

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **La Veta Oil & Gas**

P.O.Box 780
Middleburg Va.

ATTN: Bruce Reed

29 22 11 Stafford KS

Spangenberg#9

Start Date: 2006.10.24 @ 05:19:52

End Date: 2006.10.24 @ 10:58:07

Job Ticket #: 25502 DST #: 1

15-185-23394-00-00
NW NE SW
2190 FSL 1770 FWL

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

15-185-23394

La Veta Oil & Gas

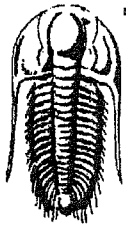
Spangenberg#9

29 22 11 Stafford KS

DST # 1

LKC F

2006.10.24



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

La Veta Oil & Gas

P.O.Box 780
Middleburg Va.

ATTN: Bruce Reed

Spangenberg#9

29 22 11 Stafford KS

Job Ticket: 25502

DST#: 1

Test Start: 2006.10.24 @ 05:19:52

GENERAL INFORMATION:

Formation: LKC F

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:08:37

Time Test Ended: 10:58:07

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 19

Interval: 3303.00 ft (KB) To 3330.00 ft (KB) (TVD)

Total Depth: 3330.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1831.00 ft (KB)

1825.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6752

Inside

Press@RunDepth: 18.49 psig @ 3304.00 ft (KB)

Start Date: 2006.10.24

End Date:

2006.10.24

Capacity: 7000.00 psig

Last Calib.: 2006.10.24

Start Time: 05:19:57

End Time:

10:58:06

Time On Btm: 2006.10.24 @ 07:08:07

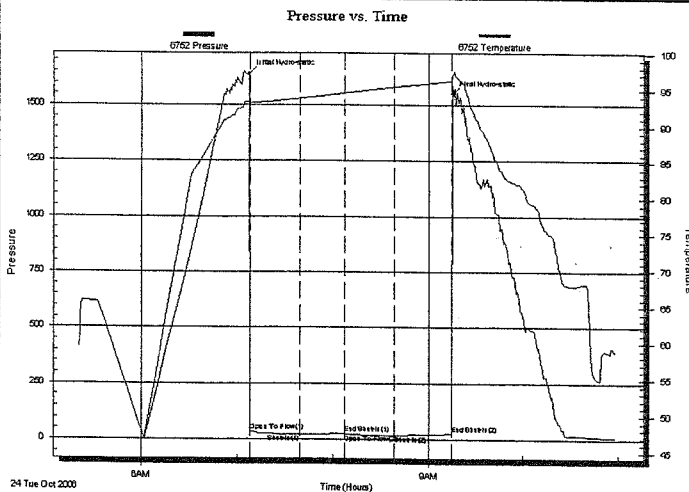
Time Off Btm: 2006.10.24 @ 09:15:07

TEST COMMENT: IF Weakblow 1/4 - 1/2 "

ISI No blow

FF No blow

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1637.73	93.46	Initial Hydro-static
1	36.74	93.22	Open To Flow (1)
32	20.33	93.85	Shut-In(1)
59	26.37	94.57	End Shut-In(1)
59	22.98	94.57	Open To Flow(2)
91	18.49	95.43	Shut-In(2)
127	24.68	96.29	End Shut-In(2)
127	1548.85	96.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drig. Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

La Veta Oil & Gas

Spangenberg#9

P.O.Box 780
Middleburg Va.

29 22 11 Stafford KS

Job Ticket: 25502

DST#: 1

ATTN: Bruce Reed

Test Start: 2006.10.24 @ 05:19:52

Tool Information

Drill Pipe:	Length: 3227.00 ft	Diameter: 3.80 inches	Volume: 45.27 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 45000.00 lb
		Total Volume: 45.57 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3303.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3283.00	
Shut In Tool	5.00			3288.00	
Hydraulic tool	5.00			3293.00	
Packer	5.00			3298.00	21.00 Bottom Of Top Packer
Packer	5.00			3303.00	
Stubb	1.00			3304.00	
Recorder	0.00	6752	Inside	3304.00	
Perforations	23.00			3327.00	
Recorder	0.00	6704	Outside	3327.00	
Bullnose	3.00			3330.00	27.00 Bottom Packers & Anchor
Total Tool Length:		48.00			



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

La Veta Oil & Gas

Spangenberg#9

P.O.Box 780
Middleburg Va.

29 22 11 Stafford KS

Job Ticket: 25502

DST#: 1

ATTN: Bruce Reed

Test Start: 2006.10.24 @ 05:19:52

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 7.98 in³

Resistivity: 0.00 ohm.m

Salinity: 7600.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

7600 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drig. Mud	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

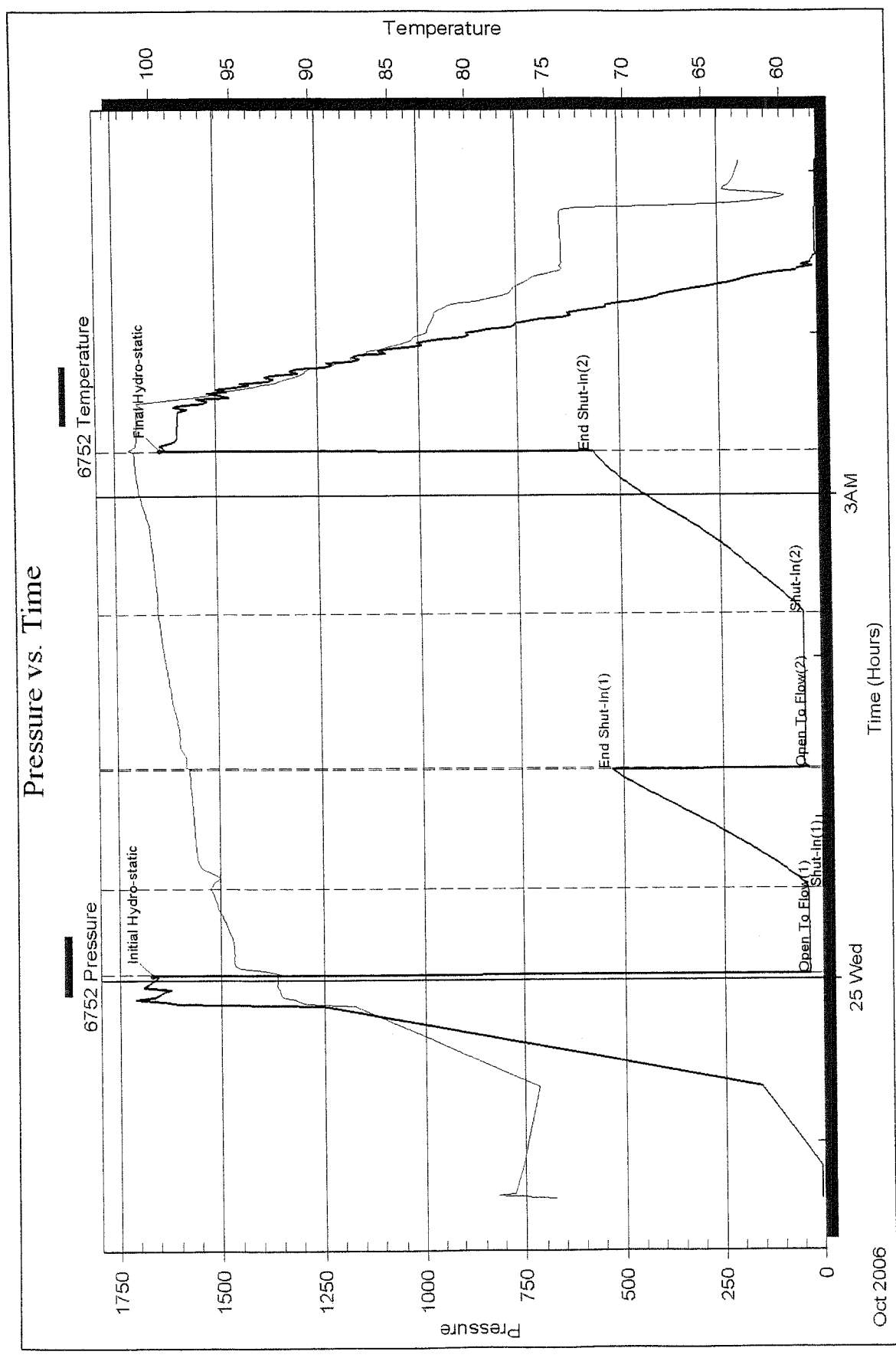
Num Gas Bombs: 0

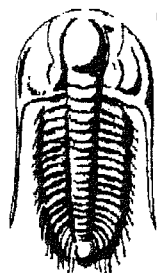
Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:





TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **La Veta Oil & Gas**

P.O.Box 780
Middleburg Va.

ATTN: Bruce Reed

29 22 11 Stafford KS

Spangenberg#9

Start Date: 2006.10.24 @ 22:38:32

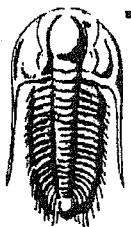
End Date: 2006.10.25 @ 05:04:32

Job Ticket #: 25503 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

La Veta Oil & Gas

P.O.Box 780
Middleburg Va.

ATTN: Bruce Reed

Spangenberg#9

29 22 11 Stafford KS

Job Ticket: 25503

DST#: 2

Test Start: 2006.10.24 @ 22:38:32

GENERAL INFORMATION:

Formation: LKC H - I

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:02:02

Time Test Ended: 05:04:32

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 19

Interval: 3374.00 ft (KB) To 3405.00 ft (KB) (TVD)

Total Depth: 3405.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1831.00 ft (KB)

1825.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6752

Inside

Press@RunDepth: 43.74 psig @ 3375.00 ft (KB)

Start Date: 2006.10.24

End Date:

2006.10.25

Capacity: 7000.00 psig

Last Calib.: 2006.10.25

Start Time: 22:38:37

End Time:

05:04:31

Time On Btm: 2006.10.25 @ 00:01:32

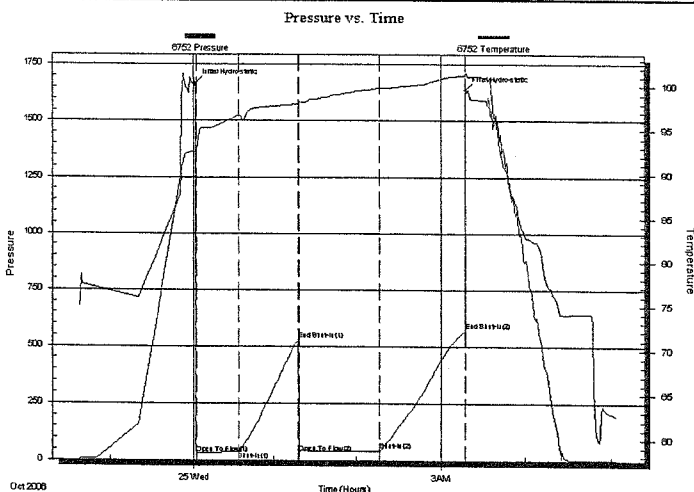
Time Off Btm: 2006.10.25 @ 03:16:31

TEST COMMENT: IF Fair To Strong Blow BOB In 9 Mins.

ISI No Blow

FF Strong Blow BOB In 30 Secs.

FSI No Blow



PRESSURE SUMMARY

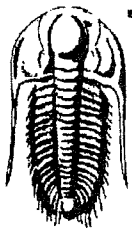
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1667.52	92.59	Initial Hydro-static
1	30.96	92.36	Open To Flow (1)
32	37.35	96.72	Shut-In (1)
77	528.42	97.99	End Shut-In (1)
77	33.80	98.09	Open To Flow (2)
135	43.74	99.83	Shut-In (2)
195	568.93	101.26	End Shut-In (2)
195	1636.28	101.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	GOCM 20%G 38%O 42%M	0.50
0.00	910 Ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

La Veta Oil & Gas

Spangenberg#9

P.O.Box 780
Middleburg Va.

29 22 11 Stafford KS

Job Ticket: 25503

DST#: 2

ATTN: Bruce Reed

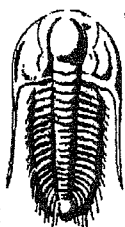
Test Start: 2006.10.24 @ 22:38:32

Tool Information

Drill Pipe:	Length: 3322.00 ft	Diameter: 3.80 inches	Volume: 46.60 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose:	51000.00 lb
		Total Volume:	46.90 bbl	Tool Chased	1.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	39000.00 lb
Depth to Top Packer:	3374.00 ft			Final	40000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	31.00 ft				
Tool Length:	51.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3355.00	
Shut In Tool	5.00			3360.00	
Hydraulic tool	5.00			3365.00	
Packer	4.00			3369.00	20.00 Bottom Of Top Packer
Packer	5.00			3374.00	
Stubb	1.00			3375.00	
Recorder	0.00	6752	Inside	3375.00	
Perforations	27.00			3402.00	
Recorder	0.00	6704	Outside	3402.00	
Bullnose	3.00			3405.00	31.00 Bottom Packers & Anchor
Total Tool Length:	51.00				



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FLUID SUMMARY

La Veta Oil & Gas

Spangenberg#9

P.O.Box 780
Middleburg Va.

29 22 11 Stafford KS

ATTN: Bruce Reed

Job Ticket: 25503

DST#: 2

Test Start: 2006.10.24 @ 22:38:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

7600 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7600.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	GOCM 20%G 38%O 42%M	0.496
0.00	910 Ft. of GIP	0.000

Total Length: 75.00 ft

Total Volume: 0.496 bbl

Num Fluid Samples: 0

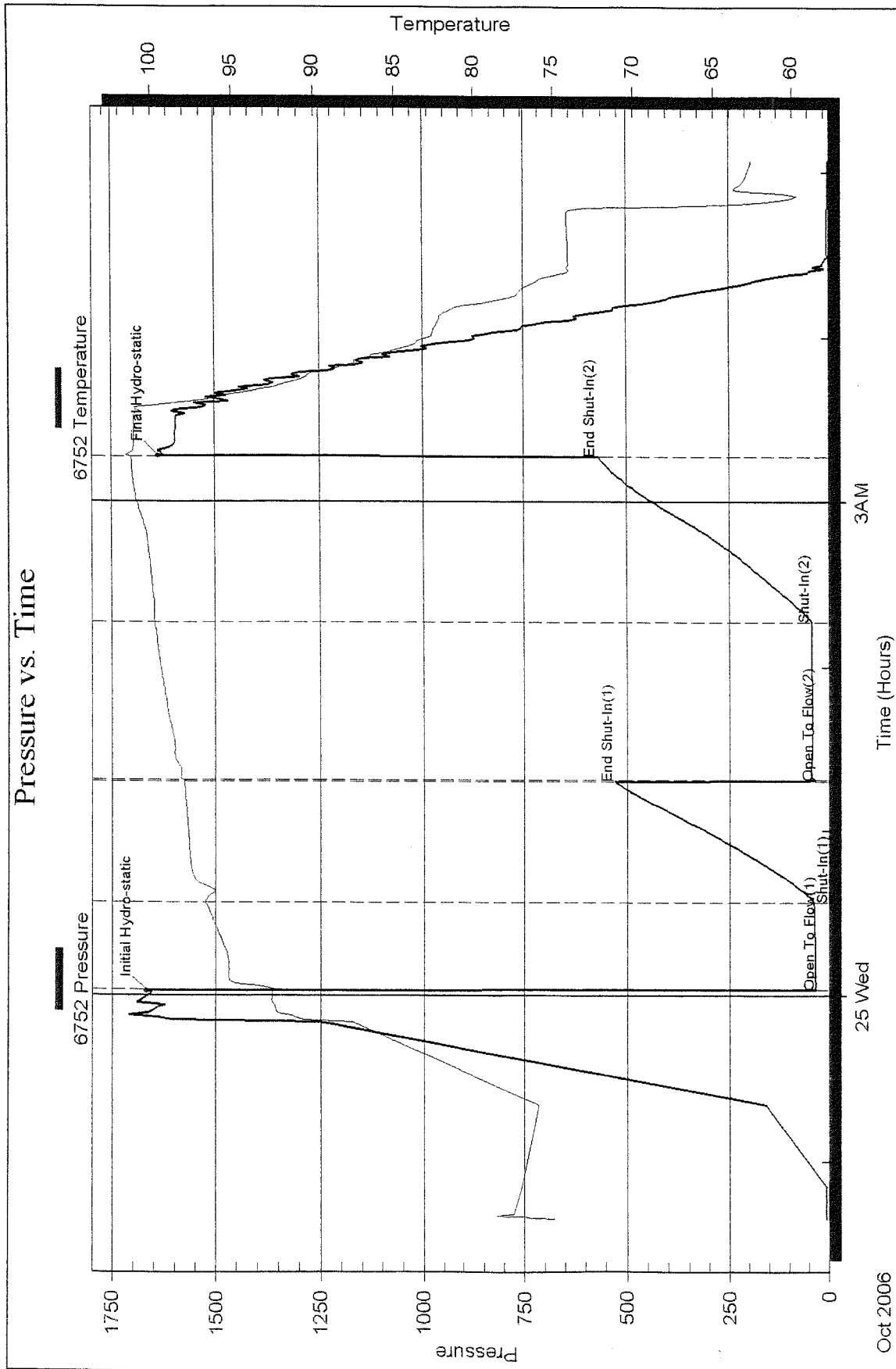
Num Gas Bombs: 0

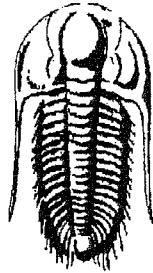
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





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DRILL STEM TEST REPORT

Prepared For: **La Veta Oil & Gas**

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ATTN: Bruce Reed

29 22 11 Stafford KS

Spangenberg#9

Start Date: 2006.10.25 @ 22:23:33

End Date: 2006.10.26 @ 05:13:18

Job Ticket #: 25504 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

La Veta Oil & Gas

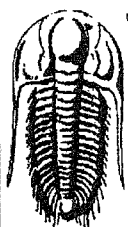
Spangenberg#9

29 22 11 Stafford KS

DST # 3

Arbuckle

2006.10.25



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

La Veta Oil & Gas

PO Box 780
Middleburg Va

ATTN: Bruce Reed

Spangenberg#9

29 22 11 Stafford KS

Job Ticket: 25504

DST#: 3

Test Start: 2006.10.25 @ 22:23:33

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:09:33

Time Test Ended: 05:13:18

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 19

Interval: **3526.00 ft (KB) To 3558.00 ft (KB) (TVD)**

Total Depth: 3558.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1831.00 ft (KB)

1825.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6752

Inside

Press@RunDepth: 191.78 psig @ 3527.00 ft (KB)

Start Date: 2006.10.25

End Date:

2006.10.26

Capacity: 7000.00 psig

Last Calib.: 2006.10.26

Start Time: 22:23:38

End Time:

05:13:17

Time On Btm: 2006.10.26 @ 00:07:03

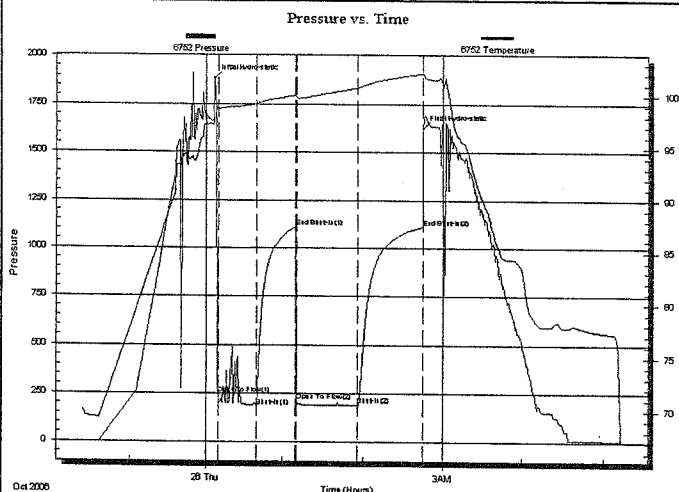
Time Off Btm: 2006.10.26 @ 02:44:47

TEST COMMENT: IF Weak Blow 2 1/2 - 3 "

ISI No Blow

FF Weak Blow 1/4 - 1/2 "

FSI No Blow



PRESSURE SUMMARY

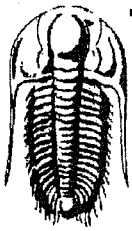
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1882.55	97.49	Initial Hydro-static
3	242.77	98.75	Open To Flow (1)
33	182.78	99.21	Shut-In (1)
63	1108.31	100.06	End Shut-In (1)
63	209.00	99.88	Open To Flow (2)
108	191.78	100.77	Shut-In (2)
158	1108.92	102.12	End Shut-In (2)
158	1622.37	102.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GSY SOCM 25%G 10%O 65%M	0.30
265.00	OSM 3%O 97%M	3.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

La Veta Oil & Gas

Spangenberg#9

PO Box 780
Middleburg Va

29 22 11 Stafford KS

Job Ticket: 25504

DST#: 3

ATTN: Bruce Reed

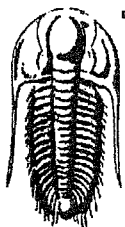
Test Start: 2006.10.25 @ 22:23:33

Tool Information

Drill Pipe:	Length: 3449.00 ft	Diameter: 3.80 inches	Volume: 48.38 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose:	50000.00 lb
		Total Volume:	48.68 bbl	Tool Chased	ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial	41000.00 lb
Depth to Top Packer:	3526.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	52.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3507.00	
Shut In Tool	5.00			3512.00	
Hydraulic tool	5.00			3517.00	
Packer	4.00			3521.00	20.00 Bottom Of Top Packer
Packer	5.00			3526.00	
Stubb	1.00			3527.00	
Recorder	0.00	6752	Inside	3527.00	
Perforations	28.00			3555.00	
Recorder	0.00	6704	Outside	3555.00	
Bullnose	3.00			3558.00	32.00 Bottom Packers & Anchor
Total Tool Length:	52.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

La Veta Oil & Gas

Spangenberg#9

PO Box 780
Middleburg Va

29 22 11 Stafford KS

Job Ticket: 25504

DST#: 3

ATTN: Bruce Reed

Test Start: 2006.10.25 @ 22:23:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 14000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GSY SOCM 25%G 10%O 65%M	0.295
265.00	OSM 3%O 97%M	3.708

Total Length: 325.00 ft Total Volume: 4.003 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

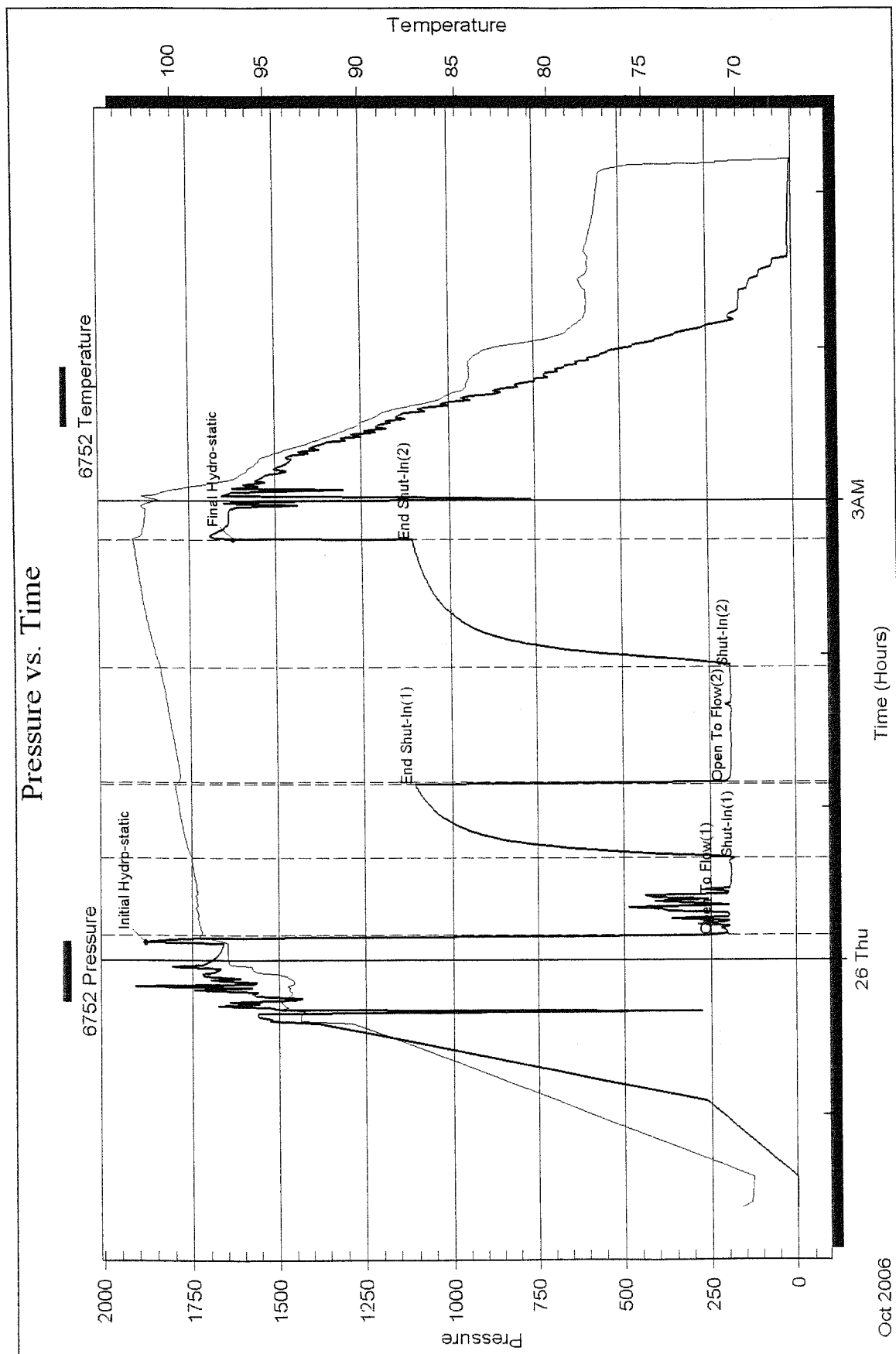
Serial #:

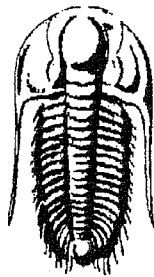
Laboratory Name:

Laboratory Location:

Recovery Comments: Hit Bridge 6 stands from bottom

Pressure vs. Time





TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **La Veta Oil & Gas**

PO Box 780
Middleburg Va

ATTN: Bruce Reed

29 22 11 Stafford KS

Spangenberg#9

Start Date: 2006.10.26 @ 13:11:33

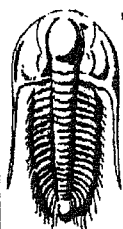
End Date: 2006.10.26 @ 18:52:33

Job Ticket #: 25505 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

La Veta Oil & Gas

PO Box 780
Middleburg Va

ATTN: Bruce Reed

Spangenberg#9

29 22 11 Stafford KS

Job Ticket: 25505

DST#: 4

Test Start: 2006.10.26 @ 13:11:33

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:36:33

Time Test Ended: 18:52:33

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 19

Interval: **3554.00 ft (KB) To 3560.00 ft (KB) (TVD)**

Total Depth: 3560.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1831.00 ft (KB)

1825.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6752

Inside

Press@RunDepth: 80.65 psig @ 3555.00 ft (KB)

Start Date: 2006.10.26

End Date:

2006.10.26

Start Time: 13:11:38

End Time:

18:52:32

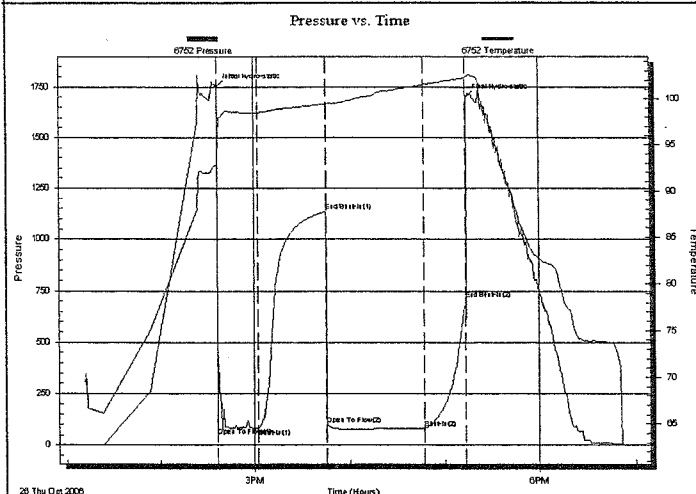
Capacity: 7000.00 psig

Last Calib.: 2006.10.26

Time On Btm: 2006.10.26 @ 14:36:03

Time Off Btm: 2006.10.26 @ 17:14:03

TEST COMMENT: IF Fair Blow 8 "
ISI Weak Surface Blow
FF Weak Blow 2 3/4 "
FSI Weak Surface Blow



PRESSURE SUMMARY

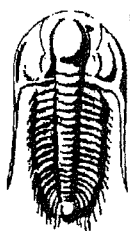
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1748.63	92.78	Initial Hydro-static
1	43.45	93.02	Open To Flow (1)
27	79.17	98.48	Shut-In(1)
69	1135.96	99.40	End Shut-In(1)
70	101.08	99.32	Open To Flow (2)
131	80.65	101.47	Shut-In(2)
158	712.57	102.26	End Shut-In(2)
158	1698.10	102.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	SOCM 10%O 90%M	1.20
10.00	Clean Oil	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

La Veta Oil & Gas

Spangenberg#9

PO Box 780
Middleburg Va

29 22 11 Stafford KS

Job Ticket: 25505

DST#: 4

ATTN: Bruce Reed

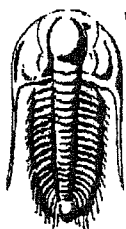
Test Start: 2006.10.26 @ 13:11:33

Tool Information

Drill Pipe:	Length: 3480.00 ft	Diameter: 3.80 inches	Volume: 48.82 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 61.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 49.12 bbl	Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3554.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	26.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3535.00	
Shut In Tool	5.00			3540.00	
Hydraulic tool	5.00			3545.00	
Packer	4.00			3549.00	20.00 Bottom Of Top Packer
Packer	5.00			3554.00	
Stubb	1.00			3555.00	
Recorder	0.00	6752	Inside	3555.00	
Perforations	2.00			3557.00	
Bullnose	3.00			3560.00	6.00 Bottom Packers & Anchor
Total Tool Length:	26.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

La Veta Oil & Gas

Spangenberg#9

PO Box 780
Middleburg Va

29 22 11 Stafford KS

Job Ticket: 25505

DST#: 4

ATTN: Bruce Reed

Test Start: 2006.10.26 @ 13:11:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 13000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	SOCM 10%O 90%M	1.198
10.00	Clean Oil	0.140

Total Length: 135.00 ft

Total Volume: 1.338 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

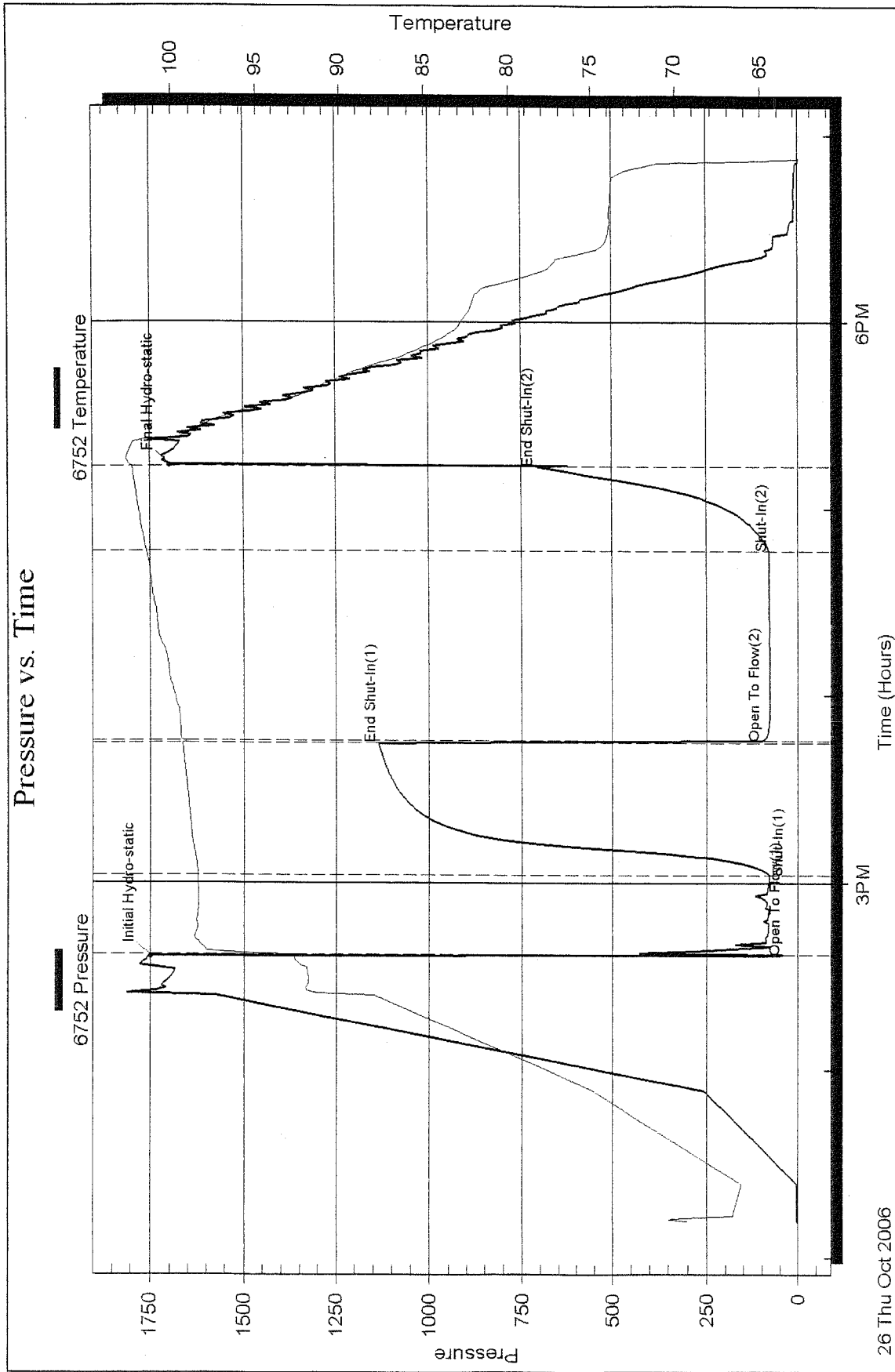


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

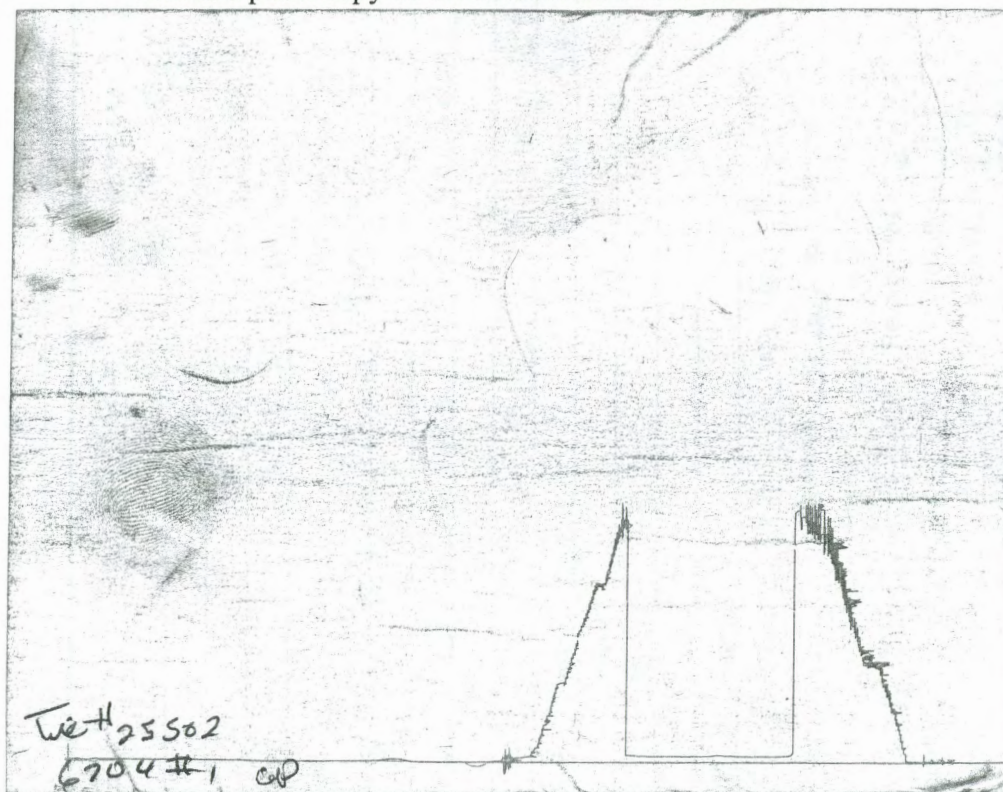


CHART PAGE

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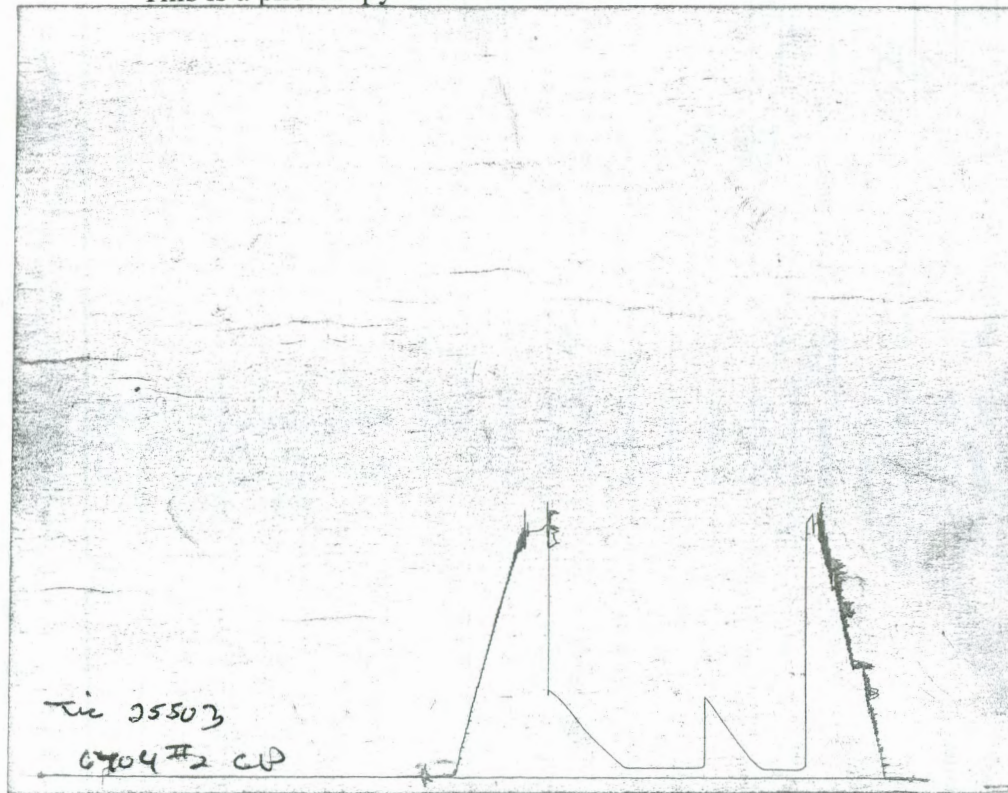


CHART PAGE

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