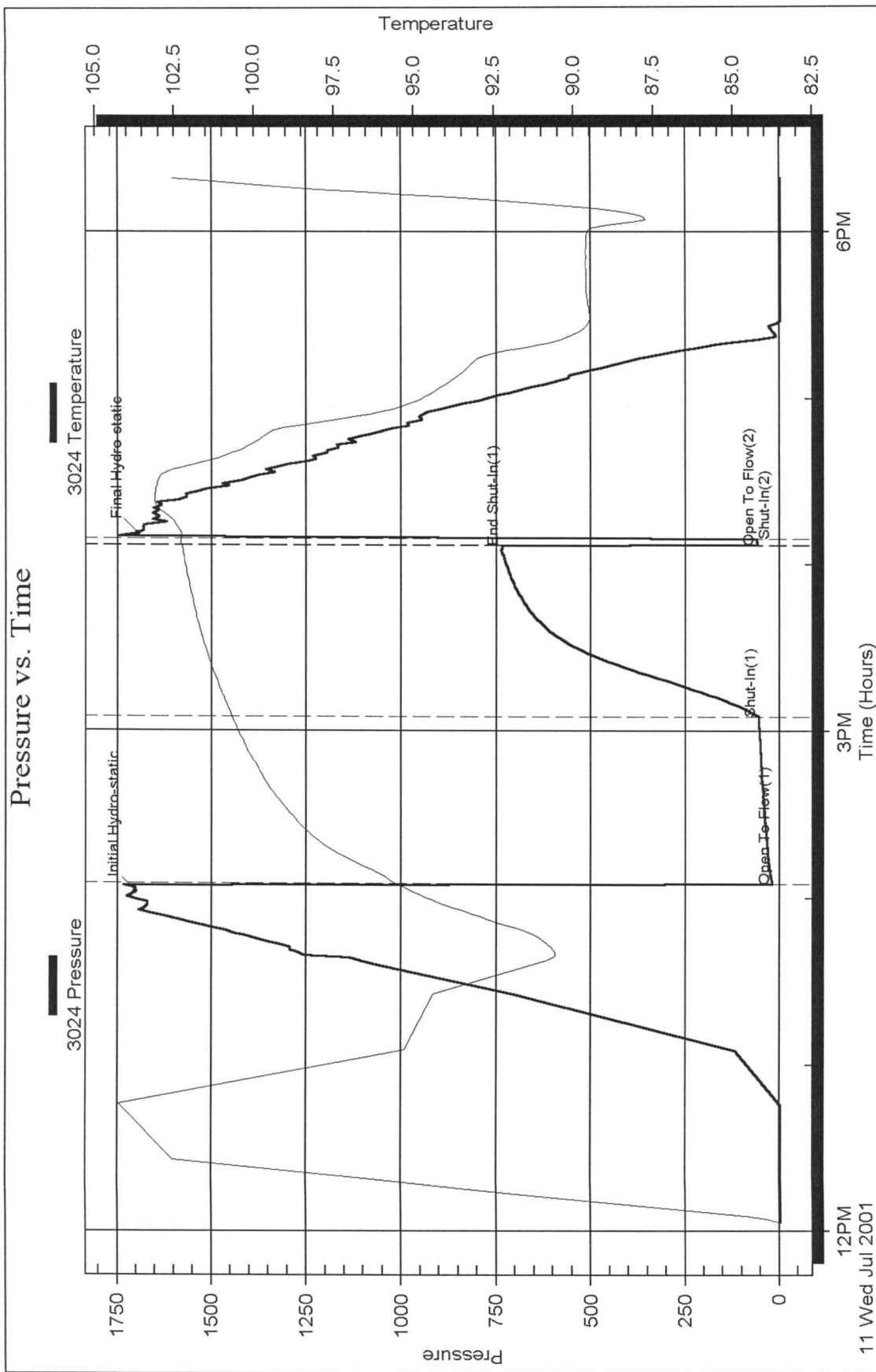
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lebsack Oil Prod Inc**

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

16-22s-11w Stafford

Heter #1-16

Start Date: 2001.07.12 @ 00:39:19

End Date: 2001.07.12 @ 04:39:18

Job Ticket #: 14861 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lebsack Oil Prod Inc

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

Heter #1-16

16-22s-11w Stafford

Job Ticket: 14861

DST#: 3

Test Start: 2001.07.12 @ 00:39:19

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:15:00

Time Test Ended: 04:39:18

Test Type: Conventional Straddle

Tester: Ray Schwager

Unit No: 16

Interval: **3250.00 ft (KB) To 3275.00 ft (KB) (TVD)**

Total Depth: 3579.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1817.00 ft (KB)

1806.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: **3024** Inside

Press@RunDepth: psig @ 3261.02 ft (KB)

Start Date: 2001.07.12 End Date: 2001.07.12

Start Time: 00:39:19 End Time: 04:39:18

Capacity: 7000.00 psig

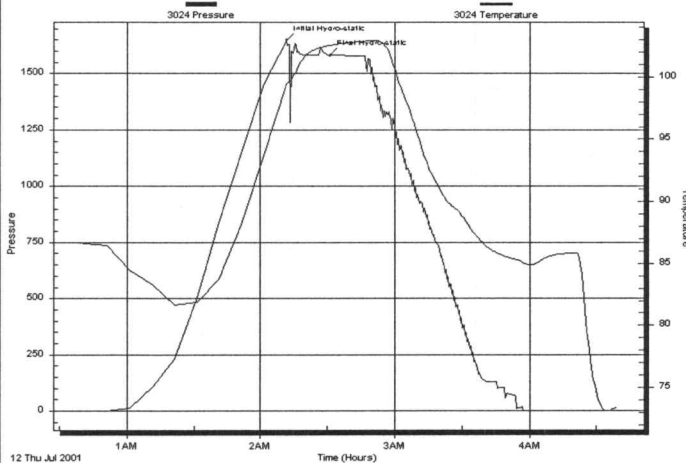
Last Calib.: 2001.01.11

Time On Btm: 2001.07.12 @ 02:11:48

Time Off Btm: 2001.07.12 @ 02:31:18

TEST COMMENT: set tool packers did not hold Reset Twice Misrun

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1647.54	99.42	Initial Hydro-static
20	1581.45	102.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	mud	1.60

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lebsack Oil Prod Inc

Heter #1-16

P O Box 489
Hays KS 67601-0489

16-22s-11w Stafford

Job Ticket: 14861

DST#: 3

ATTN: Wayne Lebsack

Test Start: 2001.07.12 @ 00:39:19

Tool Information

Drill Pipe:	Length: 3007.00 ft	Diameter: 3.80 inches	Volume: 42.18 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume: 43.36 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3250.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	3275.02 ft			
Interval between Packers:	25.02 ft			
Tool Length:	362.03 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3223.00	
S.I. Tool	5.00			3228.00	
HMV	5.00			3233.00	
Jars	5.00			3238.00	
Safety Joint	2.00			3240.00	
Packer	5.00			3245.00	28.00 Bottom Of Top Packer
Packer	5.00			3250.00	
Stubb	1.00			3251.00	
Perforations	5.00			3256.00	
Recorder	0.01	13547	Outside	3256.01	
Perforations	5.00			3261.01	
Recorder	0.01	3024	Inside	3261.02	
Perforations	10.00			3271.02	
T.C.	3.00			3274.02	
Blank Off Sub	1.00			3275.02	25.02 Tool Interval
Packer	5.00			3280.02	
Stubb	1.00			3281.02	
Perforations	19.00			3300.02	
C.O. Sub	1.00			3301.02	
Recorder	0.01	11085	Below	3301.03	
Blank Spacing	279.00			3580.03	
C.O. Sub	1.00			3581.03	
Bullnose	3.00			3584.03	309.01 Bottom Packers & Anchor
Total Tool Length:	362.03				



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Prod Inc

Heter #1-16

P O Box 489

16-22s-11w Stafford

Hays KS 67601-0489

Job Ticket: 14861

DST#: 3

ATTN: Wayne Lebsack

Test Start: 2001.07.12 @ 00:39:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 39.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.91 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
270.00	mud	1.601

Total Length: 270.00 ft

Total Volume: 1.601 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

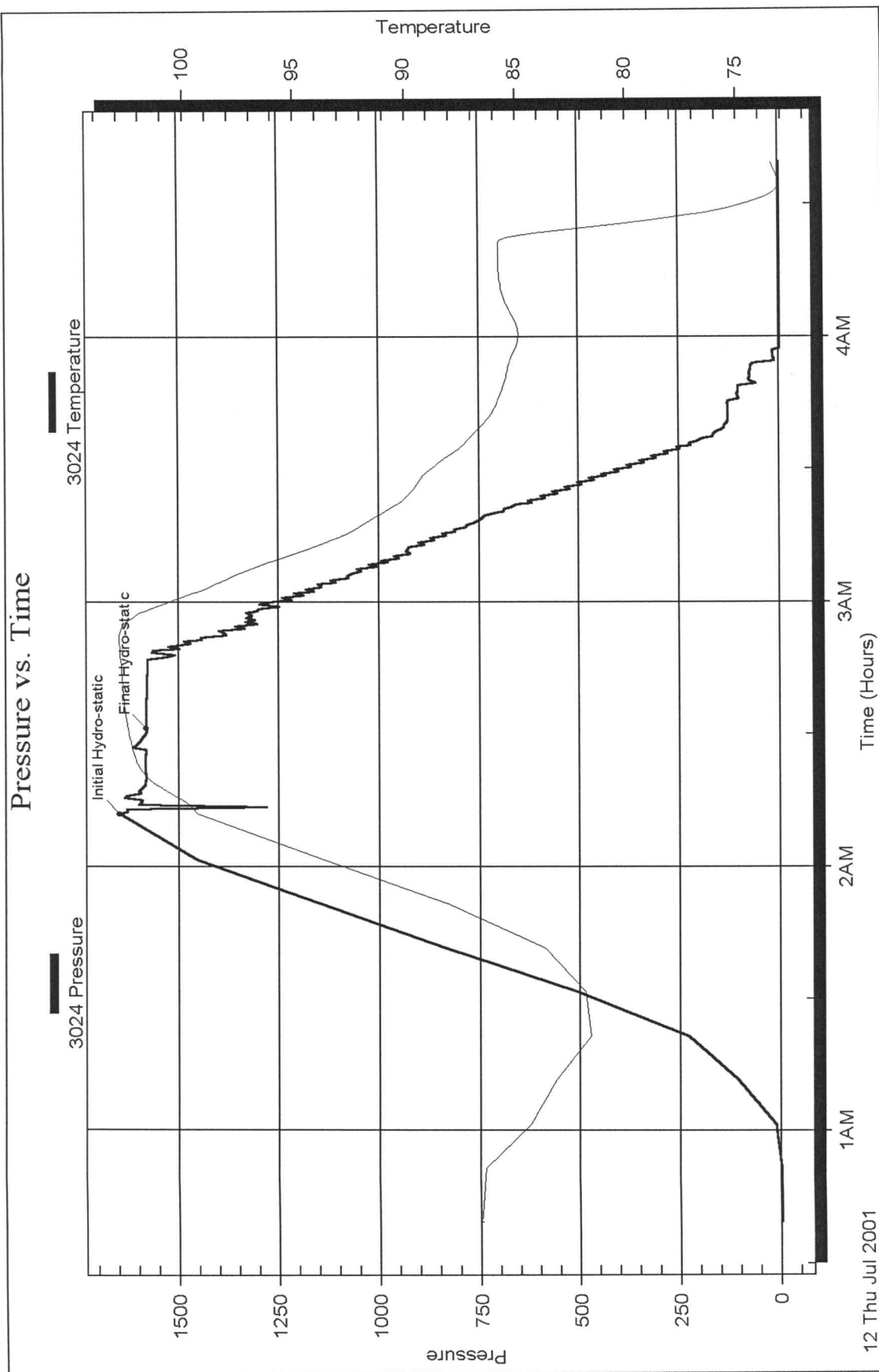
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Lebsack Oil Prod Inc**

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

16-22s-11w Stafford

Heter #1-16

Start Date: 2001.07.12 @ 04:49:12

End Date: 2001.07.12 @ 10:08:41

Job Ticket #: 14862 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Lebsack Oil Prod Inc

Heter #1-16

16-22s-11w Stafford

DST # 4

LKC

2001.07.12



TRILOBITE
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DRILL STEM TEST REPORT

Lebsack Oil Prod Inc

P O Box 489
Hays KS 67601-0489

ATTN: Wayne Lebsack

Heter #1-16

16-22s-11w Stafford

Job Ticket: 14862

DST#: 4

Test Start: 2001.07.12 @ 04:49:12

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:21:41

Time Test Ended: 10:08:41

Test Type: Conventional Straddle

Tester: Ray Schwager

Unit No: 16

Interval: **3244.00 ft (KB) To 3269.00 ft (KB) (TVD)**

Total Depth: 3561.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1817.00 ft (KB)

1806.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 3024

Inside

Press@RunDepth: 298.09 psig @ 3250.01 ft (KB)

Start Date: 2001.07.12

End Date:

2001.07.12

Start Time: 04:49:12

End Time:

10:08:41

Capacity: 7000.00 psig

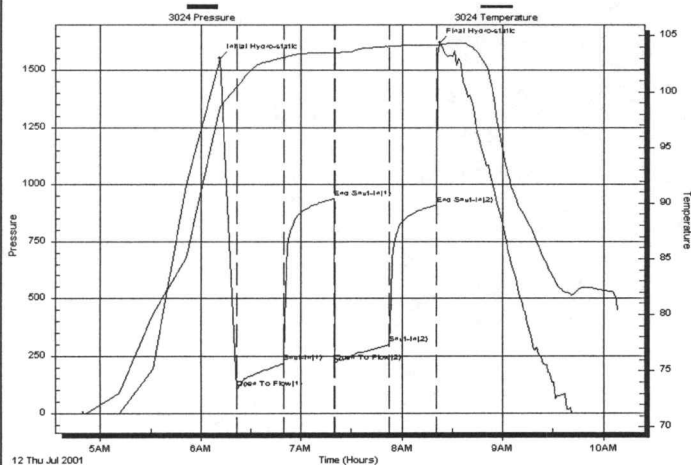
Last Calib.: 2001.01.11

Time On Btm: 2001.07.12 @ 06:11:11

Time Off Btm: 2001.07.12 @ 08:22:11

TEST COMMENT: IFP-w k to a strg bl in 17min FFP-w k to a fr bl 1/2" to 5"bl
times 30-30-30-30

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1553.70	98.63	Initial Hydro-static
11	105.71	100.47	Open To Flow (1)
39	217.80	103.06	Shut-In(1)
69	937.60	103.50	End Shut-In(1)
69	221.51	103.51	Open To Flow (2)
101	298.09	104.05	Shut-In(2)
129	909.38	104.19	End Shut-In(2)
131	1620.33	104.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
535.00	mud w/show of oil	5.32

Gas Rates

Choke(inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lebsack Oil Prod Inc

Heter #1-16

P O Box 489
Hays KS 67601-0489

16-22s-11w Stafford

Job Ticket: 14862

DST#: 4

ATTN: Wayne Lebsack

Test Start: 2001.07.12 @ 04:49:12

Tool Information

Drill Pipe:	Length: 3006.00 ft	Diameter: 3.80 inches	Volume: 42.17 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 90000.00 lb
			Total Volume: 43.35 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3244.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	3269.02 ft			
Interval between Packers:	25.02 ft			
Tool Length:	368.03 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			3217.00	
Screen	5.00			3222.00	
HMV	5.00			3227.00	
Jars	5.00			3232.00	
Safety Joint	2.00			3234.00	
Packer	5.00			3239.00	28.00 Bottom Of Top Packer
Packer	5.00			3244.00	
Stubb	1.00			3245.00	
Perforations	5.00			3250.00	
Recorder	0.01	3024	Inside	3250.01	
Perforations	5.00			3255.01	
Recorder	0.01	13547	Outside	3255.02	
Perforations	10.00			3265.02	
T.C.	3.00			3268.02	
Blank Off Sub	1.00			3269.02	25.02 Tool Interval
Packer	5.00			3274.02	
Stubb	1.00			3275.02	
Perforations	23.00			3298.02	
C.O. Sub	1.00			3299.02	
Recorder	0.01	11085	Below	3299.03	
Blank Spacing	281.00			3580.03	
C.O. Sub	1.00			3581.03	
Bullnose	3.00			3584.03	315.01 Bottom Packers & Anchor
Total Tool Length:	368.03				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Prod Inc

Heter #1-16

P O Box 489
Hays KS 67601-0489

16-22s-11w Stafford

Job Ticket: 14862

DST#: 4

ATTN: Wayne Lebsack

Test Start: 2001.07.12 @ 04:49:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.90 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
535.00	mud w /show of oil	5.318

Total Length: 535.00 ft

Total Volume: 5.318 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 3024

Inside

Lebsack Oil Prod Inc

16-22s-11w Stafford

DST Test Number: 4

