

33509

FORM MUST BE TYPED

SIDE ONE

402-PW and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3611

Name: Hollywood Petroleum, Inc.

Address 4582 So. Wister Street Parkway

Suite 1700

City/State/Zip Denver, CO 80237

Purchaser: Taxaco

Operator Contact Person: George Hutton

Phone (316) 792-2756

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Jim Humberg

Designate Type of Completion

New Well Re-Entry Workover

Oil S/D S/O/W Temp. Abd.

Gas ENHR S/G/W

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/S/D

Plug Back P/BTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (S/D or Inj?) Docket No. _____

11/30/92 12/07/92 1/27/93

Spud Date Date Reached TD Completion Date

API NO. 105-22,852-01-08

County Stafford

N8 SW SE NW NE Sec. 4 Twp. 22 Rge. 11 E W

3615 Feet from (SW) (circle one) Line of Section

1620 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sleeper Well # 4

Field Name Salt Marsh South

Producing Formation LKC

Elevation: Ground 1757 KB 1744

Total Depth 3670' P/BTD 3540'

Amount of Surface Pipe Set and Cemented at 463 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Brilling Fluid Management Plan 3-28-93
(Date must be collected from the Reserve Pit)

Chloride content 11,229 ppm Fluid volume 640 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Hollywood Petroleum, Inc.

Lease Name Sleeper #2 License No. 3613

NE Quarter Sec. 4 Twp. 22 S Rng. 11 E/W

County Stafford Docket No. D-25,528

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Sr. Eng. Tech. Date 3/10/93

Subscribed and sworn to before me this 10th day of March, 1993.

Notary Public [Signature]

Date Commission Expires 9/1, 1993

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC S/D NCPA

KGS STATE Other

RECEIVED

MAR 12 1993

Form ACD-1 (7-91)

CONSERVATION DIVISION
Wichita, Kansas

IS

33529

W11-02-14

SIDE TWO

Operator Name Hollywood Petroleum, Inc. Lease Name Sara Slemer Well # 4

Sec. 4 East West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
DIGL, CBL/DSH
MICRO
CORAL

| Name | Top (TUD) | Datum |
|----------|-----------|-------|
| Topeka | 2677 | -920 |
| Toronto | 2987 | -1230 |
| Lansing | 3124 | -1367 |
| Base KC | 3372 | -1615 |
| Viola | 3393 | -1636 |
| Arbuckle | 3465 | -1708 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | 15" | 13 3/8 | 48 | 20' | 60/40 poz | 35 | 3% cc |
| Surface | 12 1/4" | 8 5/8 | 24 | 463 | 60/40 poz | 240 | 3% cc 2% gel |
| | | | | | | 85 | 3% cc |
| Production | 7 7/8" | 5 1/2 | 15.5# | 3661 | common | 100 | 5% EA2 10% salt .75% Halid 322 |
| | | | | | | 125 | 5% EA2 10% salt .75% Halid 322 5 lb/sk Gilsomite 1/4 lb/sk Flocele |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|--------------------|
| 4 | 3571-3, 3560-2, 3552-4 | 5500 gals, 15% NE | 3504-10 3482-98 |
| 2 | 3504-10, 3482-98 | | |
| | 3349-52, 3359-65, 3340-8 | 750 gals, 15% NE | 3449-52 |
| | 3278-83, 3244-48 | 3,500 gals, 15% NE | 3359-65 3340-48 |
| | | 1,250 gals, 15% NE | 3278-83 |
| | | 1,000 gals, 15% NE | 3244-48 |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | | |
|---|-----|-------|--------|--|---|-------|---------------|---------|
| | | 2 7/8 | 3533 | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First, Resumed Production, SMD or Inj. 1/27/93 | | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
| | 27 | | 0 | | 22 | | -0- | |

SIDE TWO (Continued)

Operator Name Hollywood Petroleum, Inc. Lease Name Sara Slesser Well # 4

Sec. 4 Twp. 22 Rge. 11 East County Stafford

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3234-3496
(If vented, submit ACD-18.) Other (Specify) _____

COPY

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STATE CORPORATION COMMISSION
MAR 12 1993
CONSERVATION DIVISION
Wichita, Kansas