

WELL NAME: Klepper-SW 1-A
COMPANY: Bill Chew Inc.
LOCATION: 17-22s-11w
Stafford co KS
DATE: 5/9/00

TRILOBITE TESTING L.L.C.

OPERATOR : Bill Chew Inc.

DATE 5-6-2000

WELL NAME: Klepper-SW 1-A

KB 1835.00 ft

TICKET NO: 12450

DST #1

LOCATION : 17-22s-11w Stafford co KS

GR 1830.00 ft

FORMATION: Arbuckle

INTERVAL : 3580.00 To 3665.00 ft

TD 3665.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	24174	24174				PF Fr. 0535 to 0605 hr
SI 30	Range(Psi)	3925.0	3925.0	0.0	0.0	0.0	IS Fr. 0605 to 0635 hr
SF 60	Clock(hrs)	12	12				SF Fr. 0635 to 0735 hr
FS 60	Depth(ft)	3662.0	3662.0	0.0	0.0	0.0	FS Fr. 0735 to 0835 hr

	Field	1	2	3	4	
A. Init Hydro	1872.0	1862.0	0.0	0.0	0.0	T STARTED 0403 hr
B. First Flow	127.0	119.0	0.0	0.0	0.0	T ON BOTM 0530 hr
B1. Final Flow	127.0	119.0	0.0	0.0	0.0	T OPEN 0535 hr
C. In Shut-in	948.0	943.0	0.0	0.0	0.0	T PULLED 0835 hr
D. Init Flow	119.0	108.0	0.0	0.0	0.0	T OUT 0950 hr
E. Final Flow	157.0	152.0	0.0	0.0	0.0	
F. Fl Shut-in	683.0	676.0	0.0	0.0	0.0	
G. Final Hydro	1803.0	1798.0	0.0	0.0	0.0	

	Field	1	2	3	4	TOOL DATA-----
Inside/Outside	0	0				Tool Wt. 2900.00 lbs
						Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 45000.00 lbs
						Initial Str Wt 40000.00 lbs
						Unseated Str Wt 42000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 3570.00 ft

RECOVERY

Tot Fluid 310.00 ft of 0.00 ft in DC and 310.00 ft in DP
 190.00 ft of Watery mud w/ oil spots
 0.00 ft of
 120.00 ft of Muddy water
 0.00 ft of
 0.00 ft of

SALINITY 36000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak 3/4" blow building to 3".
 Final Flow:
 1/2" blow building to bottom of bucket in 30 minutes.
 Final Shut-In:
 No blow.

SAMPLES:

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/c
Vis.	47.00 S/L
W.L.	0.00 in3
F.C.	0.00 in
Mud Drop	

Amt. of fill	0.00 ft
Btm. H. Temp.	118.00 F

Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00

Cushion Type	
Reversed Out	
Tool Chased	

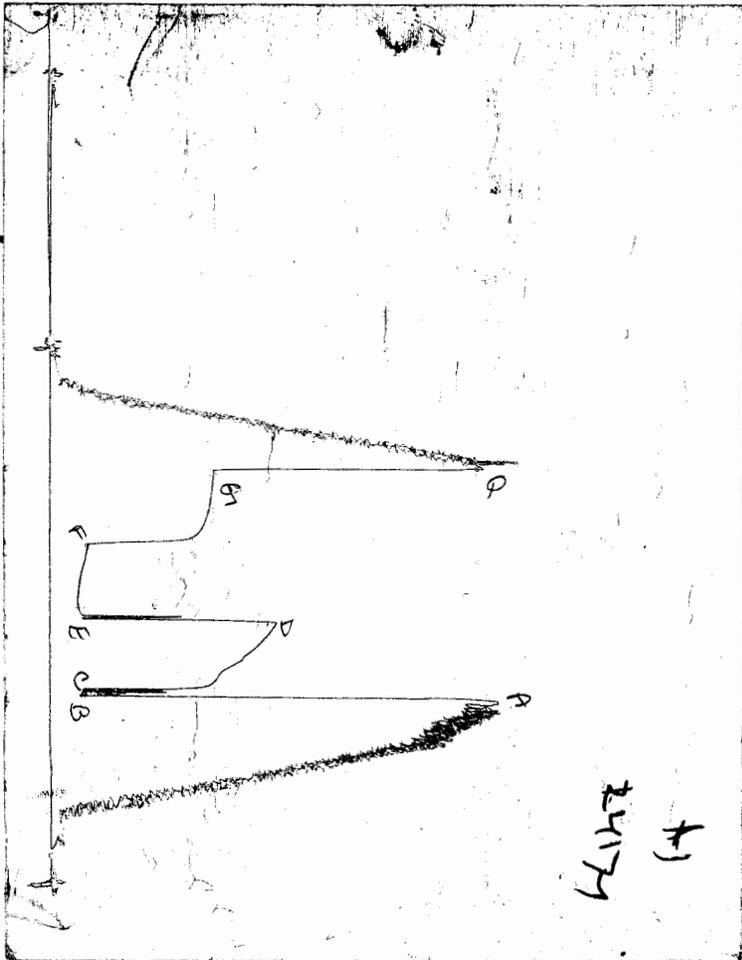
Tester	Paul Simpson
Co. Rep.	Wayne Lebsack

Contr.	LD Drilling
Rig #	1

Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

N^o 12450

Well Name & No. <u>Klepper-SW 1-A</u>	Test No. <u>1</u>	Date <u>5-6-2000</u>
Company <u>Bill Chew Inc</u>	Zone Tested <u>Ar buckle</u>	
Address <u>P O Box 90 Lyons KS 67554</u>	Elevation <u>1835</u>	KB <u>1830</u> GL
Co. Rep / Geo. <u>Wayne Leback</u>	Cont. <u>LD Drlg</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>17</u> Twp. <u>27s</u> Rge. <u>11w</u>	Co. <u>Stafford</u>	State <u>Ks</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>3580-3665</u>	Initial Str Wt./Lbs. <u>40,000</u>	Unseated Str Wt./Lbs. <u>42,000</u>
Anchor Length <u>85</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>45,000</u>
Top Packer Depth <u>2505</u>	Tool Weight <u>2900</u>	
Bottom Packer Depth <u>3580</u>	Hole Size — 7 7/8" <u> </u>	Rubber Size — 6 3/4" <u> </u>
Total Depth <u>3665</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u> </u>
Mud Wt. <u>9.2</u> LCM <u> </u> Vis. <u>47</u> WL <u> </u>	Drill Pipe Size <u>4 1/2 x H</u>	Ft. Run <u>3570</u>
Blow Description <u>weak 3/4" blow building to 3"</u>		

FF- 1/2" blow building to bottom of bucket in 30 minutes
PSI - no blow

Recovery — Total Feet <u>310</u>	GIP <u> </u>	Ft. in DC <u> </u>	Ft. in DP <u>310</u>
Rec. <u>190</u> Feet Of <u>water mud w/ oil spot</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u>120</u> Feet Of <u>Muddy water</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u>(tool plugged IF)</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
BHT <u>118</u> °F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>	°API <u> </u>
RW <u>.22</u> @ <u>G3</u> °F Chlorides <u>36,000</u>	ppm Recovery <u> </u>	Chlorides <u> </u>	ppm System <u> </u>

(A) Initial Hydrostatic Mud <u>1872</u>	AK-1 Alpine	PSI Recorder No. <u> </u>	T-On Location <u>0115 3NF2</u>
(B) First Initial Flow Pressure <u>127</u>		PSI (depth) <u> </u>	T-Started <u>0403</u>
(C) First Final Flow Pressure <u>127</u>		PSI Recorder No. <u>24174</u>	T-Open <u>0535 5:47</u>
(D) Initial Shut-In Pressure <u>948</u>		PSI (depth) <u>3662</u>	T-Pulled <u>0835</u>
(E) Second Initial Flow Pressure <u>119</u>		PSI Recorder No. <u> </u>	T-Out <u>0950</u>
(F) Second Final Flow Pressure <u>157</u>		PSI (depth) <u> </u>	T-Off Location <u>1100</u>
(G) Final Shut-in Pressure <u>683</u>		PSI Initial Opening <u>30</u>	Test <u>600</u>
(Q) Final Hydrostatic Mud <u>1803</u>		PSI Initial Shut-in <u>30</u>	Jars <u>X</u> <u>200</u>
		Final Flow <u>60</u>	Safety Joint <u>X</u> <u>50</u>
		Final Shut-in <u>60</u>	Straddle <u> </u>

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Approved By Wayne Leback
 Your Representative Paul Simpson

57 story

Circ. Sub
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage
 Other est 1.5 \$45
 TOTAL PRICE \$ 895

Well Name Klepper
DST Number 1
Recorder Number 2474

A: 2.457 1862
B: .160 119
C: .100 119
D: 1.244 943
E: .150 108
F: .204 152
G: .272 676
Q: 2.373 1798

