

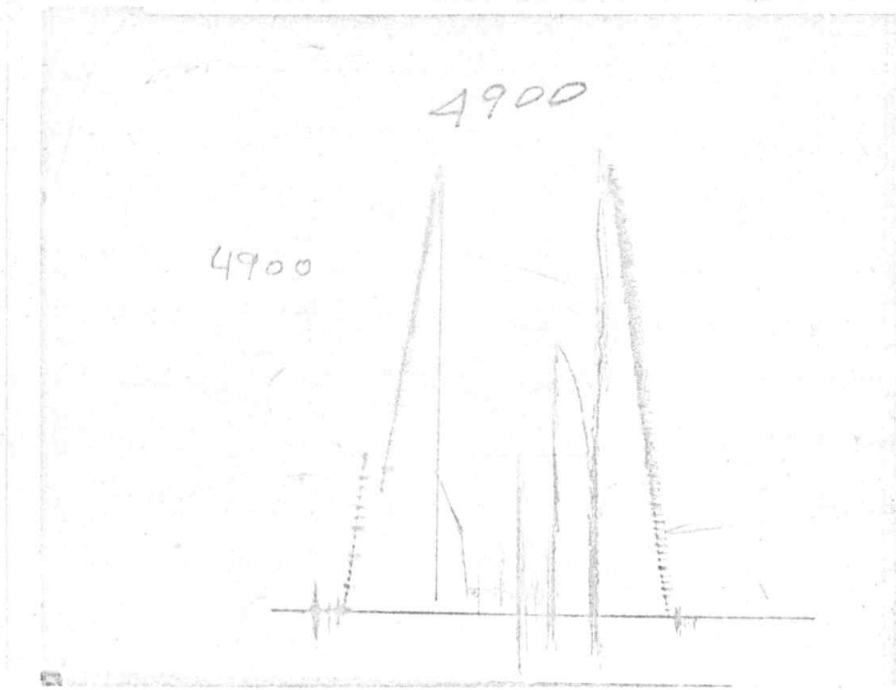


OIL WELL CEMENTING INC.

Date 9/17/66

DRILL STEM TEST RECOVERY REPORT

Ticket No. 4900



Company Ambercrombie Drilling Inc. Contractor Vaughn Drilling Co.

Well No. 1 Lease McVey County Stafford Sec. 17 Rg. 11 Twp. 22

Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2

Interval Tested From 3640 To 3645 Depth of Well 3645 Size Choke 5/8

Fluid Recovered In Flexweight Temp. _____ Elev. 1824 KB

Initial Hyd. _____ P.S.I. Final Hyd. 2078 P.S.I.

First Initial Flow Pressure _____ P.S.I. Opened Tool 2:45 P.M. A.M. P.M.

First Final Flow Pressure _____ P.S.I. First Flow Pres. 5 Min.

Initial Closed-in Pressure 1248 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure 83 P.S.I. Second Flow Pres. 60 Min.

Second Final Flow Pressure 99 P.S.I. Final Closed-in Pres. 30 Min.

Final Closed-in Pressure 603 P.S.I.

Blow Good Dead in 25 minutes

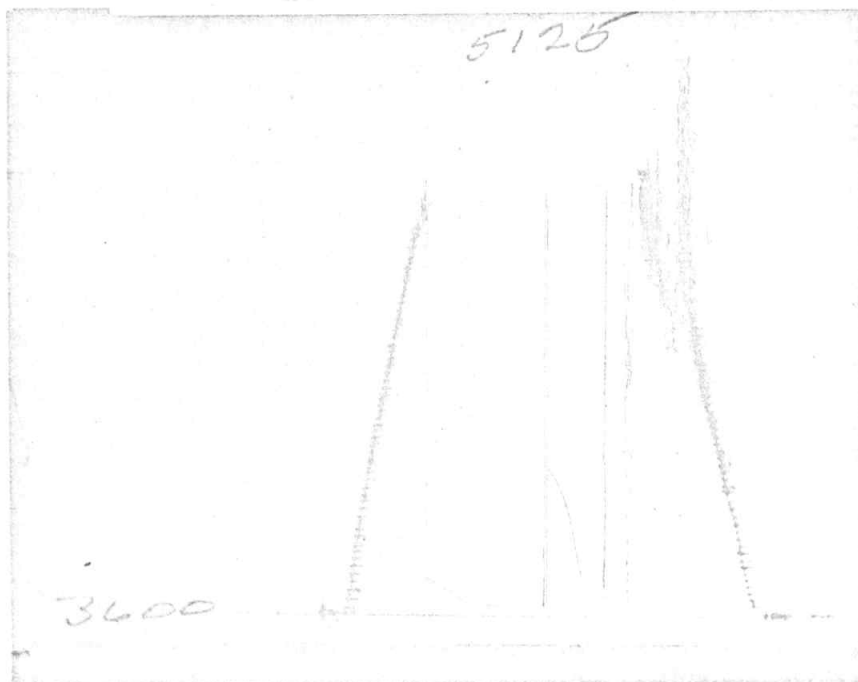
Recovery 85 Ft. of drilling mud

Remarks _____

Approved By Jack K. Wharton Tester Dean Sateren

Date 9/18/66

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5125Company Ambercrombie Drilling Inc. Contractor Vaughn Drilling Co.Well No. 1 Lease McVey County Stafford Sec. 17 Rg. 11 Twp. 22Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2Interval Tested From 3641 To 3655 Depth of Well 3655 Size Choke 5/8Fluid Recovered In Flexweight Temp. 105 Elev. 1824 KBInitial Hyd. _____ P.S.I. Final Hyd. 2181 _____ P.S.I.First Initial Flow Pressure _____ P.S.I. Opened Tool 4:30 A.M. _____ A.M. P.M.First Final Flow Pressure 47 _____ P.S.I. First Flow Pres. 30 _____ Min.Initial Closed-in Pressure 731 _____ P.S.I. Initial Closed-in Pres. 30 _____ Min.Second Initial Flow Pressure 47 _____ P.S.I. Second Flow Pres. 60 _____ Min.Second Final Flow Pressure 47 _____ P.S.I. Final Closed-in Pres. 30 _____ Min.Final Closed-in Pressure 190 _____ P.S.I.Blow Weak for 25 MinutesRecovery 30 Ft. of Drilling Mud

Remarks _____

Approved By Jack K. Wharton Tester French