

State Geological Survey

WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — STAFFORD ¹⁸⁵ — 20, 444
County Number

Operator
ICER ADDIS, Oil Operator

Address
5307 East Central, Wichita, Kansas 67208

Well No. 1 Lease Name NOLTE

Footage Location

feet from (N) (S) line feet from (E) (W) line

Principal Contractor Duke Drilling Co. Geologist J. C. Musgrave

Spud Date 2-4-73 Total Depth 3,684' P.B.T.D.

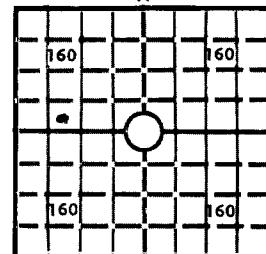
Date Completed 2-12-73 Oil Purchaser

S. 30 T. 22 R. 11 (E)
(W)

Loc. SE SW NW

County Stafford

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	28#	255	Common Pozzalite Add.	135 90	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
D. & A. (Plugged)				

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

ICER ADDIS, Oil Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.	Lease Name	DRY HOLE		
1	NOLTE			
S 30 T 22 R 11 E (W)				
WELL LOG				
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (LANSING) Open: IF 45", FF 45" Weak, steady blow; recovered 120' watery mud w/few specks of oil ISIP 1054 psi (45"), FSIP 1033 psi (45") IFP 31-53 psi, FFP 85-106 psi HSH 1870-1786 psi	3326	3365	Simp Tops Anhy E Anhy LKC	Depth 571 592 3285
DST #2 (LANSING) Open: IF 45", FF 45" Weak blow for 60"; recovered 30' mud, no shows of oil ISIP 761 psi (45"), FSIP 656 psi (45") IFP 21-21 psi, FFP 43-48 psi HSH 1922-1891 psi	3414	3442	B kc Cong Viola	3516 3561 3572
DST #3 (VIOLA SECTION) Open: IF 30", FF 30" Very weak blow for 30"; recovered 4' mud ISIP 43 psi (30"), FSIP 32 psi (30") IFP 11-11 psi, FFP 23-23 psi HSH 2048-1943 psi	3561	3590	Simp Simp Dol Arb	3618 3638 3674
DST #4 (SIMPSON SECTION) Open: IF 30" Very weak blow for 28"; recovered 5' mud FSIP 53 psi (30") FP 10-22 psi HSH 2080-2048 psi	3598	3648	Td	3684
DST #5 (ARBUCKLE SECTION) Open: IF 30", FF 30" Weak blow for 40"; recovered 30' of thin mud ISIP 1085 psi (30"), FSIP 1064 psi (30") IFP 32-43 psi, FFP 53-53 psi HSH 2101-2080 psi	3644	3678		
DST #6 (ARBUCKLE SECTION) Open: IF 45", FF 45" Good blow throughout test; recovered 400' water ISIP 1190 psi (30"), FSIP 1179 psi (30") IFP 32-85 psi, FFP 106-191 psi HSH 2101-2048 psi	3678	3684	PLUGGED AND ABANDONED	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received

MAY 1973

RECEIVED
STATE GEOLOGICAL
SURVEY OF
KANSASSignature Icer Addis
Title Operator

Title

May 15, 1973

Date

