

STANOLIND OIL & GAS CO.
Wm. Spangenberg No. 4.

29-22-11W
SEC. 29 T. 22 R. 11W
SW NW NW
1650' N SL 330' E WL

Total Depth. 3623'

Comm. 11-3-37 Comp. 1-7-38

Shot or Treated. Yes.

Contractor.

Issued. 2-26-38

Rotary O-3582

Cable 3582-3623

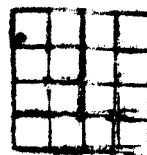
CASING:

13" 225'

6" 3578'

County. Stafford

FEB 26 1938



Plotted

Elevation.

Production. Pot. 1085 B.
No wtr.

Figures Indicate Bottom of Formations.

sand, red bed	572	Siliceous lime 3578-3623
anhydrite	600	
shale blue	751	Acidizing Record
shale & shells	1047	1500 Gals. 3600
shale & salt	1312	3000 Gals. 3600
shale & shells	1767	500 Gals. 3596'
brkn lime & shale	1918	Shot with 60 Shots 3578-3596
brkn lime	2023	300 Gals. 3596'
brkn lime & shale	2173	2000 Gals. 3623
lime & shale	2314	
shale	2420	Swabbed 45 bbls per hr 800' off
shale & shells	2496	bottom after acidizing at 3623
brkn lime & shale	2772	Eight-hour state test 1085 bbls
shale	2878	oil, no wtr.
brkn lime & shale	2997	
brkn lime	3227	
lime & shale	3263	
brkn lime	3307	
lime	3358	
brkn lime	3565	
shle	3570	

Coring Record Rotary

Core #1 3570-82 5' Rec.

shale green to red to
yellow 3570-3577

chert blk 3578

dolomite dense to slightly

porous sh oil 3582

Top Siliceous 3578

Cable Tool Record

lime brkn hrd, some green

shale, very little porosity

and no oil 3584

lime hrd sh oil 3585

brkn lime 3587

chert, lime & shale 3588

sdv lime & shale 3590

hrd sdv lime brkn w/

saturation 3593

hard sand lime brkn w/

green shale 3596

brkn lime 3600

plugged back 3595

drilled cement 3600

plugged back 3579

plugged back 3550

drilled cement 3600
no recovery 3607
shale green 3610
lime hrd 3614
brkn lime & green shale 3616
lime brkn hrd-shaley
sh oil, little porosity 3619
brkn lime & green shale 3621
lime brkn hrd 3623
Total Depth.