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JUN 29 2005
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Ricketts
Testing, Inc.

15-185-23310

Company PALOMINO PETROLEUM, INC. Lease & Well No. SPANGENBERG #2
Elevation 1872 G.L. Formation LKC (A-D) Ticket No. 2302
Date 4-5-05 Sec. 17 Twp. 22S Range 12W County STAFFORD State KS
Test Approved by TODD MORGENSTERN Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 3320 ft. to 3385 ft. Total Depth 3385 ft.
Packer Depth 3320 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3317 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3325 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 3328 ft. Recorder Number W1023 Cap. 10000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #2 Drill Collar Length 29 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 60 Weight Pipe Length _____ I.D. _____ in.
Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 3271 I.D. 3.25 in.
Chlorides 2500 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
Bars: Make _____ Serial Number _____ Anchor Length 65 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Flow: SURFACE BLOW THROUGHOUT INITIAL FLOW PERIOD.

Recovered 5 ft. of MUD.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____

Time Set Packer (s) 3:25 P.M. Time Started Off Bottom 4:25 P.M. Maximum Temperature 99°
Initial Hydrostatic Pressure(A) 1659 P.S.I.
Initial Flow PeriodMinutes 30 (B) 33 P.S.I. to
(C) 39 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 57 P.S.I.
Initial Flow PeriodMinutes (E) NOT TAKEN P.S.I. to
(F) _____ P.S.I.
Initial Closed In PeriodMinutes (G) NOT TAKEN P.S.I.
Initial Hydrostatic Pressure(H) 1596 P.S.I.

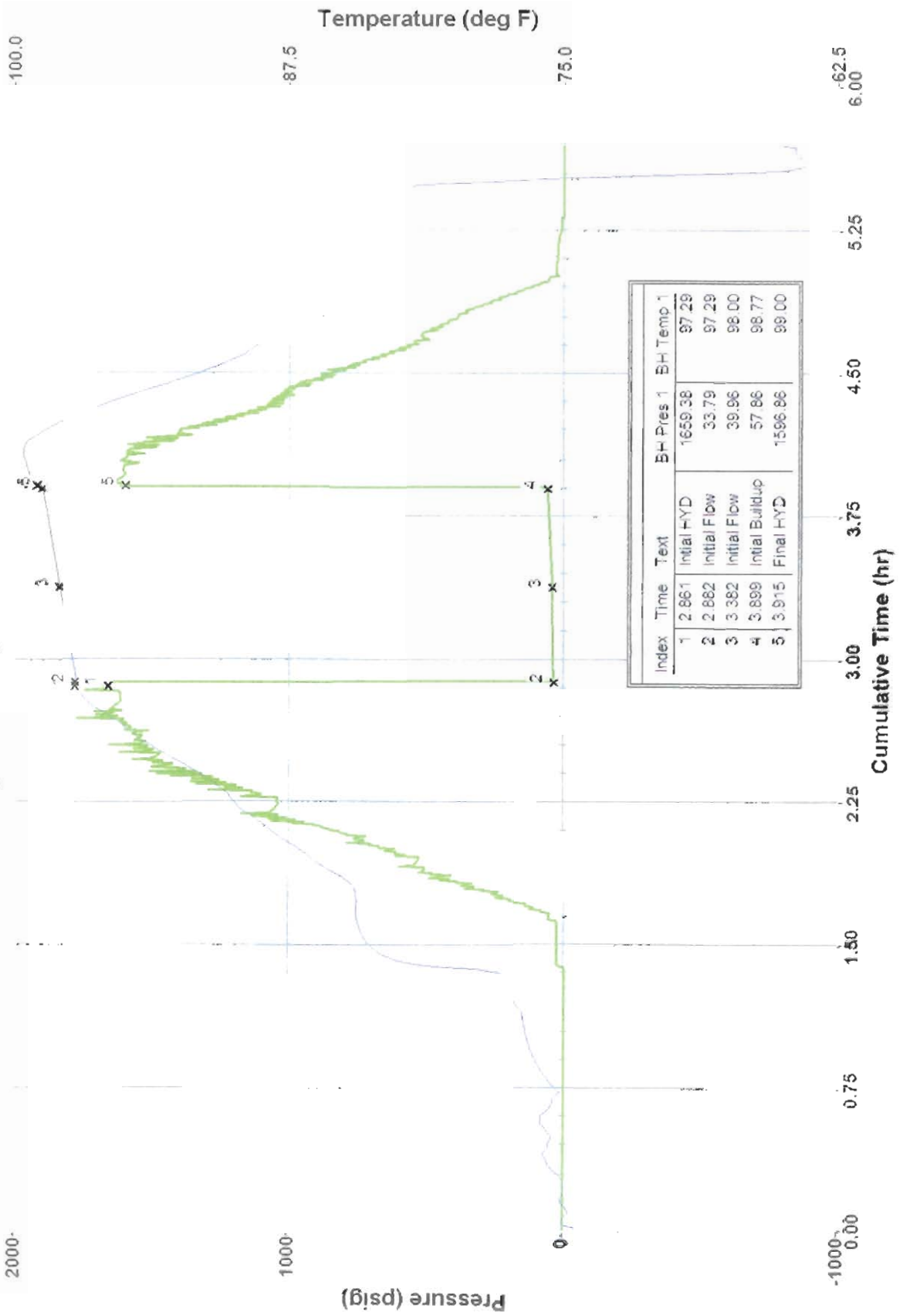


Company Name
Well Name
Type of Test
Date(s) of Test

17-225-12W

Palomino Petroleum, Inc.
Spangenberg #2
DST #1 3320 to 3385
4-5-2005

Spangenberg #2 DST #1



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Company PALOMINO PETROLEUM, INC. Lease & Well No. SPANGENBERG #2
Elevation 1872 G.L. Formation KANSAS CITY Ticket No. 2303
Date 4-6-05 Sec. 17 Twp. 22S Range 12W County STAFFORD State KS
Test Approved by TODD MORGENSTERN Ricketts Representative JIMMY RICKETTS

Formation Test No. 2 Interval Tested from 3380 ft. to 3410 ft. Total Depth 3410 ft.
Packer Depth 3380 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3377 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3385 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 3388 ft. Recorder Number W1023 Cap. 10000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #2 Drill Collar Length 29 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 80 Weight Pipe Length _____ I.D. _____ in.
Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 3331 I.D. 3.25 in.
Chlorides 2500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 30 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: 1/2" BLOW THROUGHOUT INITIAL FLOW PERIOD. NO BLOW FINAL FLOW PERIOD.

Recovered 5 ft. of MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____

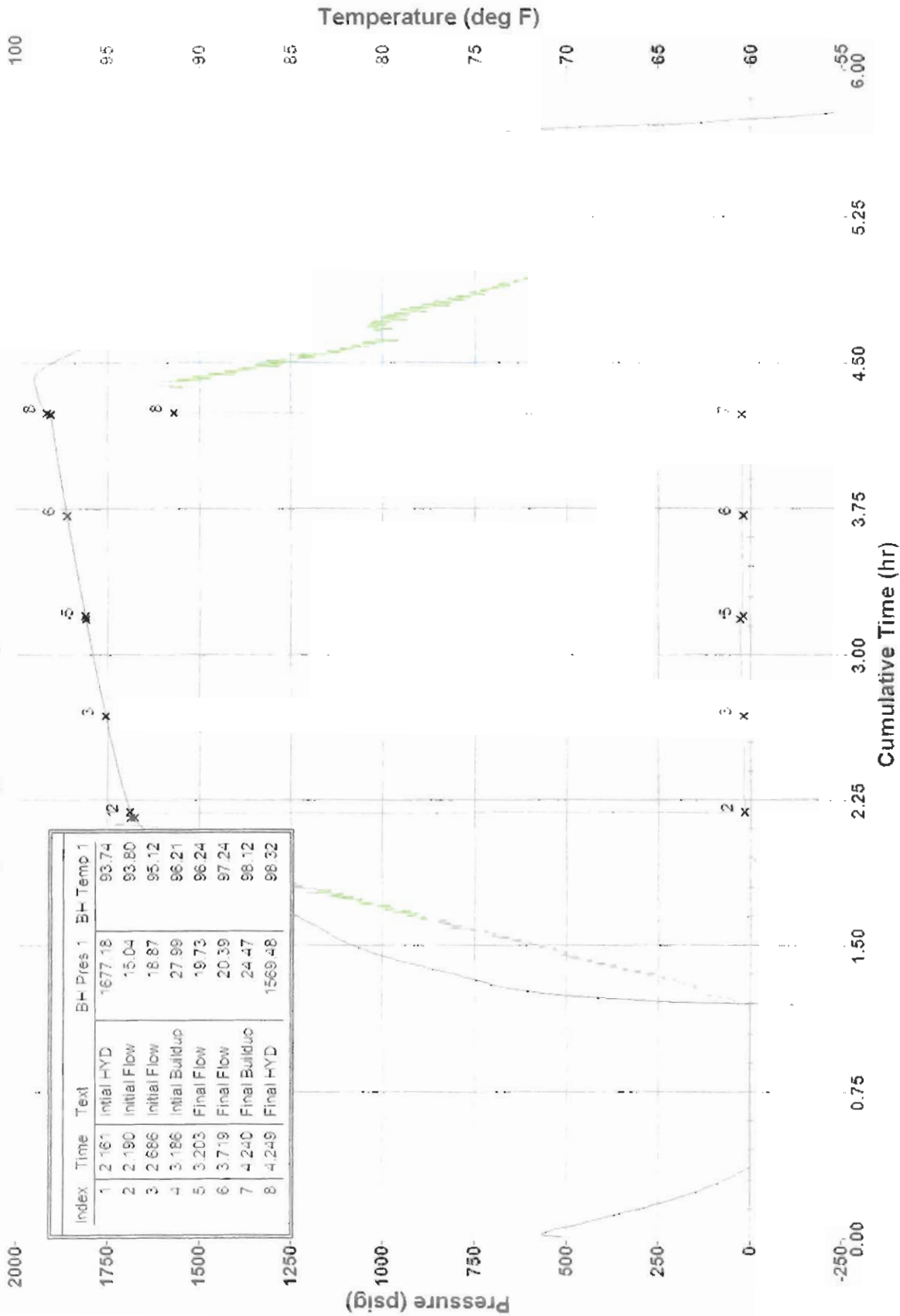
Time Set Packer (s) 2:43 A.M. Time Started Off Bottom 4:43 A.M. Maximum Temperature 98°
Initial Hydrostatic Pressure(A) 1677 P.S.I.
Initial Flow PeriodMinutes 30 (B) 15 P.S.I. to
(C) 18 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 27 P.S.I.
Final Flow PeriodMinutes 30 (E) 19 P.S.I. to
(F) 20 P.S.I.
Final Closed In PeriodMinutes 30 (G) 24 P.S.I.
Final Hydrostatic Pressure(H) 1569 P.S.I.



Company Name
Well Name
Type of Test
Date(s) of Test

Palomino Petroleum, Inc.
Spangenberg #2
DST #2 3380 to 3410
4-6-2005

Spangenberg #2 DST #2



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Ricketts
Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. SPANGENBERG #2
Elevation 1872 G.L. Formation LKC (I-K) Ticket No. 2304
Date 4-6-05 Sec. 17 Twp. 22S Range 12W County STAFFORD State KS
Test Approved by TODD MORGENSTERN Ricketts Representative JIMMY RICKETTS

Formation Test No. 3 Interval Tested from 3474 ft. to 3542 ft. Total Depth 3542 ft.
Packer Depth 3474 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3471 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3479 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 3482 ft. Recorder Number W1023 Cap. 10000
Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #2 Drill Collar Length 29 I.D. 2.25 in.
Fluid Type CHEMICAL Viscosity 58 Weight Pipe Length _____ I.D. _____ in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3425 I.D. 3.25 in.
Solids 2500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Pump: Make _____ Serial Number _____ Anchor Length 68 ft. Size 5 1/2 in.
Is Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Flow: WEAK BLOW BUILDING TO 1 1/2" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 1/2" FINAL FLOW PERIOD.
SURFACE BLOW DURING FINAL SHUT-IN

_____ covered 20 ft. of CLEAN MUD.
_____ covered _____ ft. of _____
_____ covered _____ ft. of _____
_____ covered _____ ft. of _____
_____ covered _____ ft. of _____
Remarks: _____

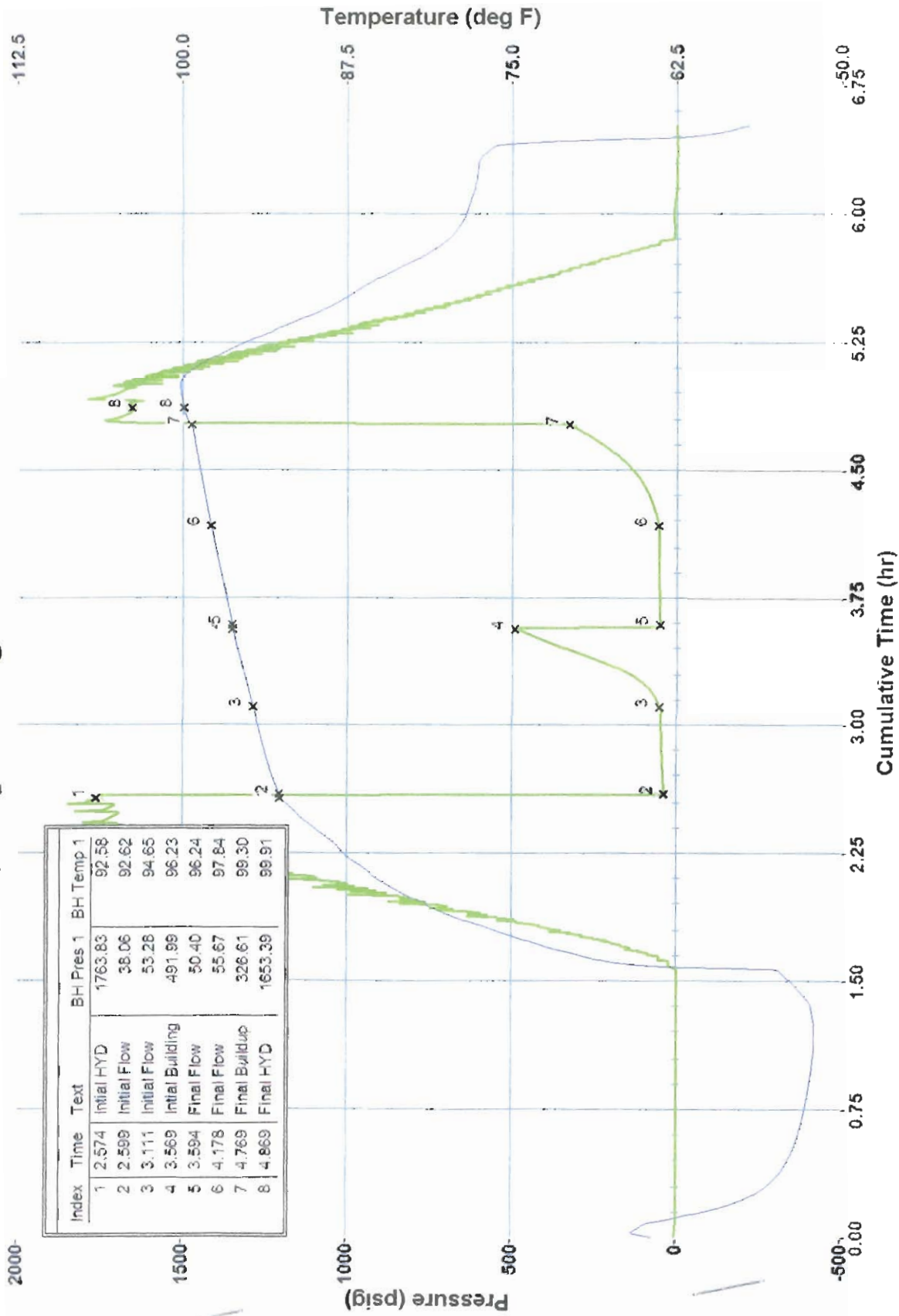
Time Set Packer (s) 10:41 P.M. Time Started Off Bottom 12:41 A.M. Maximum Temperature 99°
Initial Hydrostatic Pressure(A) 1763 P.S.I.
Initial Flow PeriodMinutes 30 (B) 38 P.S.I. to
(C) 53 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 491 P.S.I.
Initial Flow PeriodMinutes 30 (E) 50 P.S.I. to
(F) 55 P.S.I.
Initial Closed In PeriodMinutes 30 (G) 326 P.S.I.
Initial Hydrostatic Pressure(H) 1653 P.S.I.



Company Name
Well Name
Type of Test
Date(s) of Test

Palomino Petroleum, Inc.
Spangenberg #2
DST #3 3474 to 3542
4-6-2005

Spangenberg #2 DST #3



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Ricketts
Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. SPANGENBERG #2
Elevation 1872 G.L. Formation CONGLOMERATE Ticket No. 2305
Date 4-7-05 Sec. 17 Twp. 22S Range 12W County STAFFORD State KS
Test Approved by TODD MORGENSTERN Ricketts Representative JIMMY RICKETTS

Formation Test No. 4 Interval Tested from 3547 ft. to 3606 ft. Total Depth 3606 ft.
Packer Depth 3547 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3544 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3552 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 3555 ft. Recorder Number W1023 Cap. 10000
Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #2 Drill Collar Length 29 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 58 Weight Pipe Length _____ I.D. _____ in.
Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3498 I.D. 3.25 in.
Chlorides 2500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Mud: Make _____ Serial Number _____ Anchor Length 59 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Flow: WEAK BLOW, STAYING AT 1/2" INITIAL FLOW PERIOD. SURFACE BLOW THROUGHOUT FINAL FLOW PERIOD.

Discovered 10 ft. of CLEAN MUD.
Discovered _____ ft. of _____
Discovered _____ ft. of _____
Discovered _____ ft. of _____
Discovered _____ ft. of _____
Remarks: _____

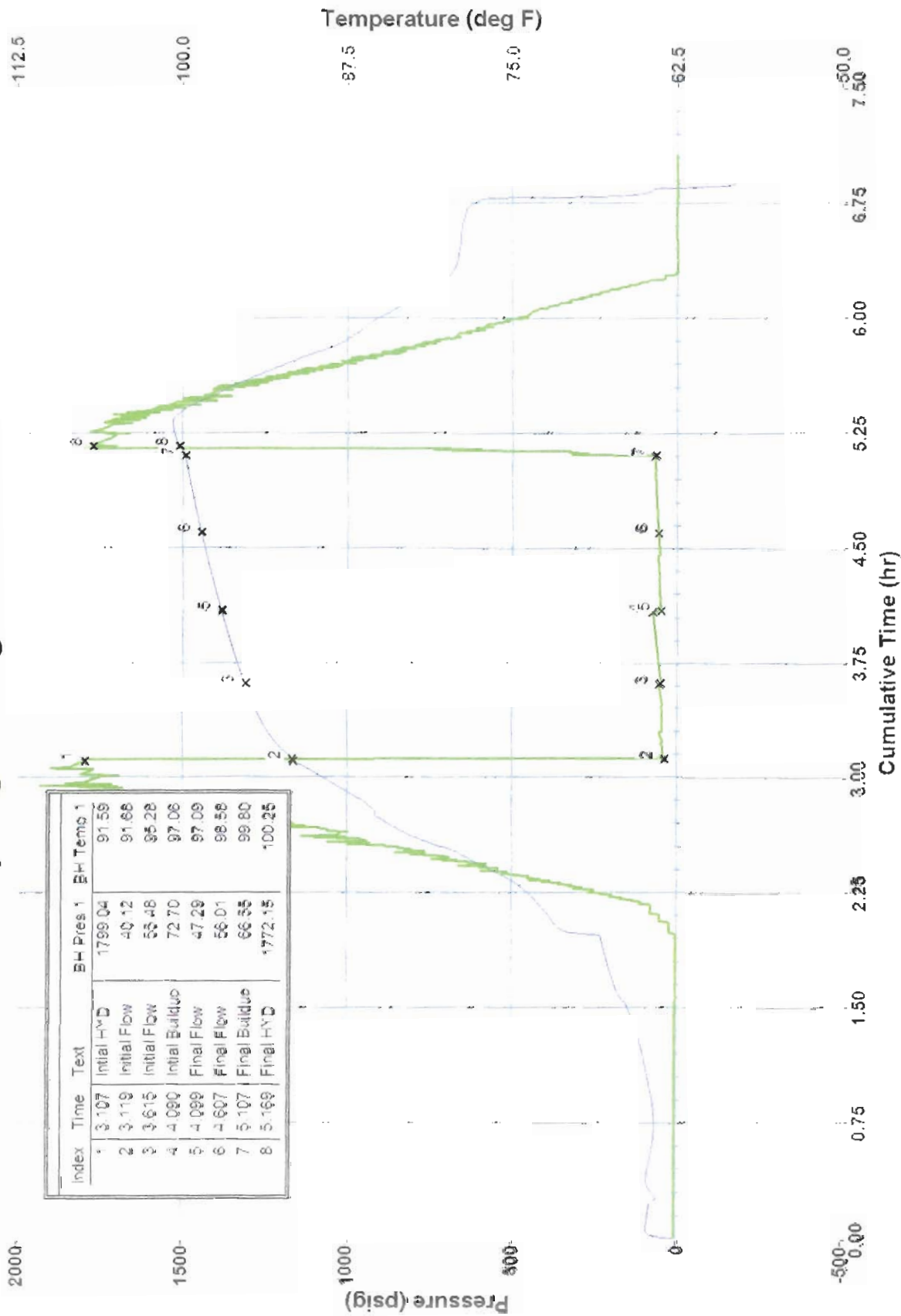
Time Set Packer (s) 1:34 P.M. Time Started Off Bottom 3:34 P.M. Maximum Temperature 100°
Initial Hydrostatic Pressure(A) 1799 P.S.I.
Initial Flow PeriodMinutes 30 (B) 40 P.S.I. to
(C) 55 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 72 P.S.I.
Normal Flow PeriodMinutes 30 (E) 47 P.S.I. to
(F) 56 P.S.I.
Normal Closed In PeriodMinutes 30 (G) 66 P.S.I.
Normal Hydrostatic Pressure(H) 1772 P.S.I.



Well Name
Type of Test
Date(s) of Test

Spangenberg #2
DST #4 3547 to 3506
4-7-2005

Spangenberg #2 DST #4



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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. SPANGENBERG #2
Location 1872 G.L. Formation ARBUCKLE Ticket No. 2306
Date 4-8-05 Sec. 17 Twp. 22S Range 12W County STAFFORD State KS
Approved by TODD MORGENSTERN Ricketts Representative JIMMY RICKETTS

Test No. 5 Interval Tested from 3646 ft. to 3708 ft. Total Depth 3708 ft.
Packer Depth 3646 ft. Size 6 3/4 in.
Packer Depth 3643 ft. Size 6 3/4 in.
Packer Depth ft. Size in.
Packer Depth ft. Size in.
of Selective Zone Set

Recorder Depth (Inside) 3651 ft. Recorder Number 11027 Cap. 4275
Recorder Depth (Outside) 3654 ft. Recorder Number W1023 Cap. 10000
Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor SOUTHWIND DRILLING RIG #2 Drill Collar Length 29 I.D. 2.25 in.
Type CHEMICAL Viscosity 67 Weight Pipe Length I.D. in.
t 9.4 Water Loss 12.0 cc. Drill Pipe Length 3597 I.D. 3.25 in.
ides 6300 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Make Serial Number Anchor Length 62 ft. Size 5 1/2 in.
Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
ty Oil Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

WEAK BLOW BUILDING TO A STRONG BLOW IN 35 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO
LOW FINAL FLOW PERIOD.

erved 110 ft. of MUD
erved 120 ft. of MUDDY WATER
erved ft. of
erved ft. of
erved ft. of
urks: DST FLUID CHLORIDES 16,000 PPM

Set Packer (s) 6:13 A.M. Time Started Off Bottom 9:28 A.M. Maximum Temperature 111°
Initial Hydrostatic Pressure.....(A) 1897 P.S.I.
Initial Flow Period.....Minutes 45 (B) 50 P.S.I. to
(C) 91 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 1012 P.S.I.
Initial Flow Period.....Minutes 45 (E) 93 P.S.I. to
(F) 127 P.S.I.
Initial Closed In Period.....Minutes 60 (G) 990 P.S.I.
Initial Hydrostatic Pressure.....(H) 1743 P.S.I.



Company Name
Well Name
Type of Test
Details of Test

Palomero Petroleum, Inc.
Spangenberg #2
DST #5
4-8-2005

17-225-12w

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Spandenberg #2 DST #5

