

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

REC 11113
9 E garnish

29-22-11W

STANOLIND OIL & GAS CO.
Paul R. Spangenberg No. 3

SEC. 29 T. 22 R. 11W.
NW SW SW
990' N of S.L. 330' E of WL

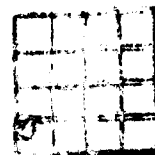
Total Depth. 3570
Comm. 9-7-37 Comp. 10-7-37
Shot or Treated. 2000 gal acid.
Contractor.
Issued. 2-12-38

County Stafford.

CASING.

Rotary 3553
Cable 3570

FEB 12 1938



13" 247'6"
6" 3542'

Elevation.

Production. Pot. 2011 B.
no wtr.

Figures Indicate Bottom of Formations.

sand clay and red rock	265
shells shale and red bed	523
anhydrite	568
red bed	640
shale and shells	1030
salt and shale	1225
shale and shells	1435
anhydrite	1467
anhydrite and shale	1554
broken lime and shale	1645
shale and shells	1690
lime sand and chalk	1814
shale and lime	2130
shale and shells	2465
Porous lime	2505
shale and shells	2665
lime and shale	2784
shale and shells	2830
lime	3110
shale	3197
broken lime and shale	3250
lime	3502
shale and shells	3527
Coring record. Rotary	
shale blue green	3533
shale green sdy with S.O.	3536
sdyl Dolomite with sh of oil	3538
shale green sdy and dolomite with	
show of oil	3542
dolomite sdy and shaley with	
good show oil	3544
Dolomite porous with good	
show oil	3551½
Top siliceous	3544
SLC 3551½ equals 3553	
Coring record- Cable.	
shale green	3555
lime good show	3564
lime brown	3566
lime	3570
Total Depth.	
Siliceous lime 3544-3570	

Swabbed 35 bbls per hr thru
6" casing before acidizing.

Siliceous Lime 3544-3570