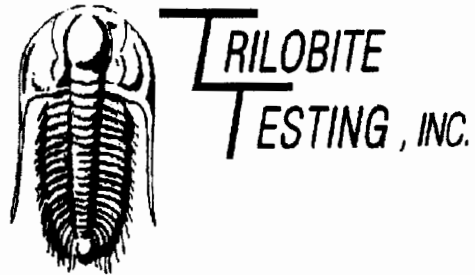


30-225-11w



DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil**

PO Box 790
Middleburg VA

ATTN: Bruce Reed

30 22 11 Stafford KS

Komarek #24

Start Date: 2006.10.14 @ 23:49:49

End Date: 2006.10.15 @ 06:23:02

Job Ticket #: 26199 DST #: 1

15- 185- 23393 -00-00

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

LaVeta Oil
PO Box 790
Middleburg VA
ATTN: Bruce Reed

Komarek #24
30 22 11 Stafford KS
Job Ticket: 26199 **DST#: 1**
Test Start: 2006.10.14 @ 23:49:49

GENERAL INFORMATION:

Formation: **LKC "H, I"**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 01:38:02
Time Test Ended: 06:23:02

Test Type: **Conventional Bottom Hole**
Tester: **Brian Fairbank**
Unit No: **24**

Interval: **3364.00 ft (KB) To 3400.00 ft (KB) (TVD)**
Total Depth: **3400.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **1822.00 ft (KB)**
1817.00 ft (CF)
KB to GR/CF: **5.00 ft**

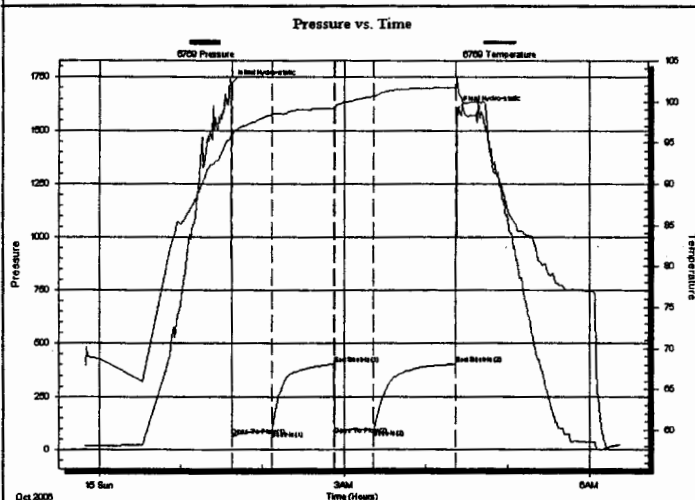
Serial #: 6769

Inside

Press@RunDepth: **96.36 psig @ 3368.01 ft (KB)**
Start Date: **2006.10.14** End Date: **2006.10.15**
Start Time: **23:49:49** End Time: **06:23:02**

Capacity: **7000.00 psig**
Last Calib.: **2006.10.15**
Time On Btm: **2006.10.15 @ 01:37:32**
Time Off Btm: **2006.10.15 @ 04:23:17**

TEST COMMENT: **IFP BOB 1 min.**
ISI No blow back
FFP BOB open GTS 55 min.
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1719.50	96.24	Initial Hydro-static
1	64.05	95.68	Open To Flow (1)
30	89.35	98.48	Shut-In(1)
75	402.34	99.12	End Shut-In(1)
76	65.88	99.00	Open To Flow (2)
105	96.36	100.67	Shut-In(2)
166	402.54	101.71	End Shut-In(2)
166	1598.47	102.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCGM 50%G 5%O 10%W 35%M	0.30
90.00	VSOCGM 24%G 1%O 75%M	0.69

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil

Komarek #24

PO Box 790
Middleburg VA

30 22 11 Stafford KS

Job Ticket: 26199

DST#: 1

ATTN: Bruce Reed

Test Start: 2006.10.14 @ 23:49:49

Tool Information

Drill Pipe:	Length: 3228.00 ft	Diameter: 3.80 inches	Volume: 45.28 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	50000.00 lb
		Total Volume:	45.88 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3364.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	36.02 ft				
Tool Length:	56.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3349.00	
Hydraulic tool	5.00			3354.00	
Packer	5.00			3359.00	20.00 Bottom Of Top Packer
Packer	5.00			3364.00	
Stubb	1.00			3365.00	
Perforations	3.00			3368.00	
Recorder	0.01	6769	Inside	3368.01	
Perforations	29.00			3397.01	
Recorder	0.01	13548	Outside	3397.02	
Bullnose	3.00			3400.02	36.02 Bottom Packers & Anchor
Total Tool Length:	56.02				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil
PO Box 790
Middleburg VA
ATTN: Bruce Reed

Komarek #24
30 22 11 Stafford KS
Job Ticket: 26199 **DST#: 1**
Test Start: 2006.10.14 @ 23:49:49

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 9.54 in³
Resistivity: ohm.m
Salinity: 6200.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 13000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SOCGM 50%G 5%O 10%W 35%M	0.295
90.00	VSOCGM 24%G 1%O 75%M	0.689

Total Length: 150.00 ft Total Volume: 0.984 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: GTS 55 min.

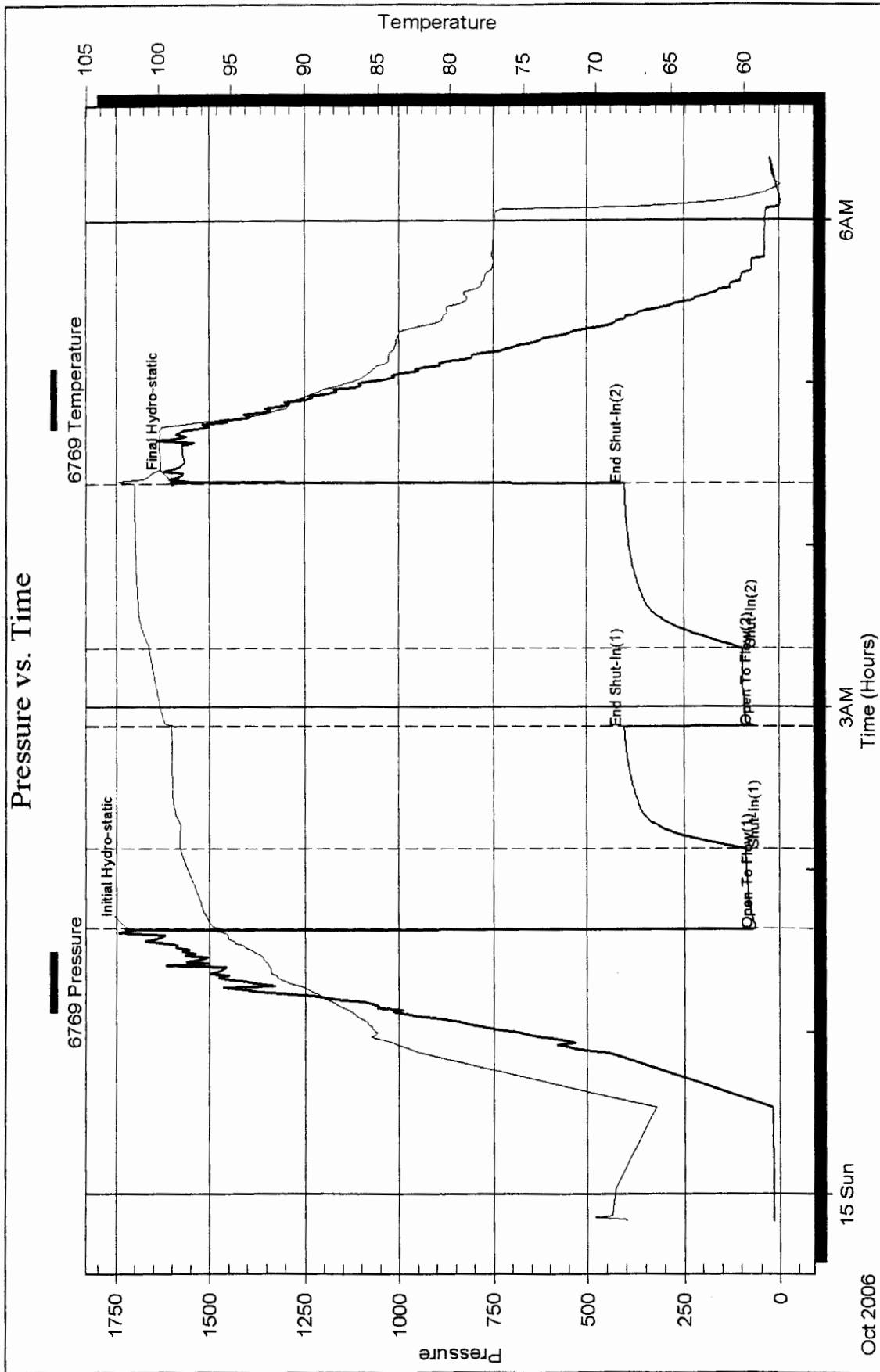
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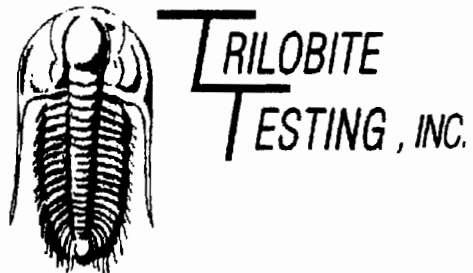
Inside

LaVeta Oil

30 22 11 Stafford KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil**

PO Box 790
Middleburg VA

ATTN: Bruce Reed

30 22 11 Stafford KS

Komarek #24

Start Date: 2006.10.15 @ 14:34:40

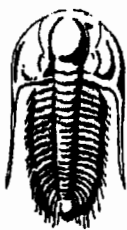
End Date: 2006.10.15 @ 21:40:38

Job Ticket #: 26200 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

LaVeta Oil

PO Box 790
Middleburg VA

ATTN: Bruce Reed

Komarek #24

30 22 11 Stafford KS

Job Ticket: 26200

DST#: 2

Test Start: 2006.10.15 @ 14:34:40

GENERAL INFORMATION:

Formation: **LKC "J-K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:14:38

Time Test Ended: 21:40:38

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 24

Interval: **3408.00 ft (KB) To 3448.00 ft (KB) (TVD)**

Total Depth: **3448.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Good

Reference Elevations: **1822.00 ft (KB)**

1817.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6769

Inside

Press@RunDepth: **134.27 psig @ 3416.01 ft (KB)**

Start Date: **2006.10.15**

End Date:

2006.10.15

Start Time: **14:34:40**

End Time:

21:40:38

Capacity: **7000.00 psig**

Last Calib.: **2006.10.15**

Time On Btm: **2006.10.15 @ 16:14:23**

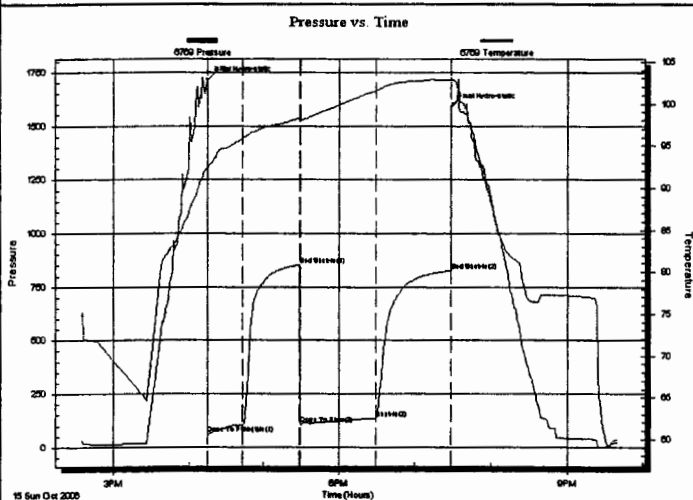
Time Off Btm: **2006.10.15 @ 19:28:38**

TEST COMMENT: IFP BOB 13 min.

ISI 1/4 " blow back died to weak sur blow

FFP BOB 5 min.

FSI 5 " blow back



PRESSURE SUMMARY

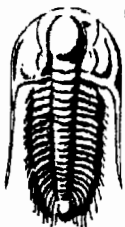
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1714.68	92.53	Initial Hydro-static
1	61.27	92.11	Open To Flow (1)
29	100.17	95.91	Shut-In(1)
74	853.57	98.26	End Shut-In(1)
75	106.10	98.12	Open To Flow (2)
135	134.27	101.57	Shut-In(2)
194	826.61	102.86	End Shut-In(2)
195	1589.36	103.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 90%W 10%M	0.59
45.00	SO & GCWM 15%G 10%O 25%W 50%M	0.60
30.00	G & W HOCM 10%G 45%O 5%W 40%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil

Komarek #24

PO Box 790
Middleburg VA

30 22 11 Stafford KS

Job Ticket: 26200

DST#: 2

ATTN: Bruce Reed

Test Start: 2006.10.15 @ 14:34:40

Tool Information

Drill Pipe:	Length: 3290.00 ft	Diameter: 3.80 inches	Volume: 46.15 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	48000.00 lb
		Total Volume:	46.75 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3408.00 ft			Final	44000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.02 ft				
Tool Length:	60.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3393.00	
Hydraulic tool	5.00			3398.00	
Packer	5.00			3403.00	20.00 Bottom Of Top Packer
Packer	5.00			3408.00	
Stubb	1.00			3409.00	
Perforations	7.00			3416.00	
Recorder	0.01	6769	Inside	3416.01	
Perforations	29.00			3445.01	
Recorder	0.01	13548	Outside	3445.02	
Bullnose	3.00			3448.02	40.02 Bottom Packers & Anchor
Total Tool Length:		60.02			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil

Komarek #24

PO Box 790
Middleburg VA

30 22 11 Stafford KS

Job Ticket: 26200

DST#: 2

ATTN: Bruce Reed

Test Start: 2006.10.15 @ 14:34:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW 90%W 10%M	0.590
45.00	SO & GCWM 15%G 10%O 25%W 50%M	0.604
30.00	G & W HOCM 10%G 45%O 5%W 40%M	0.421

Total Length: 195.00 ft

Total Volume: 1.615 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

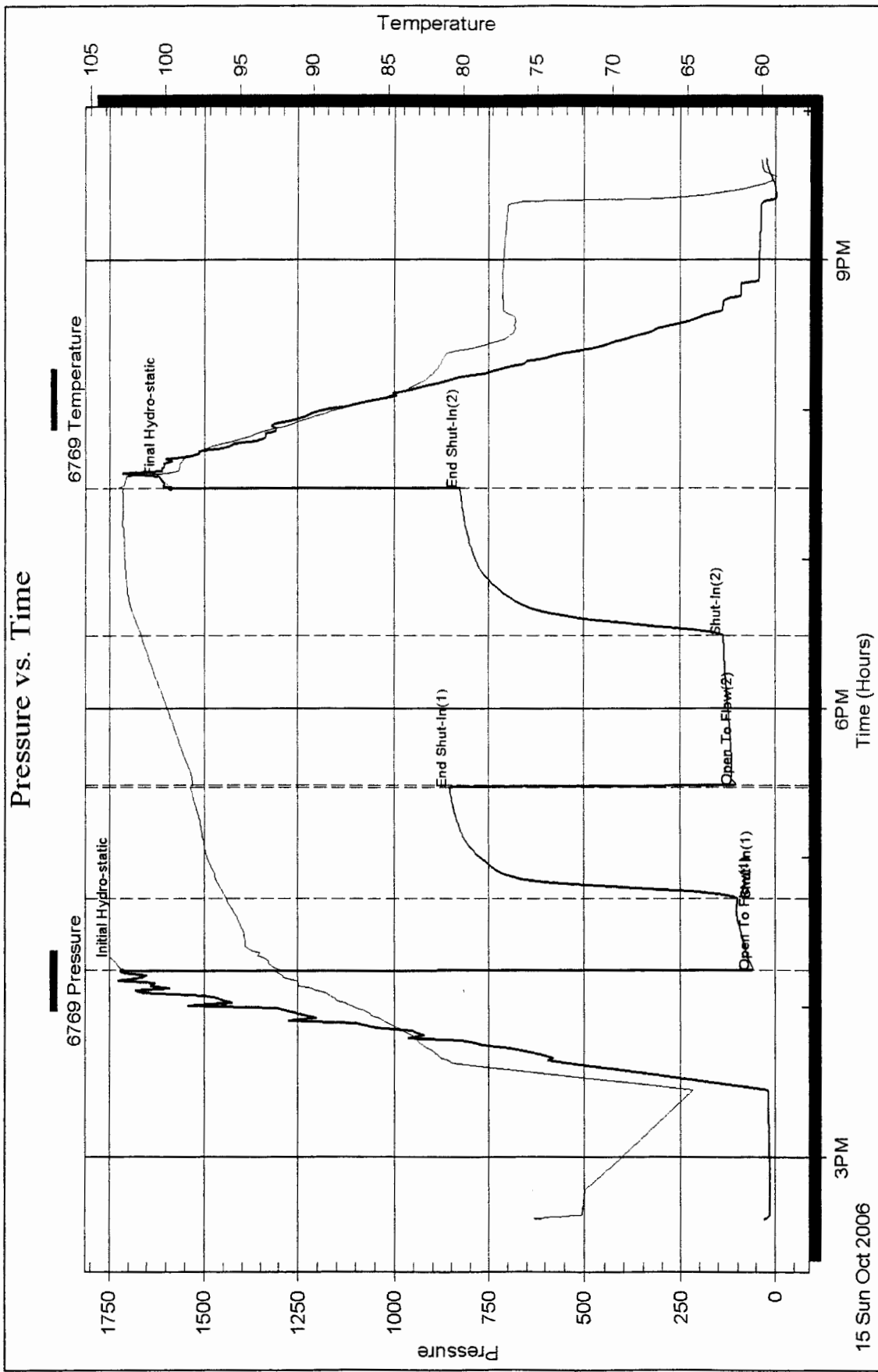
Serial #:

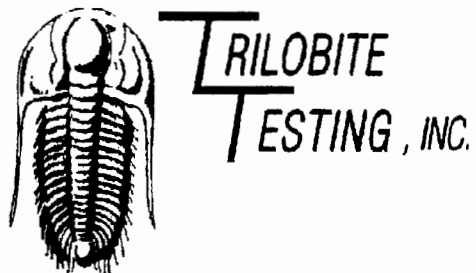
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil**

PO Box 790
Middleburg VA

ATTN: Bruce Reed

30 22 11 Stafford KS

Komarek #24

Start Date: 2006.10.16 @ 10:53:54

End Date: 2006.10.16 @ 19:54:22

Job Ticket #: 26526 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

LaVeta Oil

PO Box 790
Middleburg VA

ATTN: Bruce Reed

Komarek #24

30 22 11 Stafford KS

Job Ticket: 26526

DST#: 3

Test Start: 2006.10.16 @ 10:53:54

GENERAL INFORMATION:

Formation: **Simpson Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:36:37

Time Test Ended: 19:54:22

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 24

Interval: **3490.00 ft (KB) To 3542.00 ft (KB) (TVD)**

Total Depth: **3542.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: Good

Reference Elevations: **1822.00 ft (KB)**

1817.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6769

Inside

Press@RunDepth: **1028.40 psig @ 3497.01 ft (KB)**

Start Date: **2006.10.16**

End Date:

2006.10.16

Capacity: **7000.00 psig**

Last Calib.: **2006.10.16**

Start Time: **10:53:54**

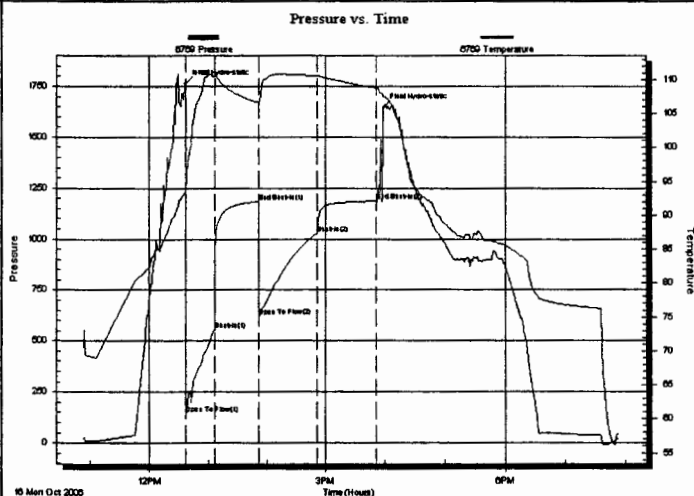
End Time:

19:54:22

Time On Btm: **2006.10.16 @ 12:36:22**

Time Off Btm: **2006.10.16 @ 15:58:07**

TEST COMMENT: IFP BOB 2 min.
ISI 4" blow back
FFP BOB 30 sec.
FSI 1" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1763.33	93.48	Initial Hydro-static
1	139.95	93.17	Open To Flow (1)
30	555.72	110.53	Shut-In(1)
75	1182.88	106.60	End Shut-In(1)
75	621.48	106.51	Open To Flow (2)
135	1028.40	110.56	Shut-In(2)
195	1186.52	108.69	End Shut-In(2)
202	1645.52	107.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	MW 80%W 20%M	1.40
1650.00	REVERSED OUT	23.15
300.00	MWGO 60%G 25%O 10%W 5%M	4.21
270.00	MWGO 65%G 30%O 3%W 2% M	3.79

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil

Komarek #24

PO Box 790
Middleburg VA

30 22 11 Stafford KS

Job Ticket: 26526

DST#: 3

ATTN: Bruce Reed

Test Start: 2006.10.16 @ 10:53:54

Tool Information

Drill Pipe:	Length: 3354.00 ft	Diameter: 3.80 inches	Volume: 47.05 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	80000.00 lb
		Total Volume:	47.65 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	43000.00 lb
Depth to Top Packer:	3490.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	52.02 ft				
Tool Length:	72.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3475.00	
Hydraulic tool	5.00			3480.00	
Packer	5.00			3485.00	20.00 Bottom Of Top Packer
Packer	5.00			3490.00	
Stubb	1.00			3491.00	
Perforations	5.00			3496.00	
Change Over Sub	1.00			3497.00	
Recorder	0.01	6769	Inside	3497.01	
Blank Spacing	31.00			3528.01	
Change Over Sub	1.00			3529.01	
Perforations	10.00			3539.01	
Recorder	0.01	13548	Outside	3539.02	
Bullnose	3.00			3542.02	52.02 Bottom Packers & Anchor

Total Tool Length: 72.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil

Komarek #24

PO Box 790
Middleburg VA

30 22 11 Stafford KS

Job Ticket: 26526

DST#: 3

ATTN: Bruce Reed

Test Start: 2006.10.16 @ 10:53:54

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: 42 deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: 16000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume: bbl

Water Loss: 11.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 9000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	MW 80%W 20%M	1.404
1650.00	REVERSED OUT	23.145
300.00	MVGO 60%G 25%O 10%W 5%M	4.208
270.00	MVGO 65%G 30%O 3%W 2% M	3.787

Total Length: 2400.00 ft Total Volume: 32.544 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

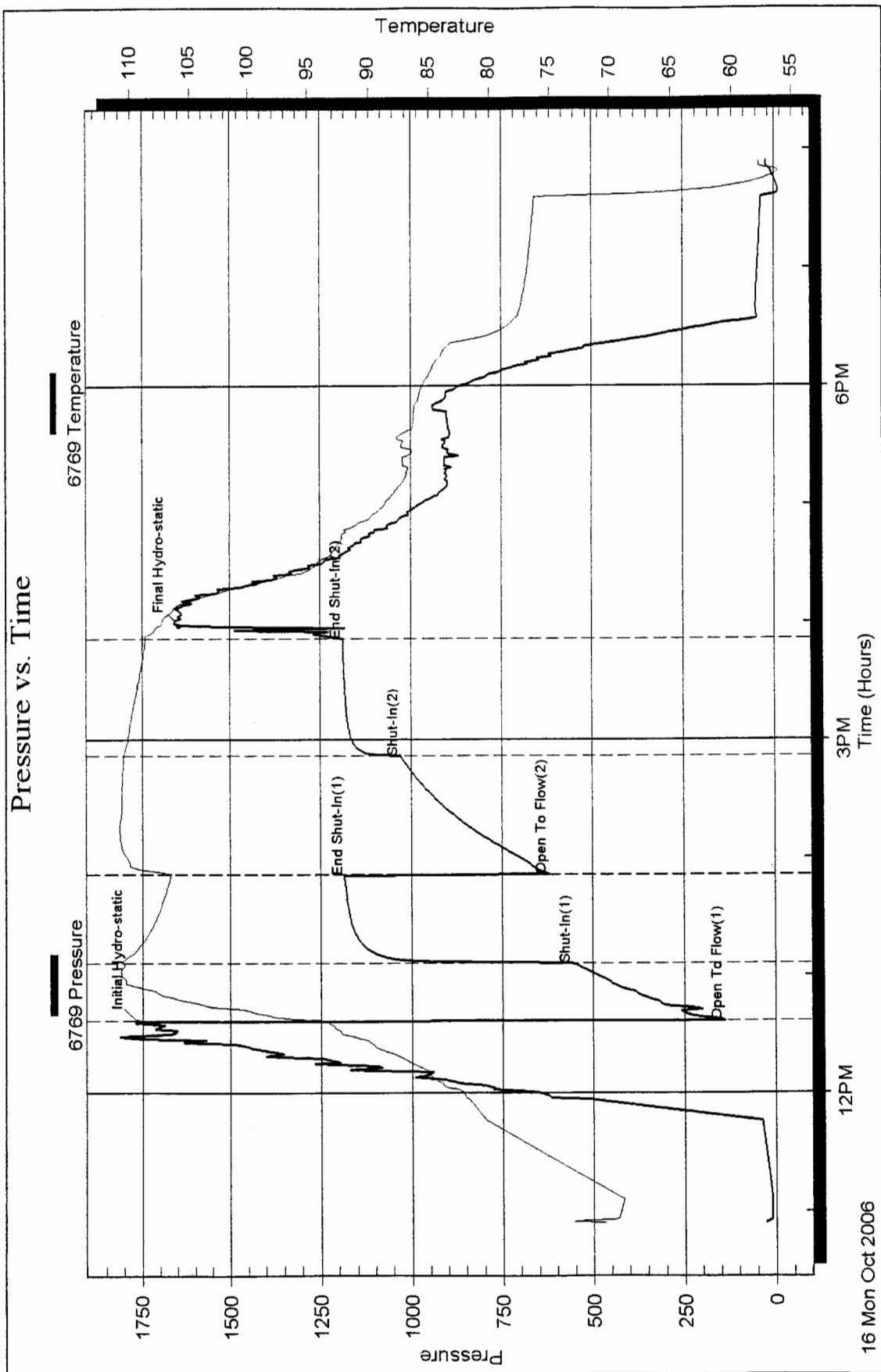
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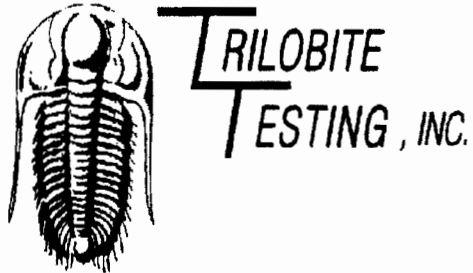
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil**

PO Box 790
Middleburg VA

ATTN: Bruce Reed

30 22 11 Stafford KS

Komarek #24

Start Date: 2006.10.17 @ 03:33:39

End Date: 2006.10.17 @ 11:00:22

Job Ticket #: 26527 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



LaVeta Oil

ATTN: Bruce Reed

Komarek #24

30 22 11 Stafford KS

Job Ticket: 26527

DST#: 4

Test Start: 2006.10.17 @ 03:33:39

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:24:07

Time Test Ended: 11:00:22

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 24

Interval: 3547.00 ft (KB) To 3553.00 ft (KB) (TVD)

Total Depth: 3553.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1822.00 ft (KB)

1817.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6769

Inside

Press@RunDepth: 939.28 psig @ 3548.01 ft (KB)

Start Date: 2006.10.17

End Date:

2006.10.17

Start Time: 03:33:39

End Time:

11:00:22

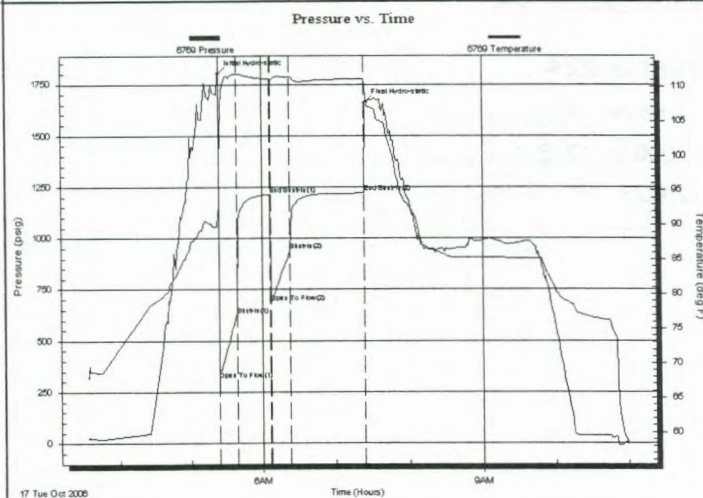
Capacity: 7000.00 psig

Last Calib.: 2006.10.17

Time On Btm: 2006.10.17 @ 05:23:52

Time Off Btm: 2006.10.17 @ 07:24:22

TEST COMMENT: IFF BOB 1 min.
ISI Weak sur blow back died 9 min.
FFP BOB 30 sec.
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1799.90	92.71	Initial Hydro-static
1	312.94	93.42	Open To Flow (1)
15	628.16	111.77	Shut-In(1)
43	1214.27	111.01	End Shut-In(1)
44	687.78	110.80	Open To Flow (2)
60	939.28	111.35	Shut-In(2)
120	1220.04	111.06	End Shut-In(2)
121	1656.77	109.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	MW 60%W 40%M	1.40
1629.00	Reversed Out	22.85
90.00	MW 60%W 40%M	1.26
1.00	OIL TSTM	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil

Komarek #24

PO Box 790
Middleburg VA

30 22 11 Stafford KS

Job Ticket: 26527

DST#: 4

ATTN: Bruce Reed

Test Start: 2006.10.17 @ 03:33:39

Tool Information

Drill Pipe:	Length: 3417.00 ft	Diameter: 3.80 inches	Volume: 47.93 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	62000.00 lb
		Total Volume:	48.53 bbl	Tool Chased	1.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	43000.00 lb
Depth to Top Packer:	3547.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	6.01 ft				
Tool Length:	26.01 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3532.00	
Hydraulic tool	5.00			3537.00	
Packer	5.00			3542.00	20.00 Bottom Of Top Packer
Packer	5.00			3547.00	
Stubb	1.00			3548.00	
Recorder	0.01	6769	Inside	3548.01	
Perforations	2.00			3550.01	
Bullnose	3.00			3553.01	6.01 Bottom Packers & Anchor

Total Tool Length: 26.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil

Komarek #24

PO Box 790
Middleburg VA

30 22 11 Stafford KS

Job Ticket: 26527

DST#: 4

ATTN: Bruce Reed

Test Start: 2006.10.17 @ 03:33:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.95 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	MW 60%W 40%M	1.404
1629.00	Reversed Out	22.851
90.00	MW 60%W 40%M	1.262
1.00	OIL TSTM	0.014

Total Length: 1900.00 ft

Total Volume: 25.531 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

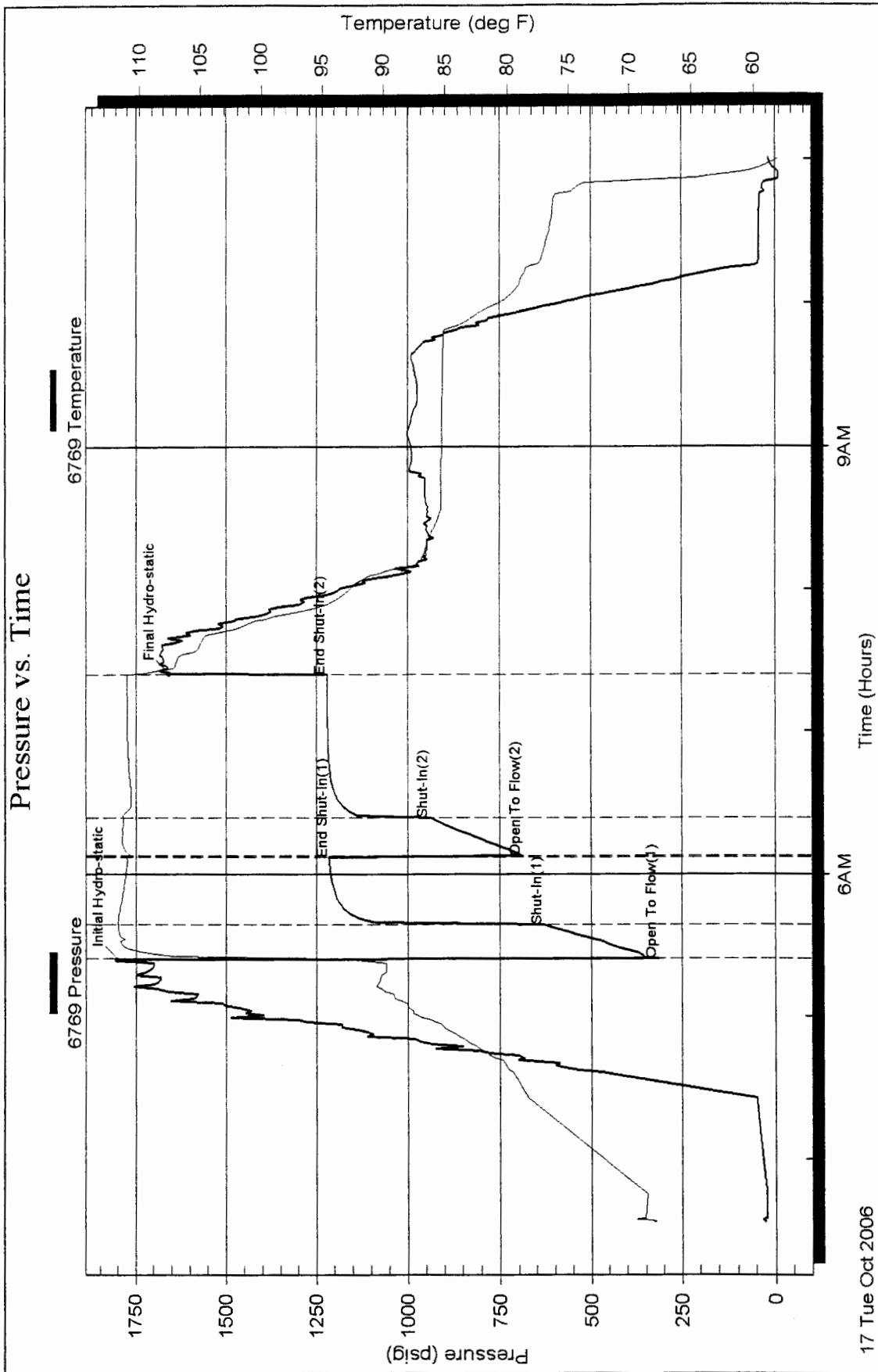


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

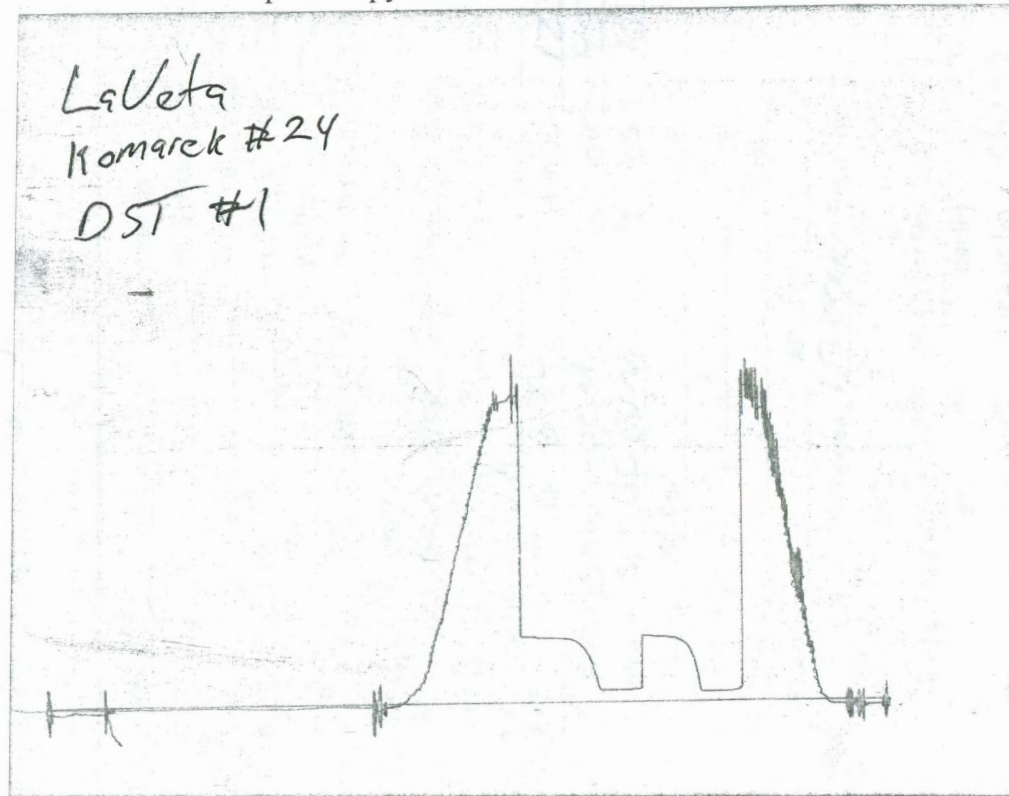


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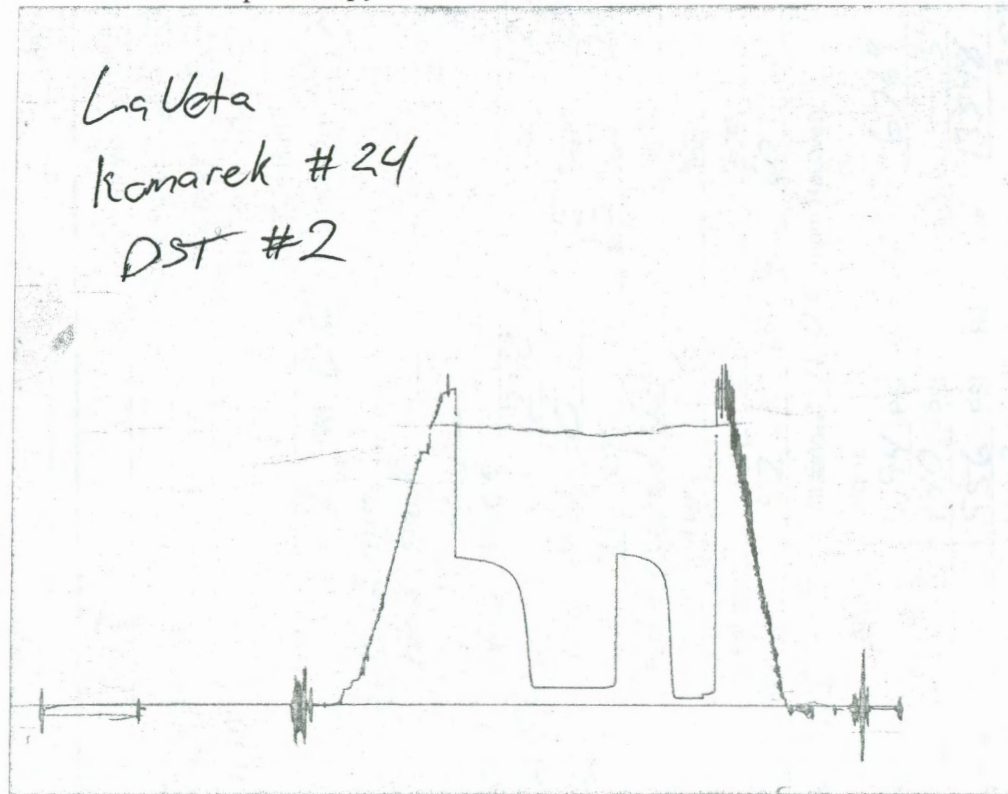


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