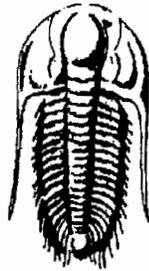


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ORIGINAL



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **White Eagle Res. Corp.**

P.O.Box 270948
Louisville, CO 80027

ATTN: Mike Janeczko

1-22s-12w

M.Helmerts # 8

Start Date: 2005.05.07 @ 15:17:06

End Date: 2005.05.07 @ 20:26:36

Job Ticket #: 21143 DST #: 1

15-155-23315-00-00

White Eagle Res. Corp.

M.Helmerts # 8

1-22s-12w

DST # 1

L.Kc-A&B

2005.05.07

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

White Eagle Res. Corp.

M. Helmers # 8

P.O. Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21143

DST#: 1

ATTN: Mike Janeczko

Test Start: 2005.05.07 @ 15:17:06

GENERAL INFORMATION:

Formation: **L.Kc.-A&B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:02:06

Time Test Ended: 20:26:36

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 31

Interval: **3200.00 ft (KB) To 3260.00 ft (KB) (TVD)**

Reference Elevations: 1833.00 ft (KB)

Total Depth: 3260.00 ft (KB) (TVD)

1824.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GRVCF: 9.00 ft

Serial #: 8018

Inside

Press@RunDepth: 14.36 psig @ 3204.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2005.05.07

End Date:

2005.05.07

Last Calib.:

2005.05.07

Start Time: 15:17:07

End Time:

20:26:36

Time On Btmr 2005.05.07 @ 17:01:36

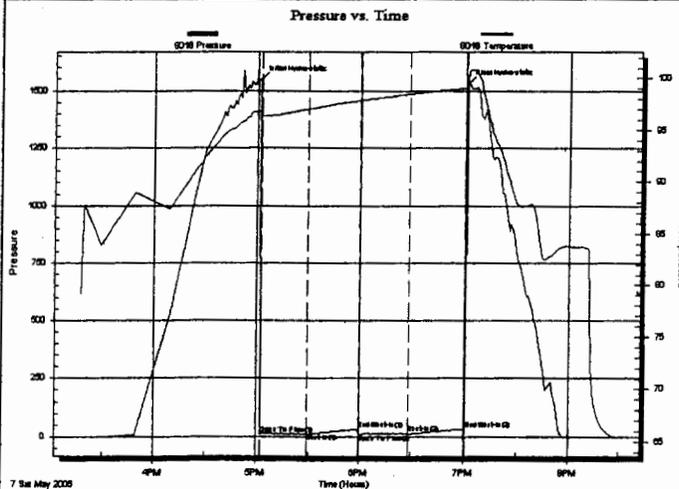
Time Off Btmr 2005.05.07 @ 19:01:06

TEST COMMENT: IF-Weak Dead in 23 min.

ISI-Dead

FF-Very Weak Surface blow

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1546.54	96.81	Initial Hydro-static
1	13.04	96.37	Open To Flow (1)
27	14.55	97.02	Shut-In(1)
58	32.39	97.85	End Shut-In(1)
58	10.44	97.85	Open To Flow (2)
87	14.36	98.47	Shut-In(2)
119	34.52	99.05	End Shut-In(2)
120	1530.55	99.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling mud	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res. Corp.

M. Helmers # 8

P.O. Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21143

DST#: 1

ATTN: Mike Janeczko

Test Start: 2005.05.07 @ 15:17:06

Tool Information

Drill Pipe:	Length: 3205.00 ft	Diameter: 3.80 inches	Volume: 44.96 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 44000.00 lb
		Total Volume:	44.96 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3200.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3181.00	
Shut In Tool	5.00			3186.00	
Hydraulic tool	5.00			3191.00	
Packer	4.00			3195.00	20.00 Bottom Of Top Packer
Packer	5.00			3200.00	
Stubb	1.00			3201.00	
Perforations	2.00			3203.00	
Change Over Sub	1.00			3204.00	
Recorder	0.00	8018	Inside	3204.00	
Blank Spacing	32.00			3236.00	
Change Over Sub	1.00			3237.00	
Recorder	0.00	11084	Outside	3237.00	
Perforations	20.00			3257.00	
Bullnose	3.00			3260.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res. Corp.

M.Helmerts # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21143

DST#: 1

ATTN: Mike Janeczko

Test Start: 2005.05.07 @ 15:17:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.17 in³

Gas Cushion Type:

Gas Cushion Pressure:

psig

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

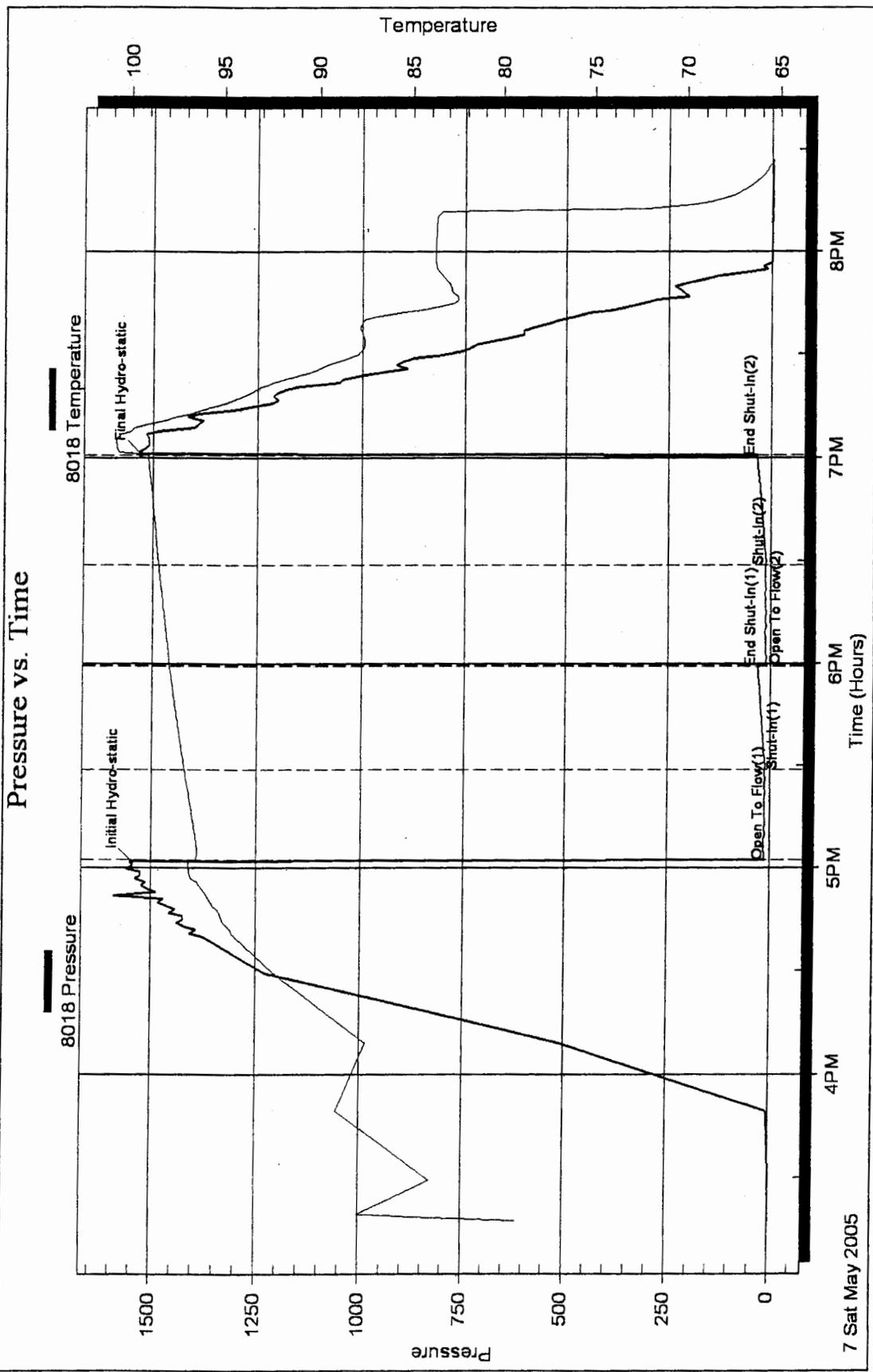
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **White Eagle Res. Corp.**

P.O.Box 270948
Louisville, CO 80027

ATTN: Mike Janeczko

1-22s-12w

M.Helmerts # 8

Start Date: 2005.05.08 @ 08:34:34

End Date: 2005.05.08 @ 14:16:04

Job Ticket #: 21144 DST #: 2

White Eagle Res. Corp.

M.Helmerts # 8

1-22s-12w

DST # 2

L.Kc.-

2005.05.08

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

White Eagle Res. Corp.

M.Helmerts # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21144

DST#: 2

ATTN: Mike Janeczko

Test Start: 2005.05.08 @ 08:34:34

GENERAL INFORMATION:

Formation: **L.Kc.-**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 10:06:04

Time Test Ended: 14:16:04

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **31**

Interval: **3277.00 ft (KB) To 3312.00 ft (KB) (TVD)**

Reference Elevations: **1833.00 ft (KB)**

Total Depth: **3312.00 ft (KB) (TVD)**

1824.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **9.00 ft**

Serial #: 8018

Inside

Press@RunDepth: **136.09 psig @ 3280.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.05.08**

End Date:

2005.05.08

Last Calib.:

2005.05.08

Start Time: **08:34:35**

End Time:

14:16:04

Time On Btrr

2005.05.08 @ 10:05:34

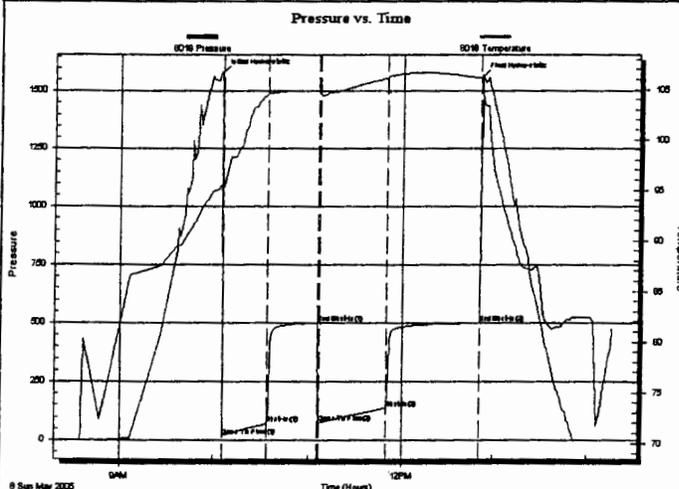
Time Off Btrr

2005.05.08 @ 12:52:04

TEST COMMENT: **IF-Strong B.O.B.20 min.**
FF-Strong B.O.B.28 min.

ISI-Dead

FSI-Dead



PRESSURE SUMMARY

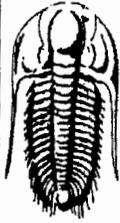
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1577.09	95.55	Initial Hydro-static
1	16.26	95.15	Open To Flow (1)
29	70.02	104.56	Shut-In(1)
60	500.24	104.86	End Shut-In(1)
61	73.10	104.46	Open To Flow (2)
105	136.09	106.14	Shut-In(2)
166	499.32	106.13	End Shut-In(2)
167	1563.65	104.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	S.W-Scum of oil on top	3.51

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res. Corp.

M.Helmerts # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21144

DST#: 2

ATTN: Mike Janeczko

Test Start: 2005.05.08 @ 08:34:34

Tool Information

Drill Pipe:	Length: 3267.00 ft	Diameter: 3.80 inches	Volume: 45.83 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 45.83 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3277.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3258.00	
Shut In Tool	5.00			3263.00	
Hydraulic tool	5.00			3268.00	
Packer	4.00			3272.00	20.00 Bottom Of Top Packer
Packer	5.00			3277.00	
Stubb	1.00			3278.00	
Perforations	2.00			3280.00	
Recorder	0.00	8018	Inside	3280.00	
Perforations	29.00			3309.00	
Recorder	0.00	13308	Outside	3309.00	
Bullnose	3.00			3312.00	35.00 Bottom Packers & Anchor

Total Tool Length: 55.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res. Corp.

M.Helmerts # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21144

DST#: 2

ATTN: Mike Janeczko

Test Start: 2005.05.08 @ 08:34:34

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	95000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.17 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	S.W-Scum of oil on top	3.507

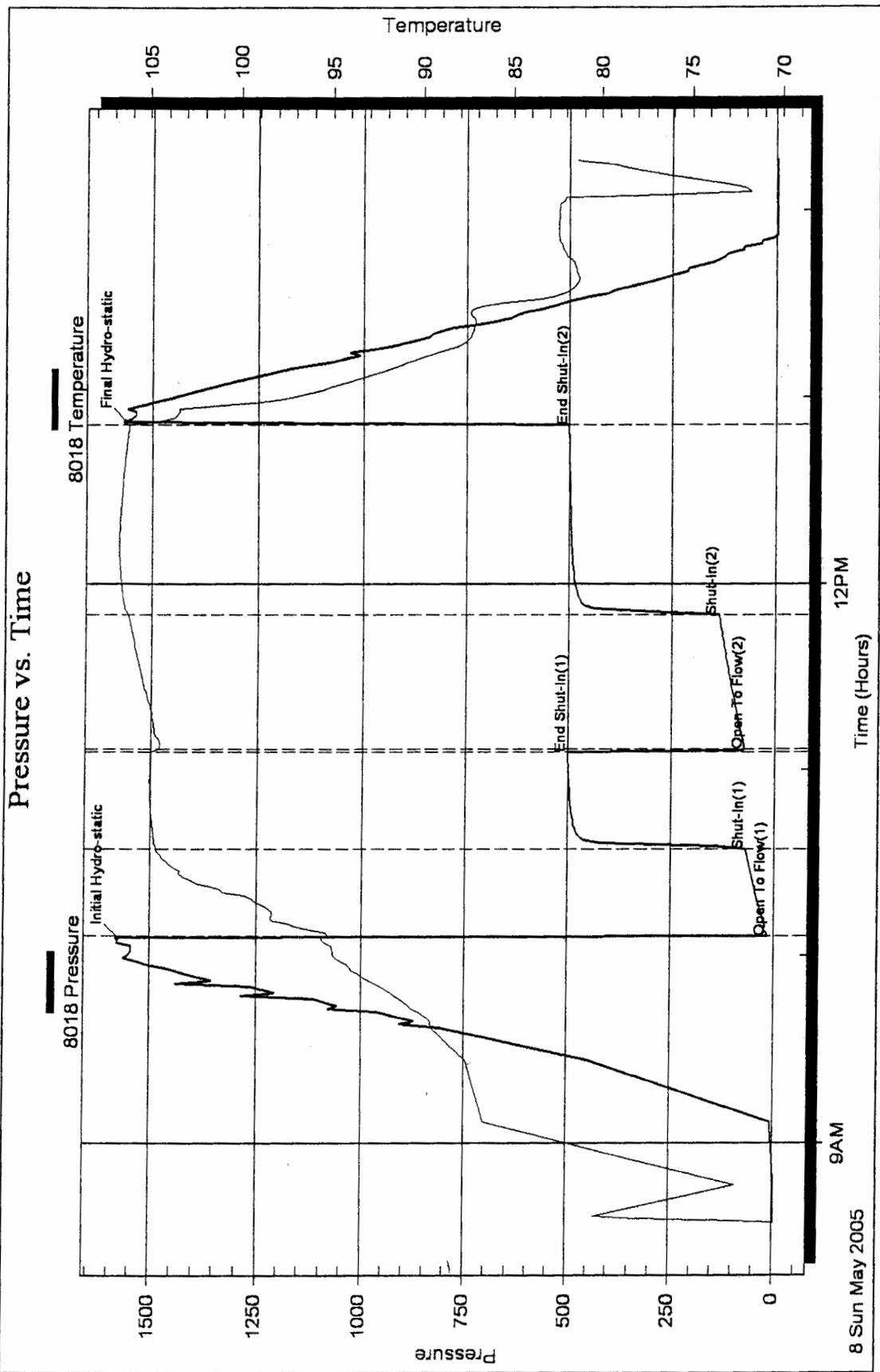
Total Length: 250.00 ft Total Volume: 3.507 bbl

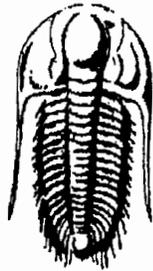
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **White Eagle Res. Corp.**

P.O.Box 270948
Louisville, CO 80027

ATTN: Mike Janeczko

1--22s--12w

M.Helmerts # 8

Start Date: 2005.05.09 @ 02:02:20

End Date: 2005.05.09 @ 06:20:20

Job Ticket #: 21145 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

White Eagle Res. Corp.

M.Helmerts # 8

1--22s--12w

DST # 3

L.Kc.-H&I

2005.05.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

White Eagle Res. Corp.

M.Helmerts # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21145

DST#: 3

ATTN: Mike Janeczko

Test Start: 2005.05.09 @ 02:02:20

GENERAL INFORMATION:

Formation: **L.Kc.-H&I**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 03:32:20
 Time Test Ended: 06:20:20

Test Type: **Conventional Bottom Hole**
 Tester: **John Schmidt**
 Unit No: **31**

Interval: **3345.00 ft (KB) To 3380.00 ft (KB) (TVD)**
 Total Depth: **3380.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1833.00 ft (KB)**
1824.00 ft (CF)
 KB to GR/CF: **9.00 ft**

Serial #: 8018

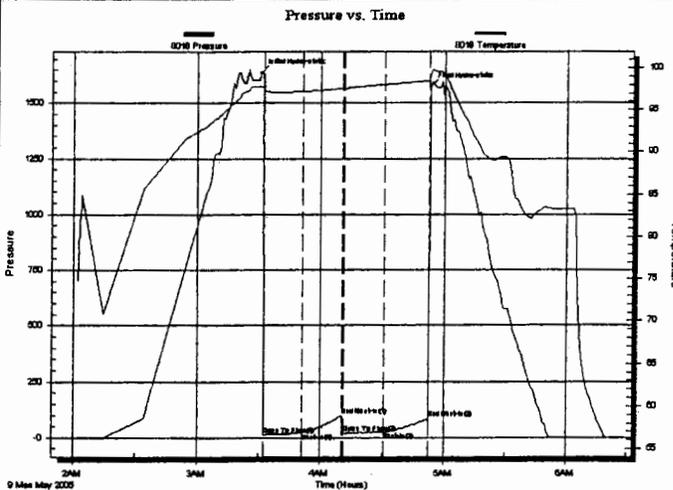
Inside

Press@RunDepth: **24.62 psig @ 3348.00 ft (KB)**
 Start Date: **2005.05.09** End Date: **2005.05.09**
 Start Time: **02:02:21** End Time: **06:20:20**

Capacity: **7000.00 psig**
 Last Calib.: **2005.05.09**
 Time On Btm: **2005.05.09 @ 03:30:50**
 Time Off Btm: **2005.05.09 @ 04:52:50**

TEST COMMENT: **IF-Very weak surface blow .**
FF-Very weak dead in 10 min.

IS-Dead
FS-Dead



PRESSURE SUMMARY

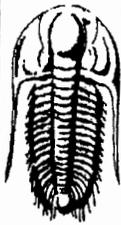
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1636.70	97.75	Initial Hydro-static
2	11.51	96.83	Open To Flow (1)
21	20.00	97.17	Shut-In(1)
40	97.71	97.51	End Shut-In(1)
41	19.06	97.50	Open To Flow (2)
60	24.62	97.98	Shut-In(2)
82	84.24	98.42	End Shut-In(2)
82	1572.69	99.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res. Corp.

M.Helmers # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21145

DST#: 3

ATTN: Mike Janeczko

Test Start: 2005.05.09 @ 02:02:20

Tool Information

Drill Pipe:	Length: 3330.00 ft	Diameter: 3.80 inches	Volume: 46.71 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 28.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: 46.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3345.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

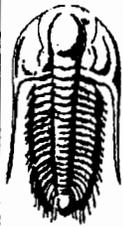
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3326.00	
Shut In Tool	5.00			3331.00	
Hydraulic tool	5.00			3336.00	
Packer	4.00			3340.00	20.00 Bottom Of Top Packer
Packer	5.00			3345.00	
Stubb	1.00			3346.00	
Perforations	2.00			3348.00	
Recorder	0.00	8018	Inside	3348.00	
Perforations	29.00			3377.00	
Recorder	0.00	13308	Outside	3377.00	
Bullnose	3.00			3380.00	35.00 Bottom Packers & Anchor

Total Tool Length: 55.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res. Corp.

M.Helmers # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21145

DST#: 3

ATTN: Mke Janeczko

Test Start: 2005.05.09 @ 02:02:20

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8018

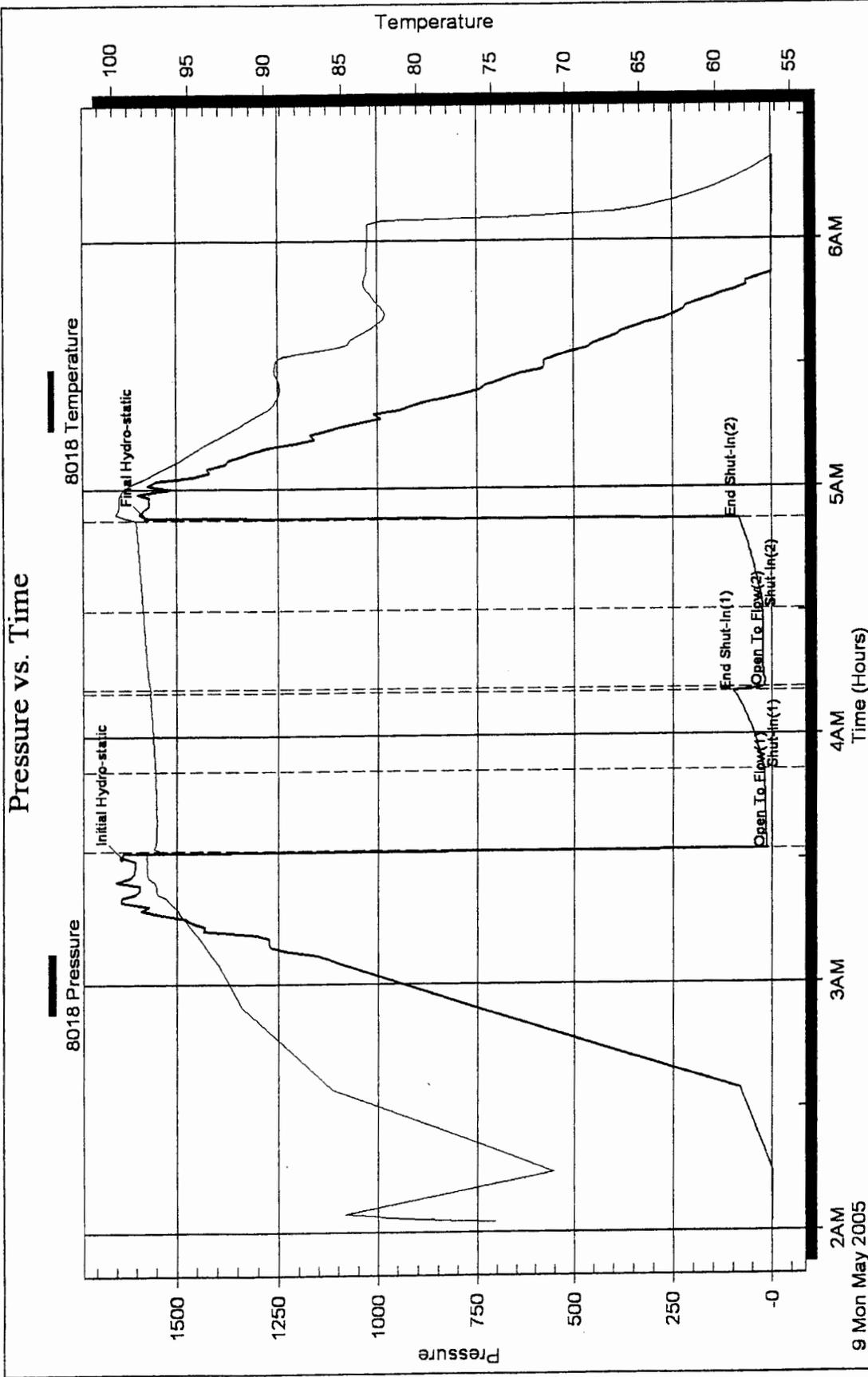
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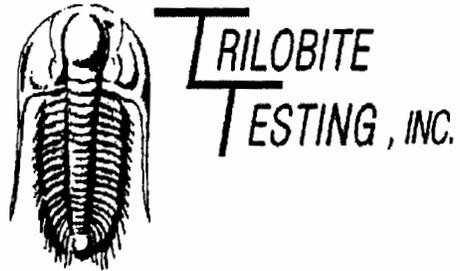
White Eagle Res. Corp.

1-22s-12v

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **White Eagle Res. Corp.**

P.O.Box 270948
Louisville, CO 80027

ATTN: Mike Janeczko

1-22s-12w

M.Helmerts # 8

Start Date: 2005.05.10 @ 00:34:27

End Date: 2005.05.10 @ 08:44:27

Job Ticket #: 21146 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

White Eagle Res. Corp.

M.Helmerts # 8

1-22s-12w

DST # 4

Arbuckle

2005.05.10



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

White Eagle Res. Corp.

M.Helmerts # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21146

DST#: 4

ATTN: Mike Janeczko

Test Start: 2005.05.10 @ 00:34:27

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 02:08:27
Time Test Ended: 08:44:27

Test Type: **Conventional Bottom Hole**
Tester: **John Schmidt**
Unit No: **31**

Interval: **3490.00 ft (KB) To 3562.00 ft (KB) (TVD)**
Total Depth: **3562.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1833.00 ft (KB)**
1824.00 ft (CF)
KB to GRVCF: **9.00 ft**

Serial #: 8018

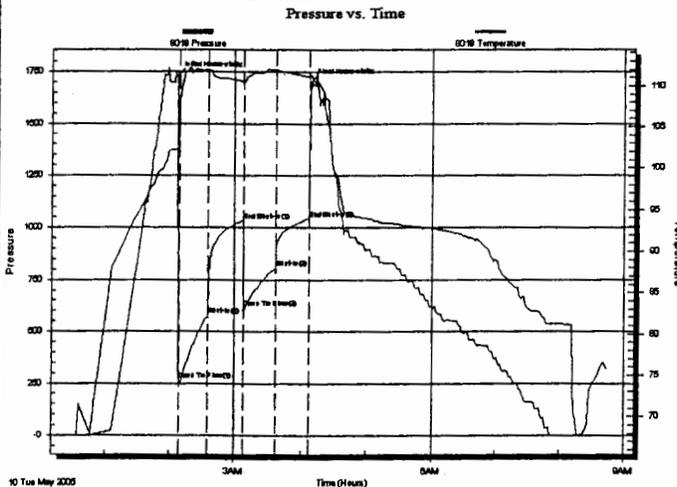
Inside

Press@RunDepth: **808.08 psig @ 3498.00 ft (KB)**
Start Date: **2005.05.10** End Date: **2005.05.10**
Start Time: **00:34:28** End Time: **08:44:27**

Capacity: **7000.00 psig**
Last Calib.: **2005.05.10**
Time On Btrm: **2005.05.10 @ 02:06:57**
Time Off Btrm: **2005.05.10 @ 04:07:57**

TEST COMMENT: **F-Strong B.O.B.1 min.**
FF-Strong B.O.B.1 min.

ISI-Good blow back 2" in.
FSI-Good blow back 6" in.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1731.69	102.37	Initial Hydro-static
2	265.44	105.16	Open To Flow (1)
29	579.18	111.91	Shut-In(1)
60	1035.58	110.54	End Shut-In(1)
61	616.32	110.36	Open To Flow (2)
90	808.08	111.91	Shut-In(2)
121	1042.66	111.11	End Shut-In(2)
121	1697.95	111.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	SW	2.55
400.00	GOWM-30%G-20%O-30%VW-20M	5.61
850.00	GHOCM-15%G35%O-20%VW-30%M	11.92
520.00	GOWM-25%G-25%O-10%VW-40%M	7.29
0.00	1350 gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res. Corp.

M.Helmerts # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21146

DST#: 4

ATTN: Mike Janeczko

Test Start: 2005.05.10 @ 00:34:27

Tool Information

Drill Pipe:	Length: 3454.00 ft	Diameter: 3.80 inches	Volume: 48.45 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 28.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 48.59 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3490.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3471.00	
Shut In Tool	5.00			3476.00	
Hydraulic tool	5.00			3481.00	
Packer	4.00			3485.00	20.00 Bottom Of Top Packer
Packer	5.00			3490.00	
Stubb	1.00			3491.00	
Perforations	6.00			3497.00	
Change Over Sub	1.00			3498.00	
Recorder	0.00	8018	Inside	3498.00	
Blank Spacing	31.00			3529.00	
Change Over Sub	1.00			3530.00	
Recorder	0.00	11084	Outside	3530.00	
Perforations	29.00			3559.00	
Bullnose	3.00			3562.00	72.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res. Corp.

M.Helmert # 8

P.O.Box 270948
Louisville, CO 80027

1-22s-12w

Job Ticket: 21146

DST#: 4

ATTN: Mike Janeczko

Test Start: 2005.05.10 @ 00:34:27

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	25000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	SW	2.550
400.00	GOWM-30%G-20%O-30%W-20M	5.611
850.00	GHOCM-15%G35%O-20%W-30%M	11.923
520.00	GOWM-25%G-25%O-10%W-40%M	7.294
0.00	1350 gas in pipe	0.000

Total Length: 1970.00 ft Total Volume: 27.378 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

