

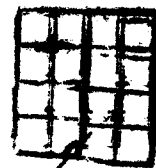
30-22-11W
County. Stafford.

Total Depth. 3691.
Comm. 5-11-37 Comp. 6- 2-37
Shot or Treated.
Contractor.
Issued. 6-26-37

JUN 2 6 1937

CASING.

13" 232'



Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

surface clay & sand	130	shale green	3652
sand rock and red bed	235	shale green sdy	3654
red bed	536	shale	3660
anhydrite	555	Top siliceous	3660
shale and shells	1030	siliceous	3662
shale and salt	1295	dolomite to dense shaley with	
shale and shells	2306	very slight S.O.	3667
sticky shale	2317	Sulphur odor H2 S Gas	
shale and shells	3046	dolomite tan dense	3672
lime	3095	dolomite tan dense cherty	3674
shale and shells	3201	shale green	3674½
shale	3271	dolomite tan slightly porous	
Kansas City lime	3292	Slight show blk oil	3677
shale and shells	3438	lime	3691
lime	3487	Total Depth.	
broken lime	3530		
Coring Record.		siliceous lime 3660-3691	
shale grey 50% LS tan to			
grey 50%	3534		
shale red still in Pennsylvanian	3539		
shale	3543		
shale & chert shells	3551		
shale	3555		
shale grey green and red	3556		
chert white to grey to red			
and orange	3563		
shale red to grey green	3564		
shale grey green to red	3569		
Probable top Viola	3569		
chert white Opalescent very hard			
with S.S.O	3576		
chert white to grey very hd	3586		
chert white to grey Vossicular			
with very slight S.S. & gas	3591		
chert	3598		
Top Simpson	3598		
shale red & green	3606		
shale green to blue green and			
red splinters	3620		
dolomite sdy good porosity to good			
oil sat.	3626		
shale sdy dolomite with good			
show oil	3628		
shale green to orange to			
red and purple	3634		