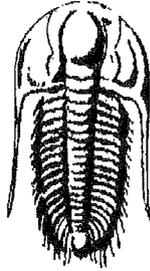


15-185-23472

31-22s-1lw



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas LLC**

PO Box 780
Middleburg VA 20118

ATTN: Bruce Reed

31 22 11 Stafford KS

Heyen "B" # 14

Start Date: 2007.10.31 @ 15:52:14

End Date: 2007.10.31 @ 20:56:44

Job Ticket #: 27982 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

LaVeta Oil & Gas LLC

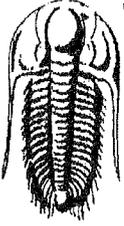
Heyen "B" # 14

31 22 11 Stafford KS

DST # 1

Lans./K.C. "F"

2007.10.31



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

LaVeta Oil & Gas LLC
PO Box 780
Middleburg VA 20118
ATTN: Bruce Reed

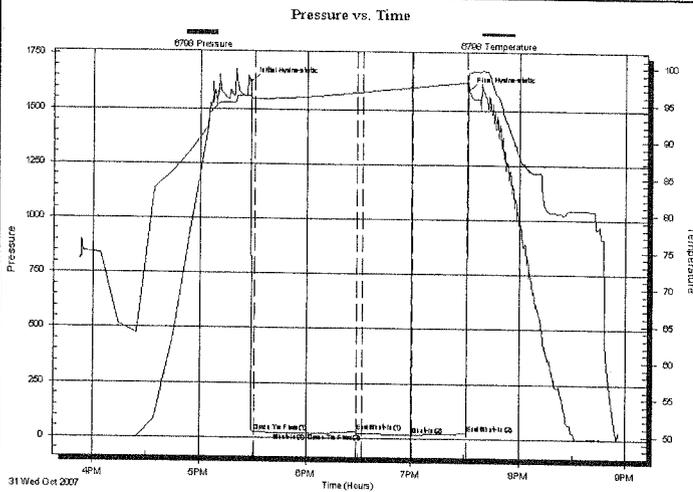
Heyen "B" # 14
31 22 11 Stafford KS
Job Ticket: 27982 **DST#: 1**
Test Start: 2007.10.31 @ 15:52:14

GENERAL INFORMATION:

Formation: **Lans./K.C. "F"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:30:44
Time Test Ended: 20:56:44
Test Type: Conventional Bottom Hole
Tester: Jerry Adams
Unit No: 36
Interval: **3290.00 ft (KB) To 3314.00 ft (KB) (TVD)**
Total Depth: 3314.00 ft (KB) (TVD)
Reference Elevations: 1824.00 ft (KB)
1813.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 11.00 ft

Serial #: 6798 Inside
Press@RunDepth: 18.72 psig @ 3291.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2007.10.31 End Date: 2007.10.31 Last Calib.: 2007.10.31
Start Time: 15:52:19 End Time: 20:56:43 Time On Btm: 2007.10.31 @ 17:28:44
Time Off Btm: 2007.10.31 @ 19:32:14

TEST COMMENT: IF Weak 1/4 " blow Dead in 8 mins.
ISI No blow
FF No blow
FSI No blow



PRESSURE SUMMARY

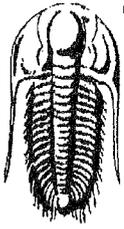
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1626.33	96.00	Initial Hydro-static
2	23.74	95.64	Open To Flow (1)
32	19.54	95.91	Shut-In(1)
60	28.97	96.53	End Shut-In(1)
63	21.30	96.59	Open To Flow (2)
92	18.72	97.28	Shut-In(2)
123	24.75	98.00	End Shut-In(2)
124	1592.04	99.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	100%M	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas LLC

Heyen "B" # 14

PO Box 780
Middleburg VA 20118

31 22 11 Stafford KS

Job Ticket: 27982

DST#: 1

ATTN: Bruce Reed

Test Start: 2007.10.31 @ 15:52:14

Tool Information

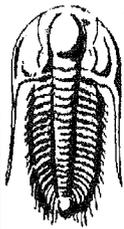
Drill Pipe:	Length: 3150.00 ft	Diameter: 2.80 inches	Volume: 23.99 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 143.00 ft	Diameter: 2.25 inches	Volume: 0.70 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 24.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3290.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3267.00	
Hydraulic tool	5.00			3272.00	
Jars	5.00			3277.00	
Safety Joint	3.00			3280.00	
Packer	5.00			3285.00	28.00 Bottom Of Top Packer
Packer	5.00			3290.00	
Stubb	1.00			3291.00	
Recorder	0.00	6798	Inside	3291.00	
Recorder	0.00	8358	Inside	3291.00	
Perforations	20.00			3311.00	
Bullnose	3.00			3314.00	24.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas LLC

Heyen "B" # 14

PO Box 780
Middleburg VA 20118

31 22 11 Stafford KS

Job Ticket: 27982

DST#: 1

ATTN: Bruce Reed

Test Start: 2007.10.31 @ 15:52:14

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 8.37 in³

Resistivity: 0.00 ohm.m

Salinity: 11400.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	100%M	0.005
0.00		0.000

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

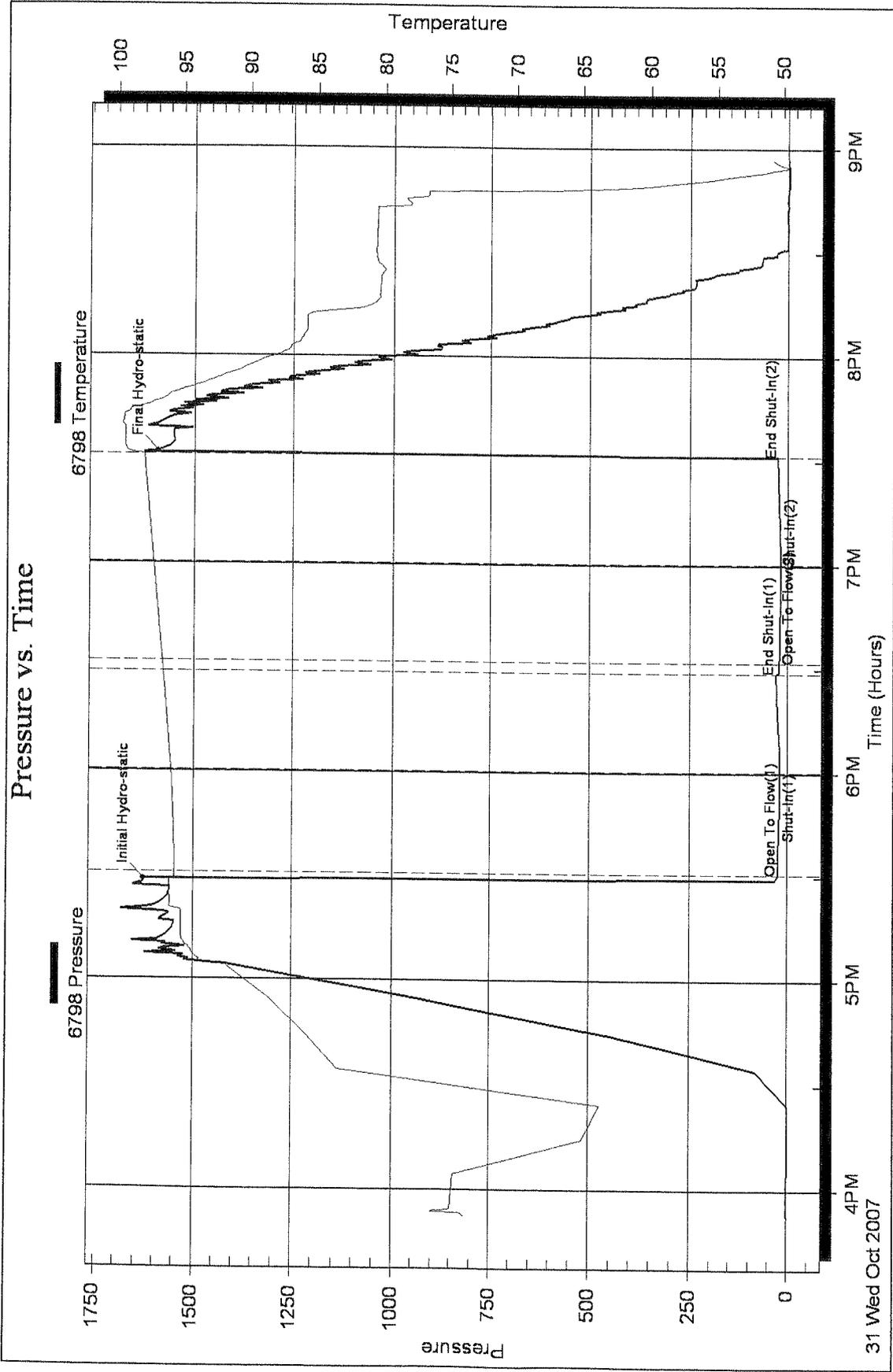
Inside

LaVeta Oil & Gas LLC

31 22 11 Stafford KS

DST Test Number: 1

Pressure vs. Time



DST Test Number: 1

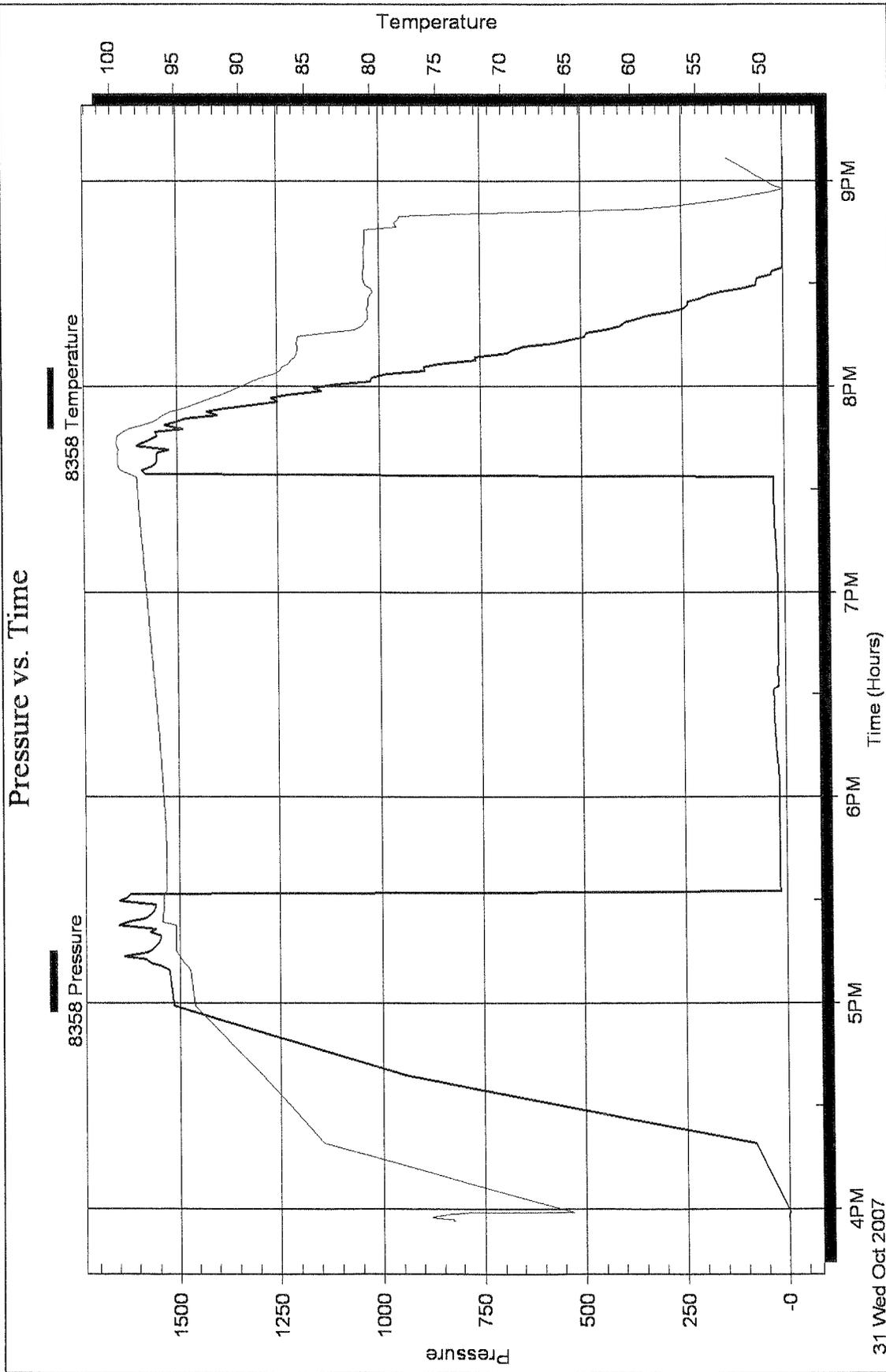
31 22 11 Stafford KS

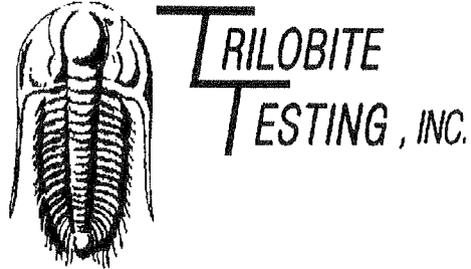
LaVeta Oil & Gas LLC

Inside

Serial #: 8358

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas LLC**

PO Box 780
Middleburg VA 20118

ATTN: Bruce Reed

31 22 11 Stafford KS

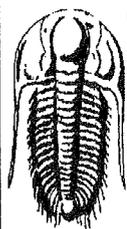
Heyen "B" # 14

Start Date: 2007.11.01 @ 19:32:56

End Date: 2007.11.02 @ 02:25:26

Job Ticket #: 27983 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

LaVeta Oil & Gas LLC

PO Box 780
Middleburg VA 20118

ATTN: Bruce Reed

Heyen "B" # 14

31 22 11 Stafford KS

Job Ticket: 27983

DST#: 2

Test Start: 2007.11.01 @ 19:32:56

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:31:26

Time Test Ended: 02:25:26

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: 3486.00 ft (KB) To 3533.00 ft (KB) (TVD)

Total Depth: 3533.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1824.00 ft (KB)

1813.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8358 Inside

Press@RunDepth: psig @ 3487.00 ft (KB)

Start Date: 2007.11.01

End Date: 2007.11.02

Capacity: 7000.00 psig

Last Calib.: 2007.11.02

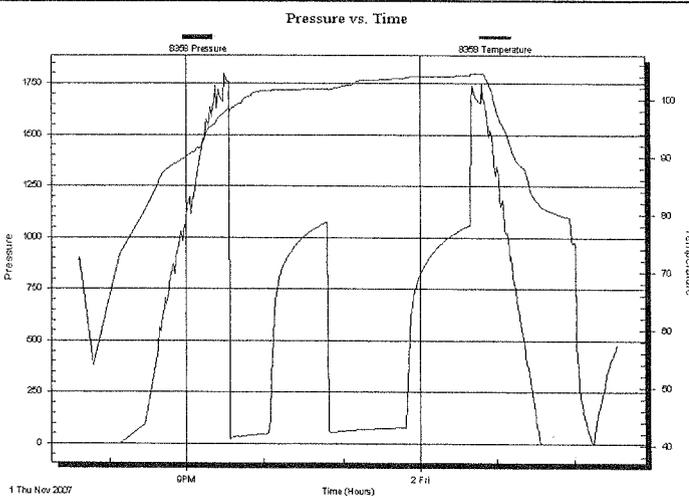
Start Time: 19:35:18

End Time: 02:33:17

Time On Btm:

Time Off Btm:

TEST COMMENT: IF Weak blow Built to 5"
ISI No blow
FF Weak blow Built to 7 3/4"
FSI No blow



PRESSURE SUMMARY

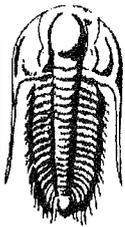
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Clean GO 5%G 95%O	0.25
80.00	SG&WCMO 10%G 15%W 40%O 35%M	0.39
0.00	150' GIP	0.00
0.00	Grav. 38.5 @ 50 deg. 39.5 corr.	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas LLC

Heyen "B" # 14

PO Box 780
Middleburg VA 20118

31 22 11 Stafford KS

ATTN: Bruce Reed

Job Ticket: 27983

DST#: 2

Test Start: 2007.11.01 @ 19:32:56

Tool Information

Drill Pipe:	Length: 3334.00 ft	Diameter: 2.80 inches	Volume: 25.39 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 143.00 ft	Diameter: 2.25 inches	Volume: 0.70 bbl	Weight to Pull Loose: 58000.00 lb
			<u>Total Volume: 26.09 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3486.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3463.00	
Hydraulic tool	5.00			3468.00	
Jars	5.00			3473.00	
Safety Joint	3.00			3476.00	
Packer	5.00			3481.00	28.00 Bottom Of Top Packer
Packer	5.00			3486.00	
Stubb	1.00			3487.00	
Recorder	0.00	6798	inside	3487.00	
Recorder	0.00	8358	inside	3487.00	
Change Over Sub	1.00			3488.00	
Blank Spacing	31.00			3519.00	
Change Over Sub	1.00			3520.00	
Perforations	10.00			3530.00	
Bullnose	3.00			3533.00	47.00 Bottom Packers & Anchor
Total Tool Length:	75.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas LLC

Heyen "B" # 14

PO Box 780
Middleburg VA 20118

31 22 11 Stafford KS

ATTN: Bruce Reed

Job Ticket: 27983

DST#: 2

Test Start: 2007.11.01 @ 19:32:56

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 54.00 sec/qt
Water Loss: 9.98 in³
Resistivity: 0.00 ohm.m
Salinity: 12500.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	Clean GO 5%G 95%O	0.246
80.00	SG&WCMO 10%G 15%W 40%O 35%M	0.393
0.00	150' GIP	0.000
0.00	Grav. 38.5 @ 50 deg. 39.5 corr.	0.000
0.00		0.000

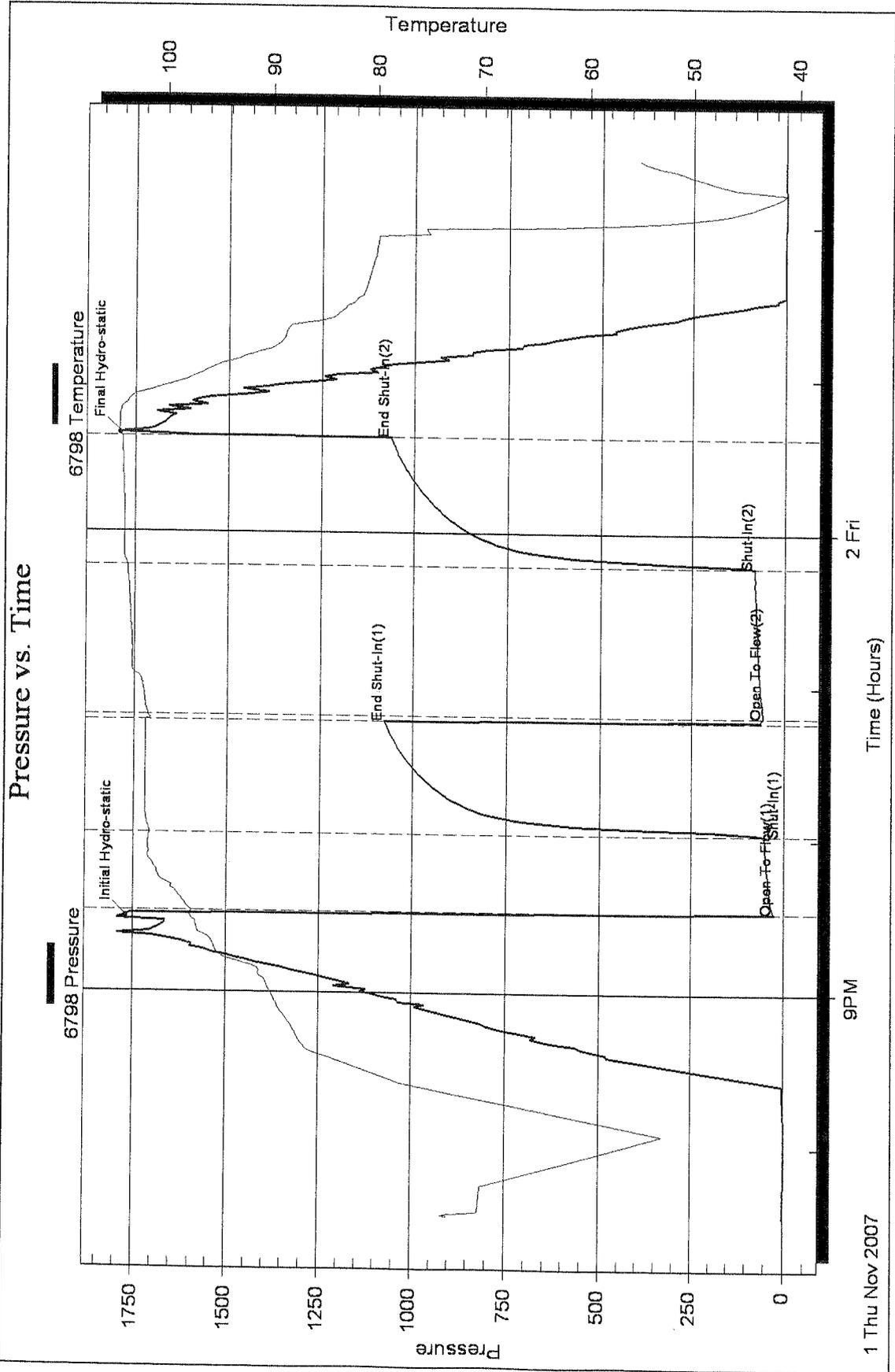
Total Length: 130.00 ft Total Volume: 0.639 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

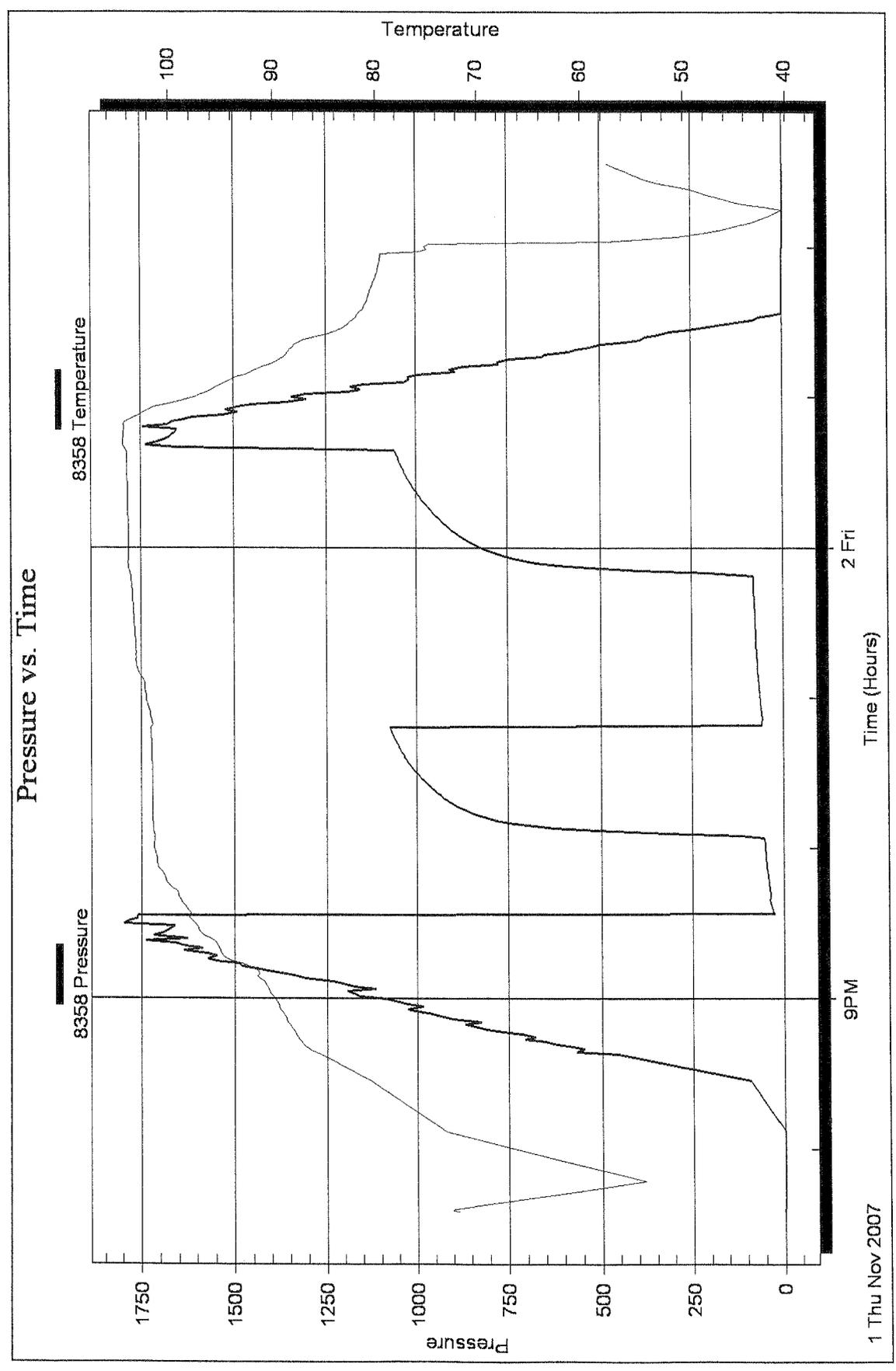
Laboratory Name: Laboratory Location:

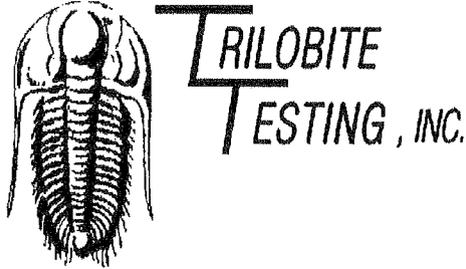
Recovery Comments:

Pressure vs. Time



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas LLC**

PO Box 780
Middleburg VA 20118

ATTN: Bruce Reed

31 22 11 Stafford KS

Heyen "B" # 14

Start Date: 2007.11.02 @ 08:14:34

End Date: 2007.11.02 @ 15:00:34

Job Ticket #: 27984 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

LaVeta Oil & Gas LLC

Heyen "B" # 14

PO Box 780
Middleburg VA 20118

31 22 11 Stafford KS

Job Ticket: 27984

DST#: 3

ATTN: Bruce Reed

Test Start: 2007.11.02 @ 08:14:34

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:56:04

Time Test Ended: 15:00:34

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: 3509.00 ft (KB) To 3535.00 ft (KB) (TVD)

Total Depth: 3535.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1824.00 ft (KB)

1813.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6798

Inside

Press@RunDepth: 86.60 psig @ 3510.00 ft (KB)

Start Date: 2007.11.02

End Date:

2007.11.02

Capacity: 7000.00 psig

Last Calib.: 2007.11.02

Start Time: 08:14:39

End Time:

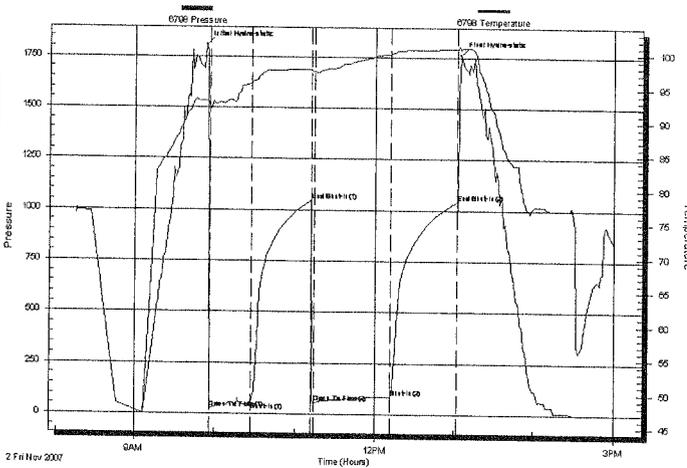
15:00:33

Time On Btm: 2007.11.02 @ 09:53:34

Time Off Btm: 2007.11.02 @ 13:05:04

TEST COMMENT: IF Weak blow Built to 4 1/2 "
ISI No blow
FF Weak blow Built to 7 3/4 "
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

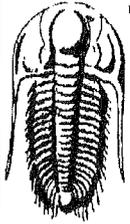
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1804.85	93.12	Initial Hydro-static
3	23.29	92.27	Open To Flow (1)
34	54.75	95.81	Shut-In(1)
78	1045.69	97.82	End Shut-In(1)
80	57.01	97.48	Open To Flow (2)
138	86.60	100.10	Shut-In(2)
189	1042.14	100.88	End Shut-In(2)
192	1759.54	100.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	GO&WCM 15%G 15%O 20%W 50%M	0.54
40.00	SG&MCO 4%G 88%O 8%M	0.22
0.00	210' GIP	0.00
0.00	RW= .258 @ 72 deg. 26000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas LLC

Heyen "B" # 14

PO Box 780
Middleburg VA 20118

31 22 11 Stafford KS

Job Ticket: 27984

DST#: 3

ATTN: Bruce Reed

Test Start: 2007.11.02 @ 08:14:34

Tool Information

Drill Pipe:	Length: 3367.00 ft	Diameter: 2.80 inches	Volume: 25.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 143.00 ft	Diameter: 2.25 inches	Volume: 0.70 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 26.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3509.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3486.00	
Hydraulic tool	5.00			3491.00	
Jars	5.00			3496.00	
Safety Joint	3.00			3499.00	
Packer	5.00			3504.00	28.00 Bottom Of Top Packer
Packer	5.00			3509.00	
Stubb	1.00			3510.00	
Recorder	0.00	6798	Inside	3510.00	
Recorder	0.00	8358	Inside	3510.00	
Perforations	22.00			3532.00	
Bullnose	3.00			3535.00	26.00 Bottom Packers & Anchor
Total Tool Length:	54.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas LLC

Heyen "B" # 14

PO Box 780
Middleburg VA 20118

31 22 11 Stafford KS

Job Ticket: 27984

DST#: 3

ATTN: Bruce Reed

Test Start: 2007.11.02 @ 08:14:34

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.19 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 14500.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

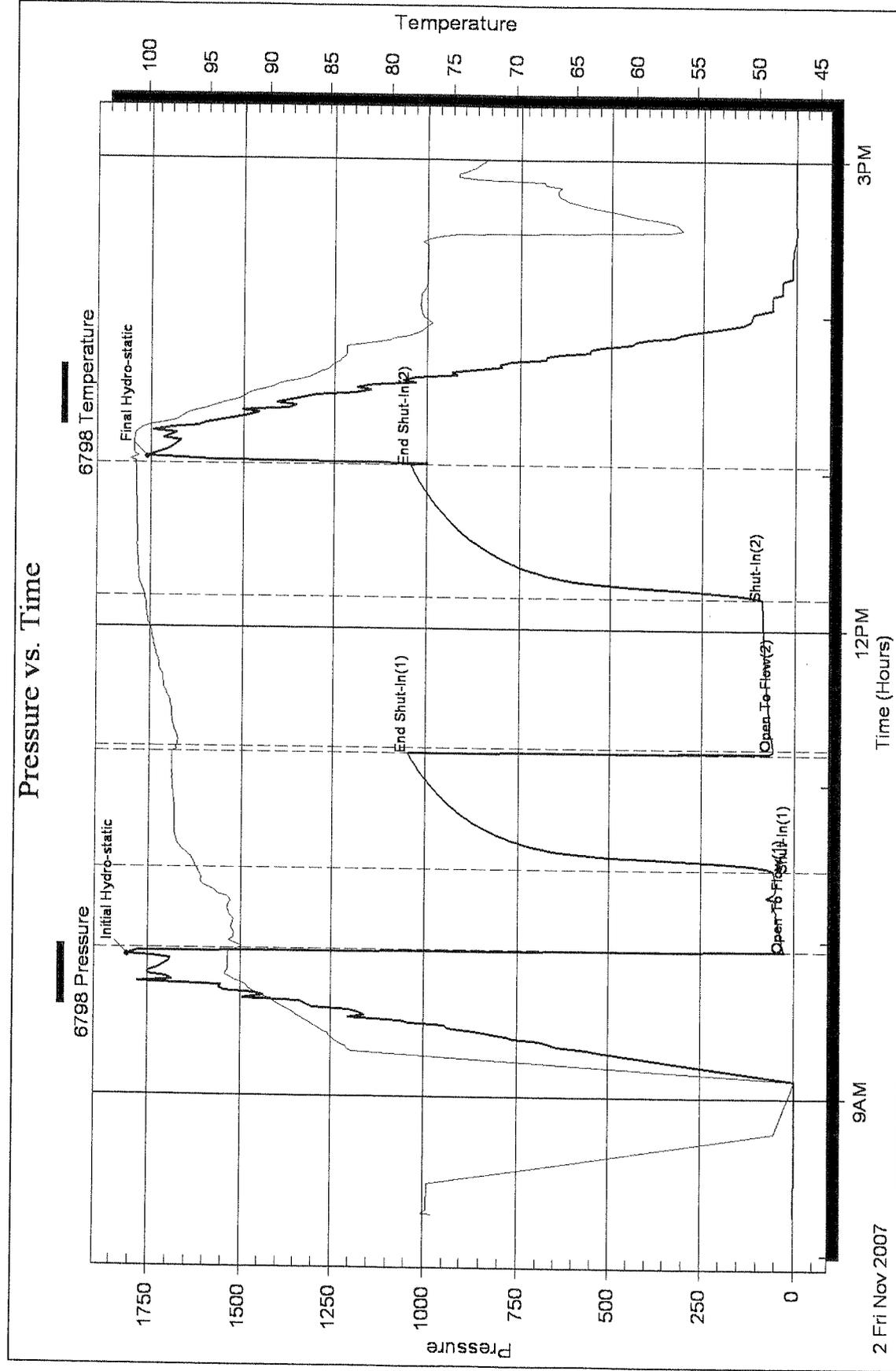
Length ft	Description	Volume bbl
110.00	GO&WCM 15%G 15%O 20%W 50%M	0.541
40.00	SG&MCO 4%G 88%O 8%M	0.216
0.00	210' GIP	0.000
0.00	RW= .258 @ 72 deg. 26000 ppm	0.000
0.00		0.000

Total Length: 150.00 ft Total Volume: 0.757 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:



DST Test Number: 3

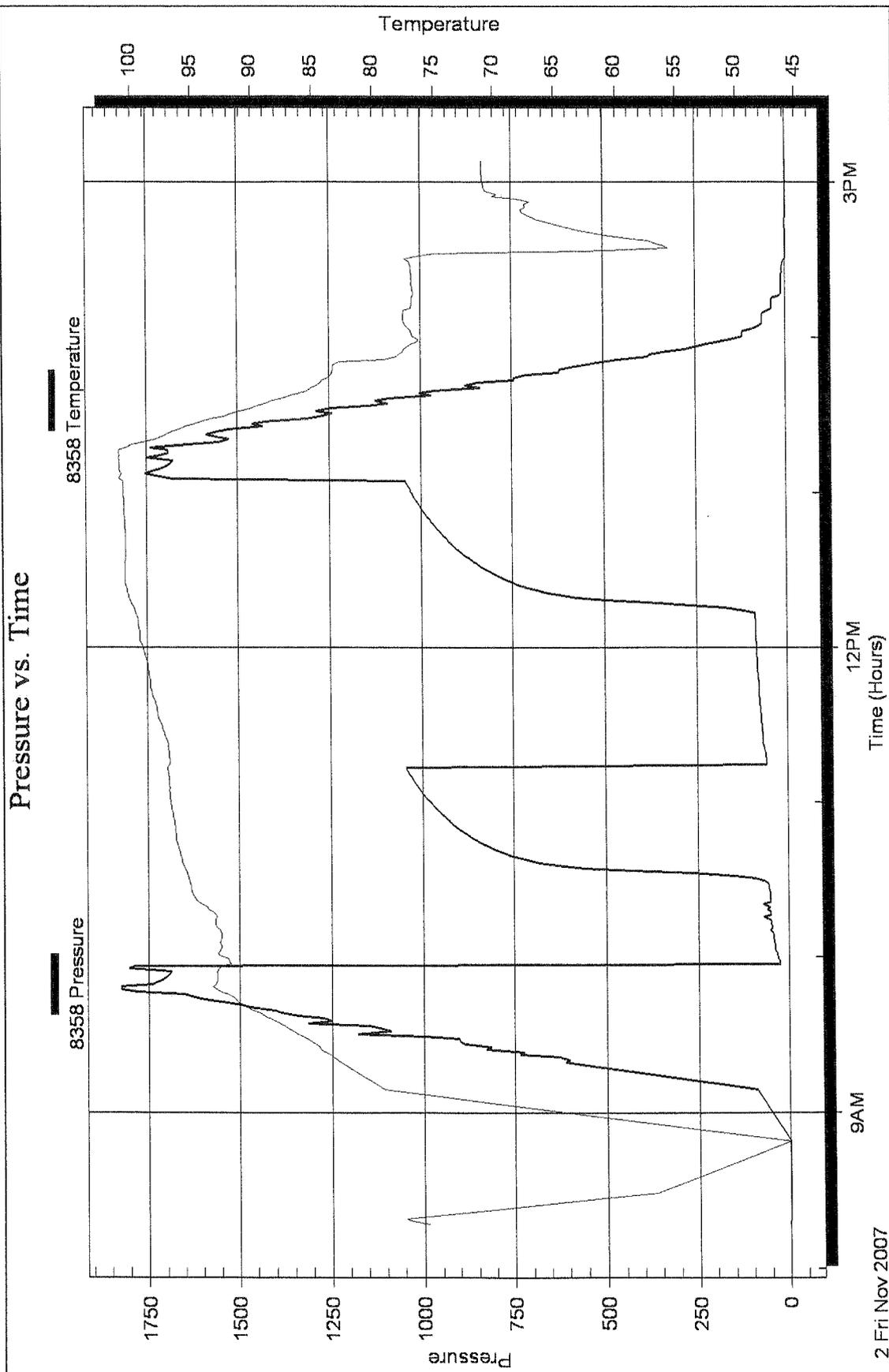
31 22 11 Stafford KS

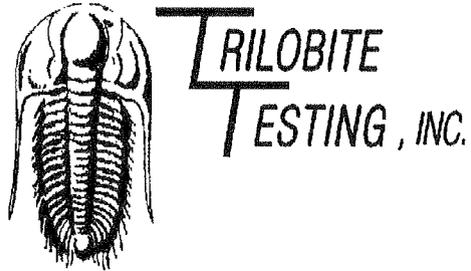
LaVeta Oil & Gas LLC

Inside

Serial #: 8358

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas LLC**

PO Box 780
Middleburg VA 20118

ATTN: Bruce Reed

31 22 11 Stafford KS

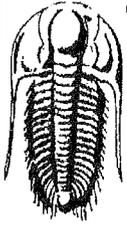
Heyen "B" # 14

Start Date: 2007.11.02 @ 22:30:57

End Date: 2007.11.03 @ 04:36:57

Job Ticket #: 27985 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

LaVeta Oil & Gas LLC
 PO Box 780
 Middleburg VA 20118
 ATTN: Bruce Reed

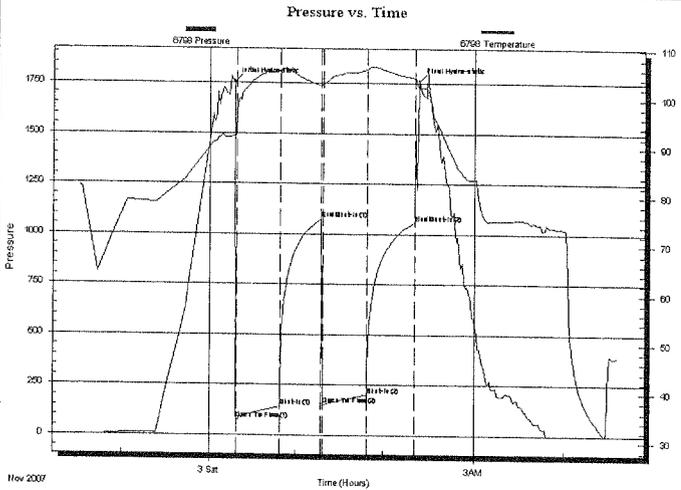
Heyen "B" # 14
31 22 11 Stafford KS
 Job Ticket: 27985 **DST#: 4**
 Test Start: 2007.11.02 @ 22:30:57

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:18:57
 Time Test Ended: 04:36:57
 Interval: **3508.00 ft (KB) To 3539.00 ft (KB) (TVD)**
 Total Depth: 3539.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Jerry Adams
 Unit No: 36
 Reference Elevations: 1824.00 ft (KB)
 1813.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6798 Inside
 Press@RunDepth: 202.13 psig @ 3509.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.11.02 End Date: 2007.11.03 Last Calib.: 2007.11.03
 Start Time: 22:30:58 End Time: 04:36:57 Time On Btm: 2007.11.03 @ 00:17:27
 Time Off Btm: 2007.11.03 @ 02:22:57

TEST COMMENT: IF Strong blow BOB in 8 1/2 mins.
 ISI Weak blow Built to 2"
 FF Fair blow BOB in 13 mins.
 FSI Weak blow Built to 4"



PRESSURE SUMMARY

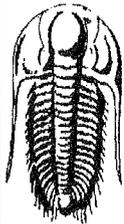
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1756.58	92.34	Initial Hydro-static
2	74.99	97.47	Open To Flow (1)
32	141.97	105.65	Shut-In(1)
61	1072.57	102.58	End Shut-In(1)
62	151.06	102.93	Open To Flow (2)
91	202.13	105.93	Shut-In(2)
123	1057.23	104.29	End Shut-In(2)
126	1760.97	102.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
119.00	SG&OCMW 5%G 5%O 60%W 30%M	0.59
234.00	HG&OCW 30%G 35%O 35%M	1.72
122.00	Clean GO 5%G 95%O	0.93
0.00	60' GIP	0.00
0.00	RW= .167 @ 44 deg. 75000 ppm	0.00
0.00	Grav. 37 API @ 30 deg. 40 corr.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas LLC
PO Box 780
Middleburg VA 20118
ATTN: Bruce Reed

Heyen "B" # 14
31 22 11 Stafford KS
Job Ticket: 27985 DST#: 4
Test Start: 2007.11.02 @ 22:30:57

Tool Information

Drill Pipe:	Length: 3367.00 ft	Diameter: 2.80 inches	Volume: 25.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 143.00 ft	Diameter: 2.25 inches	Volume: 0.70 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 26.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3508.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3493.00	
Hydraulic tool	5.00			3498.00	
Packer	5.00			3503.00	20.00 Bottom Of Top Packer
Packer	5.00			3508.00	
Stubb	1.00			3509.00	
Recorder	0.00	6798	Inside	3509.00	
Recorder	0.00	8358	Inside	3509.00	
Perforations	27.00			3536.00	
Bullnose	3.00			3539.00	31.00 Bottom Packers & Anchor
Total Tool Length:	51.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas LLC

Heyen "B" # 14

PO Box 780
Middleburg VA 20118

31 22 11 Stafford KS

Job Ticket: 27985

DST#: 4

ATTN: Bruce Reed

Test Start: 2007.11.02 @ 22:30:57

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 59.00 sec/qt
Water Loss: 13.19 in³
Resistivity: 0.00 ohm.m
Salinity: 14500.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
119.00	SG&OCMW 5%G 5%O 60%W 30%M	0.585
234.00	HG&OCW 30%G 35%O 35%M	1.717
122.00	Clean GO 5%G 95%O	0.929
0.00	60' GIP	0.000
0.00	RW= .167 @ 44 deg. 75000 ppm	0.000
0.00	Grav. 37 API @ 30 deg. 40 corr.	0.000
0.00		0.000

Total Length: 475.00 ft Total Volume: 3.231 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time

