

33517

8658

- FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator's License # 3498

Name: Hallwood Petroleum, Inc.

Address 4582 So. Water Street Parkway

Suite 1700

City/State/Zip Denver, CO 80237

Purchaser: Texaco

Operator Contact Person: George Mutton

Phone (316) 792-2756

Contractor's Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Jim Hargrove

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ SLOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SMD or Inj?) ☐ Docket No. _____

11/19/92 11/27/92 1/27/93
Spud Date Date Reached TD Completion Date

API NO. 185-22851-01-00

County Stafford

NE-SW-NE Sec. 4 Twp. 22 Rge. 11 X E W

3648 Feet from S/W (circle one) Line of Section

1670 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sleeper Well # 3

Field Name Salt Marsh South

Producing Formation Simpson, Viola, LKC

Elevation: Ground 1744 KB 1757

Total Depth 3657' PSTD 3540'

Amount of Surface Pipe Set and Cemented at 483 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Brilling Fluid Management Plan 3-2P-93
(Data must be collected from the Reserve Pit)

Chloride content 11.229 ppm Fluid volume 640 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name Hallwood Petroleum, Inc.

Lease Name Sleeper #2 License No. 3613

NE Quarter Sec. 4 Twp. 22 S Rng. 11 E/W

County Stafford Docket No. D-25,528

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin Ball

Title Sr. Eng. Tech. Date 3/10/93

Subscribed and sworn to before me this 10th day of March, 1993.

Notary Public Ada M. Christian

Date Commission Expires 9/1/93

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
STATE CORPORATION COMMISSION	
KCC	SMD/Rep
MAR 12 1993	Plug
HOPA	
(Specify)	
CONSERVATION DIVISION	
Wichita, Kansas 67202-1 (7-91)	

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SIDE TWO

Operator Name Halliburton Petroleum, Inc.Lease Name Sara SlesnerWell # 3Sec. 4 Twp. 22 Rge. 11 ☐ East ☒ WestCounty Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run:
DIL SDL/DSM
MICRO
CORAL☐ Log

Formation (Top), Depth and Returns

☐ Sample

Name

Top

(TUD) Datum

Anhydrite

463

+1294

Topeka

2673

-916

Toronto

2981

-1224

Lansing

3119

-1362

Base KC

3367

-1610

Viola

3386

-1629

Arbuckle

3459

-1702

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	15"	13 3/8	48	20'	60/40 poz	35	3% ce
Surface	12 1/4"	8 5/8	24	483	60/40 poz	85	3% ce no gel
						240	3% ce 2% gel
Production	7 7/8"	5 1/2	15.5	3659		100	5% EA2 10% salt .75% Halid 322
						125	5% EA2 10% sal .75% Halid 322 5 lb/sk Gilsomite 1/4 lb/sk Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3562-4, 3554-6, 3549-52	750 gals, 15% NE	3490-96
2	3490-6, 3468-80, 3438-42	500 gals HCL 500 gals 15% NE	3468-80
2	3346-51, 3328-34, 3266-70	1,000 gals, 15% NE	3438-42
2	3234-6	1,000 gals, 15% NE	3346-51
		1,500 gals, 15% NE	3328-34
		1,000 gals, 15% NE	3266-70
		500 gals, 15% NE	3234-36

TUBING RECORD		Size 2 7/8	Set At 3536	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SMD or Inj. 1/25/93			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil 27	Bbls.	Gas 0	Mcf	Water 36	Bbls.	Gas-Oil Ratio --	Gravity

SIDE TWO (Continued)

Operator Name Hallwood Petroleum, Inc. Lease Name Sara Sleeper Well # 3
☐ East County Stafford

Sec. 4 Twp. 22 Rge. 11 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Disposition of Gas: METHOD OF COMPLETION Production Interval
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3234-3496
 (If vented, submit ACO-18.) ☐ Other (Specify) _____

COPY

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 12 1993
 CONSERVATION DIVISION
 Wichita, Kansas