TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

10/08

RECEIVED
MAR 29 2010
BY:

Test Ticket

NO. 36181 (1405)

Well Name & No. ~~[redacted]~~ Suzie #1 Test No. #1 Date 03-21-10

Company Leveta Oil and Gas LLC Elevation 1781 KB 1766 GL

Address P. O. Box 780 Middelburg VA, 20116

Co. Rep / Geo. Bruce Reed Rig Petromark #2

Location: Sec. 6 Twp. 22S Rge. 11W Co. Stafford State KS

Interval Tested 3544-3552 Zone Tested Arbuckle

Anchor Length 8 Drill Pipe Run 3414 Mud Wt. 9.15

Top Packer Depth 3539 Drill Collars Run 122 Vis 47

Bottom Packer Depth 3544 Wt. Pipe Run 0 WL 8.4

Total Depth 3552 Chlorides 3500 ppm System LCM 0

Blow Description I.F. Fair Blow B.O.B 26 min

ISI. Bled off 5 min Weak Surface Blow Died in 15 min

F. F. Fair Blow Built to 4½" in 60 min.

FSI. Bled off 5 min Weak 1/4" Blow Never Died.

Rec 124	Feet of SMGCO	15 %gas	80 %oil	%water	5 %mud
Rec 61	Feet of ~~[redacted]~~ OGCM	5 %gas	20 %oil	%water	75 %mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 185 BHT Gravity 25 API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 1795	☒ Test 1050	T-On Location 0010
(B) First Initial Flow 27	☐ Jars	T-Started 0019
(C) First Final Flow 60	☐ Safety Joint	T-Open 0142
(D) Initial Shut-In 335	☐ Circ Sub	T-Pulled 0516
(E) Second Initial Flow 65	☐ Hourly Standby	T-Out 0825
(F) Second Final Flow 81	☒ Mileage 84 RT	Comments MP Dropped
(G) Final Shut-In 191	☐ Sampler	
(H) Final Hydrostatic 1675	☐ Straddle	
	☐ Shale Packer	☐ Ruined Shale Packer
Initial Open 45	☐ Extra Packer	☐ Ruined Packer
Initial Shut-In 45	☐ Extra Recorder	☐ Extra Copies
Final Flow 60	☐ Day Standby	Sub Total 8
Final Shut-In 60	☐ Accessibility	Total 1134-
	Sub Total 1134-	

Approved By Bruce A. Reed Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

620-450-0225

Thanks

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RECEIVED
MAR 29 2010

Test Ticket

NO. 36182

BY:

Well Name & No. Suzie #1 Test No. #2 Date 3/21/10

Company Levata Oil and Gas Elevation 1766 KB 1771 GL

Address P.O. Box 780 Middleburg VA 20116

Co. Rep / Geo. Bruce Reed Rig Pretoman #2

Location: Sec. 6 Twp. 22s Rge. 11W Co. Stafford State KS

Interval Tested 3552-3560 Zone Tested ArBuckle

Anchor Length 8 Drill Pipe Run 3414 Mud Wt. 9.3

Top Packer Depth 3547 Drill Collars Run 122 Vis 54

Bottom Packer Depth 3552 Wt. Pipe Run 0 WL 9.2

Total Depth 3560 Chlorides 7,200 ppm System LCM 0

Blow Description I.F. Fair Blow B.O.B. 20 min.

I.S.I. Bled off 4 min Weak Surface Blow Never Died.

F.F. Fair Blow Built To 6" IN 30 min.

F.S.I. Bled off 5min Weak Surface Blow Never Died.

Rec 25	Feet of GMCO	20 %gas	77 %oil	%water	3 %mud
Rec 63	Feet of GMCO	17 %gas	75 %oil	%water	5 %mud
Rec 61	Feet of GMCO	19 %gas	79 %oil	%water	2 %mud
Rec 61	Feet of GMCW	8 %gas	3 %oil	79 %water	10 %mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 210 BHT 107 Gravity 25 API RW 2.5 @ 56 °F Chlorides 39,600 ppm

(A) Initial Hydrostatic 1731	☒ Test 1050	T-On Location 1345
(B) First Initial Flow 42	☐ Jars	T-Started 1351
(C) First Final Flow 79	☐ Safety Joint	T-Open 1422
(D) Initial Shut-In 434	☐ Circ Sub	T-Pulled 1623
(E) Second Initial Flow 82	☐ Hourly Standby	T-Out 1915
(F) Second Final Flow 94	☒ Mileage 84 RT	Comments
(G) Final Shut-In 277	☐ Sampler	
(H) Final Hydrostatic 1723	☐ Straddle	
	☐ Shale Packer	☐ Ruined Shale Packer
Initial Open 30	☐ Extra Packer	☐ Ruined Packer
Initial Shut-In 30	☐ Extra Recorder	☐ Extra Copies
Final Flow 30	☐ Day Standby	Sub Total 0
Final Shut-In 30	☐ Accessibility	Total 1134
	Sub Total 1134	

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Thanks