

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Complete Inventory

Drill-Stem Test Data

Well Name & No.	KOMARK #23	Test No.	1	Date	9/5/90
Company	HALLWOOD PETROLEUM INC	Zone Tested	LANSING-KS CITY		
Address	P.O. BOX 378111 DENVER COLORADO 80237	Elevation	1821		
Co. Rep./Geo.	MR J.C. MUSGROVE	Cont.	DUKE DRLG	Est. Ft. of Pay	0
Location: Sec.	30	Twp.	22S	Rge.	11W
		Co.	STAFFORD	State	KANSAS

Interval Tested	3292-3319	Drill Pipe Size	4.5" FH
Anchor Length	27	Top Choke — 1"	Bottom Choke — 3/4"
Top Packer Depth	3287	Hole Size — 7 7/8"	Rubber Size — 6 3/4"
Bottom Packer Depth	3292	Wt. Pipe I.D. — 2.7 Ft. Run	0
Total Depth	3319	Drill Collar — 2.25 Ft. Run	0
Mud Wt.	9.2	lb/gal.	Viscosity 47 Filtrate 11.2
Tool Open @	6:30 AM	Initial Blow	VERY WEAK FOR 15 MINUTES—TOOL
	SLID 6 FT TO BOTTOM		
Final Blow	NO BLOW		

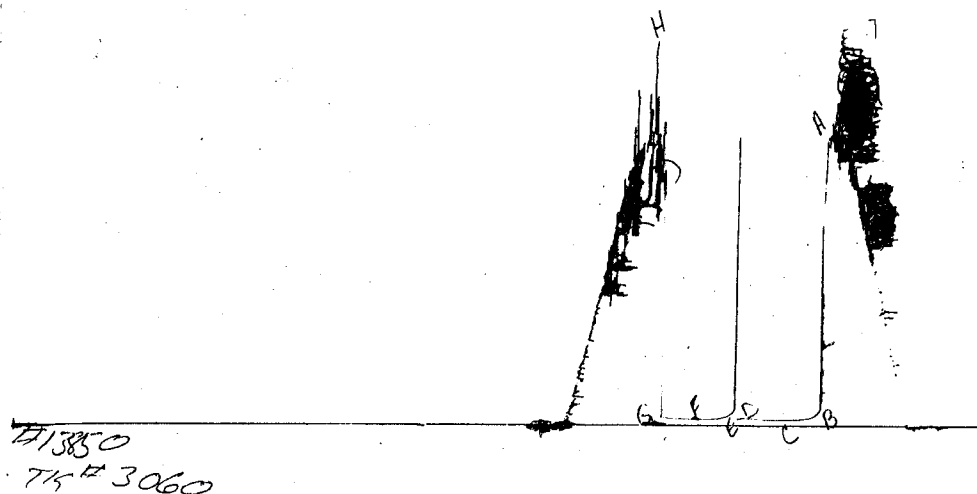
Recovery — Total Feet	30	Flush Tool?	YES
Rec.	30	Feet of	MUD
Rec.	0	Feet of	
Rec.	0	Feet of	
Rec.	0	Feet of	
Rec.	0	Feet of	
BHT	104	°F Gravity	°API @ 0 °F Corrected Gravity 0 °API
RW	1.0	@ 80 °F Chlorides	5000 ppm Recovery Chlorides 5000 ppm System
(A) Initial Hydrostatic Mud	1721.3	PSI	AK1 Recorder No. 13850 Range 4425
(B) First Initial Flow Pressure	30.9	PSI	@ (depth) 3297 w/Clock No. 25813
(C) First Final Flow Pressure	47.8	PSI	AK1 Recorder No. 13851 Range 4325
(D) Initial Shut-In Pressure	68.2	PSI	@ (depth) 3319 w/Clock No. 31154
(E) Second Initial Flow Pressure	47.8	PSI	AK1 Recorder No. 0 Range 0
(F) Second Final Flow Pressure	47.8	PSI	@ (depth) 0 w/Clock No. 0
(G) Final Shut-In Pressure	68.2	PSI	Initial Opening 30
(H) Final Hydrostatic Mud	1700.9	PSI	Initial Shut-In 30
			Final Flow 30
			Final Shut-In 30

MR HARRY SCHMIDT

525

Our Representative _____

TOTAL PRICE \$ _____

DST# 1 RECORDER# 13850


This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud.....	1707	1721.3 PSI
(B) First Initial Flow Pressure.....	33	30.9 PSI
(C) First Final Flow Pressure.....	44	47.8 PSI
(D) Initial Closed-In Pressure.....	66	68.2 PSI
(E) Second Initial Flow Pressure.....	44	47.8 PSI
(F) Second Final Flow Pressure.....	44	47.8 PSI
(G) Final Closed-In Pressure.....	66	68.2 PSI
(H) Final Hydrostatic Mud.....	1707	1700.9 PSI

TRILOBITE TESTING COMPANY

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 3060 Date 9/5/90
Company Name HALLWOOD PETROLEUM INC
Lease KOMARK #23 Test No. 1
County STAFFORD Sec. 30 Twp. 22S Rng. 11W

SAMPLER RECOVERY

Gas 0 CU.FT. 0 ML Chlorides 5000 ppm.
Oil 0 ML Resistivity 1 ohms @ 80 F
Mud 4000 ML Viscosity 47
Water 0 ML Mud Weight 9.2
Other 0 ML Filtrate 11.2
Pressure 50 PSI Other N
Total 4000 ML

PIT MUD ANALYSIS

SAMPLER ANALYSIS

Resistivity 1 ohms @ 80 F
Chlorides 5000 ppm.
Gravity 0 corrected @ 80 F

PIPE RECOVERY

TOP
Resistivity 1 ohms @ 80 F
Chlorides 5000 ppm.
MIDDLE
Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.
BOTTOM
Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 3060

Well Name & No. KOMARK # 23 Test No. ONE Date 9-5-90
 Company HALLWOOD PETROLEUM INC. Zone Tested LKC. - 25
 Address P.O. BOX 37811 DENVER CO. 80237 Elevation 1821
 Co. Rep./Geo. J.C. MUSGRAVE Cont. DUKE Est. Ft. of Pay _____
 Location: Sec. 30 Twp. 22 S Rge. 11 W Co. STAFFORD State KS.
 No. of Copies _____ Distribution Sheet _____ Yes _____ No _____ Turnkey _____ Yes _____ (No)

Interval Tested 3292 TO 3319 Drill Pipe Size 4 1/2" I.F.H.
 Anchor Length 27 Top Choke — 1" _____ Bottom Choke — 3/4" _____
 Top Packer Depth 3287 Hole Size — 77/8" _____ Rubber Size — 63/4" _____
 Bottom Packer Depth 3292 Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 3319 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.2 lb/gal. Viscosity 47 Filtrate 11.2
 Tool Open @ 6:30 A Initial Blow VERY WEAK FOR 15 MIN
TOOL SLID 6' TO BOT.
 Final Blow NO BLOW

Recovery — Total Feet 30 Flush Tool? YES
 Rec. 30 Feet of MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 104 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 1-0 @ 80 °F Chlorides 5000 ppm Recovery Chlorides 5000 ppm System
 (A) Initial Hydrostatic Mud 1707 PSI AK1 Recorder No. 13850 Range 4425
 (B) First Initial Flow Pressure 33 PSI @ (depth) 3297 w/Clock No. 25813
 (C) First Final Flow Pressure 44 PSI AK1 Recorder No. 13851 Range 4325
 (D) Initial Shut-In Pressure 66 PSI @ (depth) 3319 w/Clock No. 31154
 (E) Second Initial Flow Pressure 44 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 44 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 66 PSI Initial Opening 30 Test 400
 (H) Final Hydrostatic Mud 1707 PSI Initial Shut-In 30 Jars _____
 Final Flow 30 Safety Joint _____
 Final Shut-In 30 Straddle _____

Approved By [Signature]

Our Representative [Signature]

Printcraft Printers - Hays, KS

Circ. Sub _____

Sampler 125

Extra Packer _____

Other _____

TOTAL PRICE \$ 525.00

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No.	KOMARK #23	Test No.	2	Date	9/5/90
Company	HALLWOOD PETROLEUM INC	Zone Tested	LANSING-KS CITY		
Address	P.O. BOX 378111 DENVER COLORADO 80237		Elevation	1821	
Co. Rep./Geo.	MR J.C. MUSGROVE	Cont.	DUKE DRLG	Est. Ft. of Pay	0
Location: Sec.	30	Twp.	22S	Rge.	11W
		Co.	STAFFORD	State	KANSAS

Interval Tested	3367-3382	Drill Pipe Size	4.5" FH			
Anchor Length	15	Top Choke — 1"	Bottom Choke — ¾"			
Top Packer Depth	3362	Hole Size — 77/8"	Rubber Size — 63/4"			
Bottom Packer Depth	3367	Wt. Pipe I.D. — 2.7 Ft. Run	0			
Total Depth	3382	Drill Collar — 2.25 Ft. Run	0			
Mud Wt.	9.2	lb/gal.	Viscosity	47	Filtrate	11.2
Tool Open @	10:00 PM	Initial Blow	WEAK TO FAIR BLOW-3" IN BUCKET IN 10 MINUTES			
Final Blow	SAME AS INITIAL					

Recovery — Total Feet	30	Flush Tool?	NO							
Rec.	380	Feet of	GAS IN PIPE							
Rec.	30	Feet of	OIL CUT MUD-10%OIL/90% MUD							
Rec.	0	Feet of								
Rec.	0	Feet of								
Rec.	0	Feet of								
BHT	106	°F	Gravity	0	°F	Corrected Gravity	0	°API		
RW	1.0	@	80	°F	Chlorides	5000	ppm Recovery	Chlorides	5000	ppm System
(A) Initial Hydrostatic Mud	1611.2	PSI	Ak1 Recorder No.	13850	Range	4425				
(B) First Initial Flow Pressure	20.9	PSI	@ (depth)	3377	w/Clock No.	25813				
(C) First Final Flow Pressure	31.4	PSI	Ak1 Recorder No.	13851	Range	4325				
(D) Initial Shut-In Pressure	116.9	PSI	@ (depth)	3382	w/Clock No.	31154				
(E) Second Initial Flow Pressure	32.9	PSI	Ak1 Recorder No.	0	Range	0				
(F) Second Final Flow Pressure	32.9	PSI	@ (depth)	0	w/Clock No.	0				
(G) Final Shut-In Pressure	114.5	PSI	Initial Opening	60						
(H) Final Hydrostatic Mud	1600.9	PSI	Initial Shut-In	60						
			Final Flow	60						
			Final Shut-In	60						

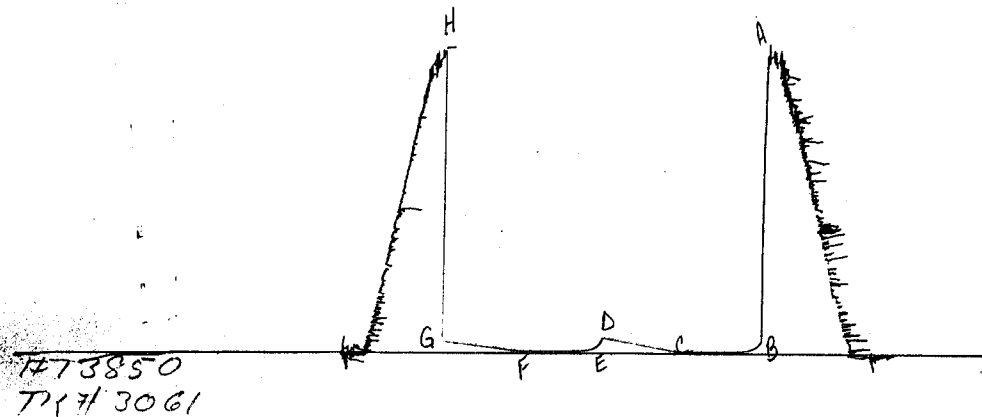
MR HARRY SCHMIDT'

525

Our Representative _____

TOTAL PRICE \$ _____

DST# 2 RECORDER# 13850



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud.....	1610	1611.2 PSI
(B) First Initial Flow Pressure.....	22	20.9 PSI
(C) First Final Flow Pressure.....	33	31.4 PSI
(D) Initial Closed-In Pressure.....	111	116.9 PSI
(E) Second Initial Flow Pressure.....	33	32.9 PSI
(F) Second Final Flow Pressure.....	33	32.9 PSI
(G) Final Closed-In Pressure.....	111	114.5 PSI
(H) Final Hydrostatic Mud.....	1610	1600.9 PSI

TRILOBITE TESTING COMPANY

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 3061 Date 9/5/90
Company Name HALLWOOD PETROLEUM INC
Lease KOMARK #23 Test No. 2
County STAFFORD Sec. 30 Twp. 22S Rng. 11W

SAMPLER RECOVERY

Gas 0 CU.FT. 0 ML Chlorides 5000 ppm.
Oil 0 ML Resistivity 1 ohms @ 80 F
Mud 4000 ML Viscosity 47
Water 0 ML Mud Weight 9.2
Other 0 ML Filtrate 11.2
Pressure 30 PSI Other _____
Total 4000 ML _____

PIT MUD ANALYSIS

SAMPLER ANALYSIS

Resistivity 1 ohms @ 80 F TOP
Chlorides 5000 ppm. Resistivity 1 ohms @ 80 F
Gravity 0 corrected @ 80 F Chlorides 5000 ppm.

PIPE RECOVERY

MIDDLE

Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

BOTTOM

Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 3061

Well Name & No. <u>KOMARK #23</u>	Test No. <u>TWO</u>	Date <u>9-5-90</u>
Company <u>HALLWOOD PETROLEUM INC.</u>	Zone Tested <u>LRC--H</u>	
Address <u>P.O. BOX 37811 DENVER CO. 80237</u>	Elevation <u>1821</u>	
Co. Rep./Geo. <u>J.C. MURRAY</u>	Cont. <u>DUKE</u>	Est. Ft. of Pay _____
Location: Sec. <u>30</u>	Twp. <u>22 S</u>	Rge. <u>11 W</u>
Co. <u>STANFORD</u>		State <u>KAN.</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____
Turnkey _____		Yes _____ No _____

Interval Tested <u>3367 TO 3382</u>	Drill Pipe Size <u>4 1/2" F.H.</u>
Anchor Length <u>15'</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3362</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3367</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3382</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.2</u> lb/gal.	Viscosity <u>47</u> Filtrate <u>11-2</u>
Tool Open @ <u>10:00 P</u>	Initial Blow <u>WEAK TO FAIR 3" IN BUCKET</u>
<u>IN 10 MIN.</u>	
Final Blow <u>SAME AS INITIAL</u>	

Recovery — Total Feet <u>410</u>	Flush Tool? <u>NO</u>
Rec. <u>380</u> Feet of <u>GAS IN PIPE</u>	
Rec. <u>30</u> Feet of <u>OIL CUT MUD</u>	
Rec. _____ Feet of <u>10% OIL 90% MUD</u>	
Rec. _____ Feet of _____	
Rec. _____ Feet of _____	
BHT <u>106</u> °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API	
RW <u>1.0</u> @ <u>80</u> °F Chlorides <u>5000</u> ppm Recovery Chlorides <u>5.000</u> ppm System	
(A) Initial Hydrostatic Mud <u>1610</u> PSI AK1 Recorder No. <u>13850</u> Range <u>4425</u>	
(B) First Initial Flow Pressure <u>22</u> PSI @ (depth) <u>3377</u> w/Clock No. <u>25813</u>	
(C) First Final Flow Pressure <u>33</u> PSI AK1 Recorder No. <u>13851</u> Range <u>4325</u>	
(D) Initial Shut-In Pressure <u>111</u> PSI @ (depth) <u>3382</u> w/Clock No. <u>31154</u>	
(E) Second Initial Flow Pressure <u>33</u> PSI AK1 Recorder No. _____ Range _____	
(F) Second Final Flow Pressure <u>33</u> PSI @ (depth) _____ w/Clock No. _____	
(G) Final Shut-In Pressure <u>111</u> PSI Initial Opening <u>60</u> Test <u>400</u>	
(H) Final Hydrostatic Mud <u>1610</u> PSI Initial Shut-In <u>60</u> Jars _____	
Final Flow <u>60</u> Safety Joint _____	
Final Shut-In <u>60</u> Straddle _____	

Approved By [Signature]

Our Representative [Signature]

Circ. Sub _____

Sampler 125.00

Extra Packer _____

Other _____

TOTAL PRICE \$ 525.00

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No.	KOMARK #23	Test No.	3	Date	9/6/90
Company	HALLWOOD PETROLEUM INC	Zone Tested	LANSING-KS CITY		
Address	P.O. BOX 378111 DENVER COLORADO 80237	Elevation	1821		
Co. Rep./Geo.	MR J.C. MUSGROVE	Cont.	DUKE DRLG	Est. Ft. of Pay	0
Location: Sec.	30	Twp.	22S	Rge.	11W
		Co.	STAFFORD	State	KANSAS

Interval Tested	3403-3442	Drill Pipe Size	4.5" FH
Anchor Length	39	Top Choke — 1"	Bottom Choke — ¾"
Top Packer Depth	3308	Hole Size — 77/8"	Rubber Size — 63/4"
Bottom Packer Depth	3403	Wt. Pipe I.D. — 2.7 Ft. Run	0
Total Depth	3442	Drill Collar — 2.25 Ft. Run	0
Mud Wt.	9.2	lb/gal.	Viscosity 51 Filtrate 10.8
Tool Open @	3:15 PM	Initial Blow	RECEIVED FAIR BLOW THROUGHOUT-TO
	BOTTOM OF BUCKET IN 10 MINUTES		
Final Blow	WEAK TO FAIR BLOW-4" IN BUCKET THROUGHOUT		
	FLOW PERIOD		

Recovery — Total Feet	135	Flush Tool?	NO
Rec.	585	Feet of	GAS IN PIPE
Rec.	15	Feet of	OIL CUT MUD
Rec.	120	Feet of	MUDDY WATER
Rec.	0	Feet of	
Rec.	0	Feet of	
BHT	106	°F Gravity	°API @ 0 °F Corrected Gravity 0 °API
RW	0.1	@ 90 °F Chlorides	60000 ppm Recovery Chlorides 6000 ppm System
(A) Initial Hydrostatic Mud	1788.9	PSI	Ak1 Recorder No. 13850 Range 4425
(B) First Initial Flow Pressure	45.3	PSI	@ (depth) 3408 w/Clock No. 25813
(C) First Final Flow Pressure	67.2	PSI	AK1 Recorder No. 13851 Range 4325
(D) Initial Shut-In Pressure	566.1	PSI	@ (depth) 3442 w/Clock No. 31154
(E) Second Initial Flow Pressure	79.4	PSI	AK1 Recorder No. 0 Range 0
(F) Second Final Flow Pressure	89.7	PSI	@ (depth) 0 w/Clock No. 0
(G) Final Shut-In Pressure	491.2	PSI	Initial Opening 45
(H) Final Hydrostatic Mud	1779.5	PSI	Initial Shut-In 45
			Final Flow 45
			Final Shut-In 45

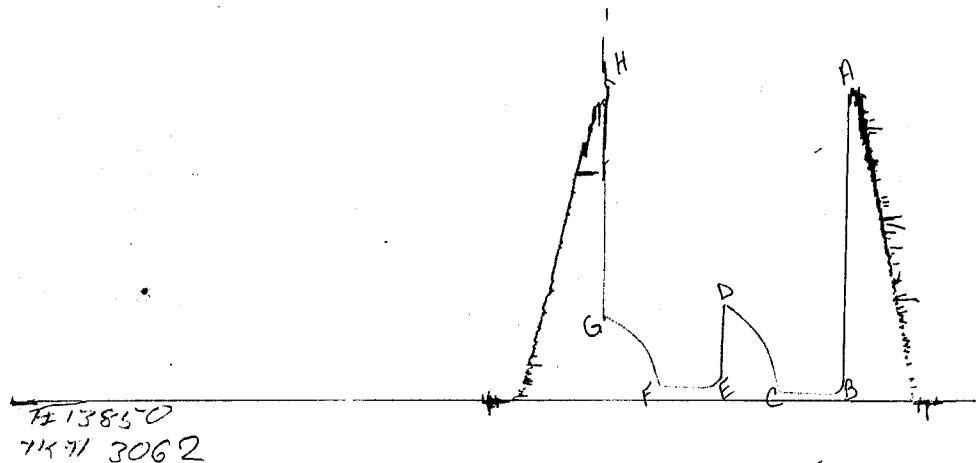
MR HARRY SCHMDIT

525

Our Representative _____

TOTAL PRICE \$ _____

DST# 3 RECORDER# 13850



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud.....	1785	1788.9
(B) First Initial Flow Pressure.....	44	45.3
(C) First Final Flow Pressure.....	66	67.2
(D) Initial Closed-in Pressure.....	565	566.1
(E) Second Initial Flow Pressure.....	77	79.4
(F) Second Final Flow Pressure.....	88	89.7
(G) Final Closed-in Pressure.....	488	491.2
(H) Final Hydrostatic Mud.....	1780	1779.5

TRILOBITE TESTING COMPANY

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 3062 Date 9/6/90
Company Name HALLWOOD PETROLEUM INC
Lease KOMARK #23 Test No. 3
County STAFFORD Sec. 30 Twp. 22S Rng. 11W

SAMPLER RECOVERY

Gas 0 CU.FT. 0 ML Chlorides 6000 ppm.
Oil 0 ML Resistivity .75 ohms @ 90 F
Mud 0 ML Viscosity 51
Water 4000 ML Mud Weight 9.2
Other 0 ML Filtrate 10.8
Pressure 0 PSI Other _____
Total 4000 ML _____

SAMPLER ANALYSIS

Resistivity .1 ohms @ 90 F TOP
Chlorides 60000 ppm.
Gravity 0 corrected @ 60 F

PIPE RECOVERY

Resistivity .1 ohms @ 90 F
Chlorides 60000 ppm.

MIDDLE

Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

BOTTOM

Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 3062

Well Name & No. <u>KOMARK #23</u>	Test No. <u>THREE</u>	Date <u>9-6-90</u>
Company <u>HALLWOOD PETROLEUM INC.</u>	Zone Tested <u>LKC.</u>	
Address <u>P.O. BOX 362 HAYES DENVER CO. 80237</u>	Elevation <u>1821</u>	
Co. Rep./Geo. <u>J.C. MUSGRAVE</u>	Cont. <u>DUISIE</u>	Est. Ft. of Pay _____
Location: Sec. <u>30</u>	Twp. <u>22 S</u>	Rge. <u>11 W</u> Co. <u>STAFFORD</u> State <u>KS.</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____

Interval Tested <u>3403 TO 3442</u>	Drill Pipe Size _____
Anchor Length <u>39'</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3308</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3403</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth <u>3442</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.2</u> lb/gal.	Viscosity <u>51</u> Filtrate <u>10.8</u>
Tool Open @ <u>3:15</u> Initial Blow <u>RECEIVED A FAIR FLOW THROUGHOUT BOT. OF BUCKET IN 10 MIN.</u>	
Final Blow <u>WEAK TO FAIR 4" IN BUCKET THROUGHOUT F.P.</u>	

Recovery — Total Feet <u>135</u>	Flush Tool? <u>NO</u>
Rec. <u>1585</u> Feet of <u>GAS IN PIPE</u>	
Rec. <u>15</u> Feet of <u>OIL CUT MUD</u>	
Rec. <u>120</u> Feet of <u>MUDY WATER</u>	
Rec. _____ Feet of _____	
Rec. _____ Feet of _____	
BHT <u>106</u> °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API	
RW <u>0.1</u> @ <u>90</u> °F Chlorides <u>60,000</u> ppm Recovery Chlorides <u>6000</u> ppm System	
(A) Initial Hydrostatic Mud <u>1785</u> PSI AK1 Recorder No. <u>13850</u> Range <u>4425</u>	
(B) First Initial Flow Pressure <u>44</u> PSI @ (depth) <u>3408</u> w/Clock No. <u>25813</u>	
(C) First Final Flow Pressure <u>66</u> PSI AK1 Recorder No. <u>13851</u> Range <u>4325</u>	
(D) Initial Shut-In Pressure <u>565</u> PSI @ (depth) <u>3442</u> w/Clock No. <u>31154</u>	
(E) Second Initial Flow Pressure <u>77</u> PSI AK1 Recorder No. _____ Range _____	
(F) Second Final Flow Pressure <u>88</u> PSI @ (depth) _____ w/Clock No. _____	
(G) Final Shut-In Pressure <u>488</u> PSI Initial Opening <u>45</u> Test <u>4000</u>	
(H) Final Hydrostatic Mud <u>1780</u> PSI Initial Shut-In <u>45</u> Jars _____	
Final Flow <u>45</u> Safety Joint _____	
Final Shut-In <u>45</u> Straddle _____	

Approved By [Signature]

Our Representative [Signature]

Printcraft Printers - Hays, KS

Circ. Sub _____
 Sampler 125
 Extra Packer _____
 Other _____
 TOTAL PRICE \$ 525

P.O. Box 362 • Hays, Kansas 67601

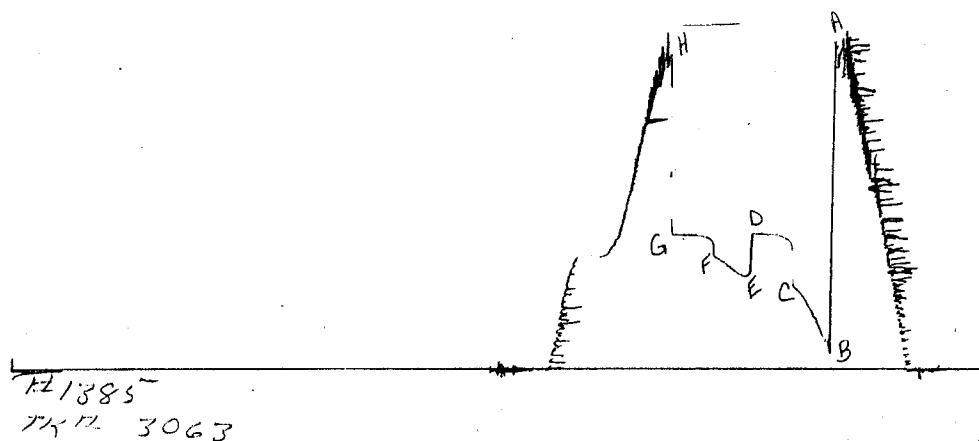
Well Name & No. KOMARK #23 Test No. 4 Date 9/7/90
Company HALLWOOD PETROLEUM INC Zone Tested ARBUCKLE
Address P.O. BOX 378111 DENVER COLORADO 80237 Elevation 1821
Co. Rep./Geo. MR J.C. MUSGROVE Cont. DUKE DRLG Est. Ft. of Pay 0
Location: Sec. 30 Twp. 22S Rge. 11W Co. STAFFORD State KANSAS

Recovery — Total Feet	1430	Flush Tool?	NO
Rec.	1430	Feet of	WATER
Rec.	0	Feet of	
Rec.	0	Feet of	
Rec.	0	Feet of	
Rec.	0	Feet of	

MR HARRY SCHMIDT

Our Representative _____

TOTAL PRICE \$ _____

DST# 4 RECORDER# 13850


This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud.....	1918	1920.3
(B) First Initial Flow Pressure.....	88	90.4
(C) First Final Flow Pressure.....	500	501.2
(D) Initial Closed-in Pressure.....	772	775.4
(E) Second Initial Flow Pressure.....	464	467.8
(F) Second Final Flow Pressure.....	641	650.2
(G) Final Closed-in Pressure.....	772	778.9
(H) Final Hydrostatic Mud.....	1900	1901.4

TRILOBITE TESTING COMPANY

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 3063 Date 9/7/90
Company Name HALLWOOD PETROLEUM INC
Lease KOMARK #23 Test No. 4
County STAFFORD Sec. 30 Twp. 22S Rng. 11W

SAMPLER RECOVERY

Gas 0 CU. FT. 0 ML
Oil 0 ML
Mud 0 ML
Water 4000 ML
Other 0 ML
Pressure 0 PSI
Total 4000 ML

PIT MUD ANALYSIS

Chlorides 9000 ppm.
Resistivity .5 ohms @ 90 F
Viscosity 49
Mud Weight 9.3
Filtrate 12.8
Other _____

SAMPLER ANALYSIS

Resistivity .35 ohms @ 90 F
Chlorides 15000 ppm.
Gravity 0 corrected @ 60 F

PIPE RECOVERY

TOP
Resistivity .35 ohms @ 90 F
Chlorides 15000 ppm.

MIDDLE

Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

BOTTOM

Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 3063

Well Name & No. <u>ROMARK # 23</u>	Test No. <u>FOUR</u>	Date <u>9-7-90</u>
Company <u>HALLWOOD PETROLEUM INC.</u>	Zone Tested <u>ARB.</u>	
Address <u>P.O. BOX 21011 DENVER CO. 80237</u>	Elevation <u>1821</u>	
Co. Rep./Geo. <u>J.C. MUSGROVE</u>	Cont. <u>PLUMB</u>	Est. Ft. of Pay _____
Location: Sec. <u>30</u>	Twp. <u>22S</u>	Rge. <u>11W</u> Co. <u>STAFFORD</u> State <u>KS</u>
No. of Copies <u>1</u>	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____

Interval Tested 3519 to 3546 Drill Pipe Size 4 1/2" 1514
 Anchor Length 25' Top Choke — 1" Bottom Choke — 3/4"
 Top Packer Depth 3514 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Bottom Packer Depth 3519 Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 3546 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.3 lb/gal. Viscosity 49 Filtrate 12.8
 Tool Open @ 11:30 A Initial Blow 100% GOOD 1307. CF BUCKET IN 2 MIN
 Final Blow SAME AS INITIAL BLOW

Recovery — Total Feet 1430 Flush Tool? NO
 Rec. 1430 Feet of WATER
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 114 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 0.35 @ 90 °F Chlorides 15,000 ppm Recovery Chlorides 9,000 ppm System
 (A) Initial Hydrostatic Mud 1918 PSI AK1 Recorder No. 13850 Range 4425
 (B) First Initial Flow Pressure 88 PSI @ (depth) 3524 w/Clock No. 25813
 (C) First Final Flow Pressure 500 PSI AK1 Recorder No. 13851 Range 4325
 (D) Initial Shut-In Pressure 772 ~~PSI~~ @ (depth) 3546 w/Clock No. 71154
 (E) Second Initial Flow Pressure 464 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 641 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 772 PSI Initial Opening 30 Test 1100
 (H) Final Hydrostatic Mud 1900 PSI Initial Shut-In 30 Jars _____
 Final Flow 30 Safety Joint _____
 Final Shut-In 30 Straddle _____

Approved By [Signature]

Our Representative [Signature]

Printcraft Printers - Hays, KS

Circ. Sub _____
 Sampler 125
 Extra Packer _____
 Other _____
 TOTAL PRICE \$ 525

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No.	KOMARK #23	Test No.	5	Date	9/8/90
Company	HALLWOOD PETROLEUM INC	Zone Tested	ARBUCKLE		
Address	P.O. BOX 378111 DENVER COLORADO 80237	Elevation	1821		
Co. Rep./Geo.	MR J.C. MUSSGROVE	Cont.	DUKE DRLG	Est. Ft. of Pay	0
Location: Sec.	30	Twp.	22S	Rge.	11W
		Co.	STAFFORD	State	KANSAS

Interval Tested	3601-3625	Drill Pipe Size	4.5" FH
Anchor Length	24	Top Choke — 1"	Bottom Choke — ¾"
Top Packer Depth	3596	Hole Size — 77/8"	Rubber Size — 63/4"
Bottom Packer Depth	3601	Wt. Pipe I.D. — 2.7 Ft. Run	0
Total Depth	3625	Drill Collar — 2.25 Ft. Run	0
Mud Wt.	9.3	lb/gal.	Viscosity 49 Filtrate 12.8
Tool Open @	1:15 AM	Initial Blow	VERY GOOD TO BOTTOM OF BUCKET IN 10 SECONDS
Final Blow	VERY WEAK-1/2" IN BUCKET		

Recovery — Total Feet	2050	Flush Tool?	NO
Rec.	2050	Feet of	WATER
Rec.	0	Feet of	
Rec.	0	Feet of	
Rec.	0	Feet of	
Rec.	0	Feet of	
BHT	114	°F Gravity	°API @ 0 °F Corrected Gravity 0 °API
RW	1.2	@ 60 °F Chlorides	6000 ppm Recovery Chlorides 9000 ppm System
(A) Initial Hydrostatic Mud	1975.6	PSI	AK1 Recorder No. 13850 Range 4425
(B) First Initial Flow Pressure	467.8	PSI	@ (depth) 3605 w/Clock No. 25813
(C) First Final Flow Pressure	915.1	PSI	AK1 Recorder No. 13851 Range 4325
(D) Initial Shut-In Pressure	915.1	PSI	@ (depth) 3625 w/Clock No. 31154
(E) Second Initial Flow Pressure	915.1	PSI	AK1 Recorder No. 0 Range 0
(F) Second Final Flow Pressure	915.1	PSI	@ (depth) 0 w/Clock No. 0
(G) Final Shut-In Pressure	915.1	PSI	Initial Opening 30
(H) Final Hydrostatic Mud	1970.9	PSI	Initial Shut-In 30
			Final Flow 30
			Final Shut-In 30

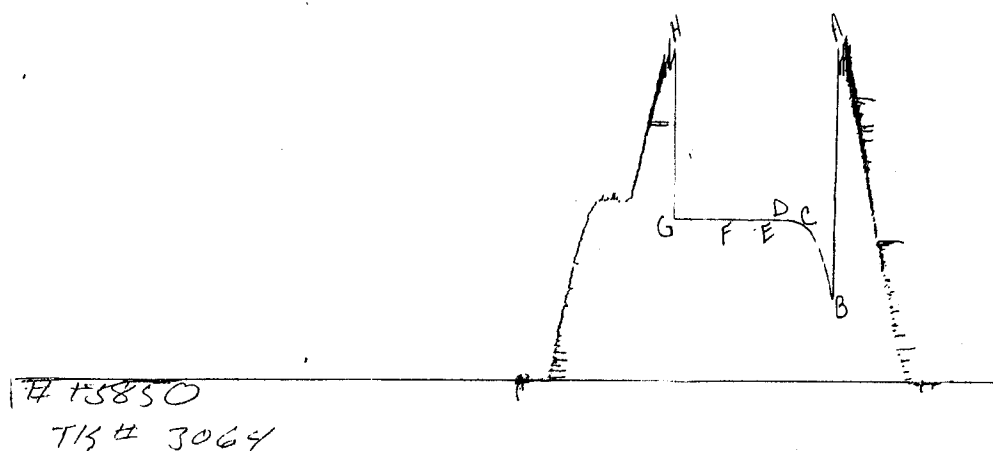
MR HARRY SCHMIDT

525

Our Representative _____

TOTAL PRICE \$ _____

DST# 5 RECORDER# 13850



This is an actual photograph of recorder chart.

PRESSURE

POINT	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud.....	1973	1975.6	PSI
(B) First Initial Flow Pressure.....	466	467.8	PSI
(C) First Final Flow Pressure.....	914	915.1	PSI
(D) Initial Closed-In Pressure.....	914	915.1	PSI
(E) Second Initial Flow Pressure.....	914	915.1	PSI
(F) Second Final Flow Pressure.....	914	915.1	PSI
(G) Final Closed-In Pressure.....	914	915.1	PSI
(H) Final Hydrostatic Mud.....	1973	1970.9	PSI

TRILOBITE TESTING COMPANY

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 3064 Date 9/8/90
Company Name HALLWOOD PETROLEUM INC
Lease KOMARK #23 Test No. 5
County STAFFORD Sec. 30 Twp. 22S Rng. 11W

SAMPLER RECOVERY

Gas 0 CU.FT. 0 ML Chlorides 9000 ppm.
Oil 0 ML Resistivity .5 ohms @ 90 F
Mud 0 ML Viscosity 49
Water 4000 ML Mud Weight 9.3
Other 0 ML Filtrate 12.8
Pressure 0 PSI Other _____
Total 4000 ML _____

SAMPLER ANALYSIS

Resistivity 1.2 ohms @ 60 F TOP
Chlorides 6000 ppm.
Gravity 0 corrected @ 60 F

PIPE RECOVERY

Resistivity 1.2 ohms @ 60 F
Chlorides 6000 ppm.

MIDDLE

Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

BOTTOM

Resistivity 0 ohms @ 0 F
Chlorides 0 ppm.

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 3064

Well Name & No. ROMARK #25 Test No. FIVE Date 9-8-90
Company HALLWOOD PETROLEUM INC. Zone Tested NRN.
Address PO BOX 85811 DALLAS TX 75287 Elevation 1821
Co. Rep./Geo. J.C. ANDERSON Cont. DUKE Est. Ft. of Pay _____
Location: Sec. 30 Twp. 22 S Rge. 11 W Co. CLAYTON State MO.
No. of Copies _____ Distribution Sheet _____ Yes _____ No _____ Turnkey _____ Yes _____ No _____

Interval Tested 3601 TO 3625 Drill Pipe Size 4 1/2" F.H.
Anchor Length 2.4' Top Choke — 1" _____ Bottom Choke — 1/4" _____
Top Packer Depth 3596 Hole Size — 77/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth 3601 Wt. Pipe I.D. — 2.7 Ft. Run _____
Total Depth 3625 Drill Collar — 2.25 Ft. Run _____
Mud Wt. 93 lb/gal. Viscosity 47 Filtrate 12.5
Tool Open @ 12:15 A Initial Blow VERY GOOD BOT. OF PACKER IN PLACES

Final Blow VERY WEAK 1/2" IN BUCKET

Recovery — Total Feet 2050 Flush Tool? NO

Rec. 2050 Feet of WATER
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT _____ °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 1.2 @ 60 °F Chlorides 6000 ppm Recovery Chlorides 9000 ppm System

(A) Initial Hydrostatic Mud 1973 PSI AK1 Recorder No. 13850 Range 11425
(B) First Initial Flow Pressure 466 PSI @ (depth) 3605 w/Clock No. 25813
(C) First Final Flow Pressure 914 PSI AK1 Recorder No. 13851 Range 11325
(D) Initial Shut-In Pressure 914 PSI @ (depth) 3625 w/Clock No. 31104
(E) Second Initial Flow Pressure 914 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 914 PSI @ (depth) _____ w/Clock No. 1
(G) Final Shut-In Pressure 914 PSI Initial Opening 30 Test 400⁰⁰
(H) Final Hydrostatic Mud 1973 PSI Initial Shut-In 30 Jars _____

Final Flow 30 Safety Joint _____

Final Shut-In 30 Straddle _____

Approved By _____

Our Representative [Signature]

Printcraft Printers - Hays, KS

Circ. Sub _____

Sampler 125⁰⁰

Extra Packer _____

Other _____

TOTAL PRICE \$ 525⁰⁰