

12-22s-12w

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2005

CONSERVATION DIVISION
WICHITA, KS



DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas, LLC**
p.o. box 780
Middleburg, Virginia, 20118

ATTN: Bruce Reed

12-22S-12W

Hammeke #1

Start Date: 2005.07.31 @ 07:12:10

End Date: 2005.07.31 @ 17:17:10

Job Ticket #: 20679 DST #: 1

15-185-23297-00-00

E2 NESW NE

1610 FWL 1400 FEL

COPY

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

LaVeta Oil & Gas, LLC
Hammeke #1
12-22S-12W
DST # 1
Lansing "D"
2005.07.31



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20679 **DST#: 1**
 Test Start: 2005.07.31 @ 07:12:10

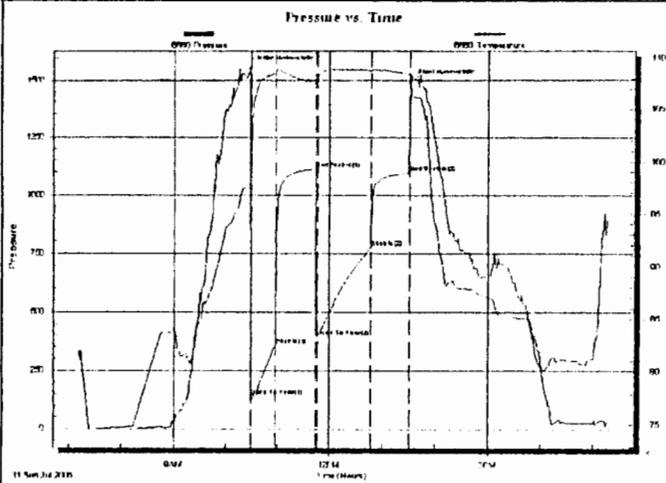
GENERAL INFORMATION:

Formation: **Lansing "D"**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 10:28:55
 Time Test Ended: 17:17:10
 Interval: **3255.00 ft (KB) To 3274.00 ft (KB) (TVD)**
 Total Depth: 3274.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Darren L. Amerine
 Unit No: 30
 Reference Elevations: 1803.00 ft (KB)
 1795.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6668

Press@RunDepth: 773.88 psig @ ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.07.31 End Date: 2005.07.31 Last Calib.: 2005.07.31
 Start Time: 07:12:11 End Time: 17:17:10 Time On Btm: 2005.07.31 @ 10:27:10
 Time Off Btm: 2005.07.31 @ 13:32:10

TEST COMMENT: IF: Strong blow b.o.b in 15 sec. GTS in 4 mins. Gauge gas.
 IS: Bled down for 10 mins. built back to b.o.b in 5 mins.
 FF: Strong blow b.o.b in 60 sec. gauge gas.
 FS: Bled down for 15 mins. built back to b.



PRESSURE SUMMARY

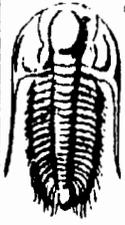
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1551.34	97.60	Initial Hydro-static
2	139.04	101.25	Open To Flow (1)
30	354.99	108.59	Shut-In (1)
77	1111.92	107.58	End Shut-In (1)
78	390.47	107.67	Open To Flow (2)
141	773.88	108.88	Shut-In (2)
184	1094.85	108.51	End Shut-In (2)
185	1490.46	107.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1461' of gip	0.00
1200.00	SGCSW 4% gas 90% water 6% mud	14.69
600.00	Free oil	8.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	3.70	66.31
Last Gas Rate	0.25	6.00	32.36
Max. Gas Rate	0.25	6.20	32.68



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas.LLC
p.o. box 780
Middleburg, Virginia. 20118
ATTN: Bruce Reed

Hammeke #1
12-22S-12W
Job Ticket: 20679 **DST#: 1**
Test Start: 2005.07.31 @ 07:12:10

Tool Information

Drill Pipe:	Length: 3026.00 ft	Diameter: 3.80 inches	Volume: 42.45 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 235.00 ft	Diameter: 2.25 inches	Volume: 1.16 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 43.61 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3255.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3235.00	
Shut In Tool	5.00			3240.00	
Hydraulic tool	5.00			3245.00	
Packer	5.00			3250.00	21.00 Bottom Of Top Packer
Packer	5.00			3255.00	
Stubb	1.00			3256.00	
Recorder	0.00	6668	Inside	3256.00	
Perforations	15.00			3271.00	
Recorder	0.00	13266	Outside	3271.00	
Bullnose	3.00			3274.00	19.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas.LLC
p.o.box 780
Middleburg, Virginia.20118
ATTN: Bruce Reed

Hammeke #1
12-22S-12W
Job Ticket: 20679 **DST#: 1**
Test Start: 2005.07.31 @ 07:12:10

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 110000 ppm	
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.99 in ³	Gas Cushion Type:		
Resistivity: 0.50 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: 0.32 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1461' of gip	0.000
1200.00	SGCSW 4%gas 90%water 6%mud	14.692
600.00	Free oil	8.416

Total Length: 1800.00 ft Total Volume: 23.108 bbl

Num Fluid Samples: 1 Num Gas Bombs: 0 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments: .065@70=110000



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

LaVeta Oil & Gas, LLC
p.o. box 780
Middleburg, Virginia, 20118
ATTN: Bruce Reed

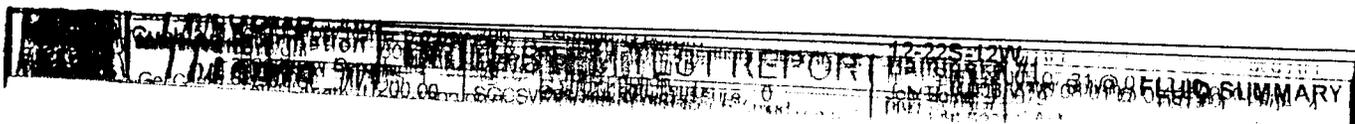
Hammeke #1
12-22S-12W
Job Ticket: 20679 **DST#: 1**
Test Start: 2005.07.31 @ 07:12:10

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	9	0.38	3.70	66.31
1	9	0.38	3.70	66.31
1	14	0.38	4.60	69.60
1	19	0.38	5.50	72.90
1	24	0.38	5.80	74.00
1	29	0.38	5.80	74.00
2	10	0.25	2.00	26.02
2	20	0.25	4.00	29.19
2	30	0.25	5.20	31.09
2	40	0.25	6.20	32.68
2	50	0.25	6.10	32.52
2	60	0.25	6.00	32.36



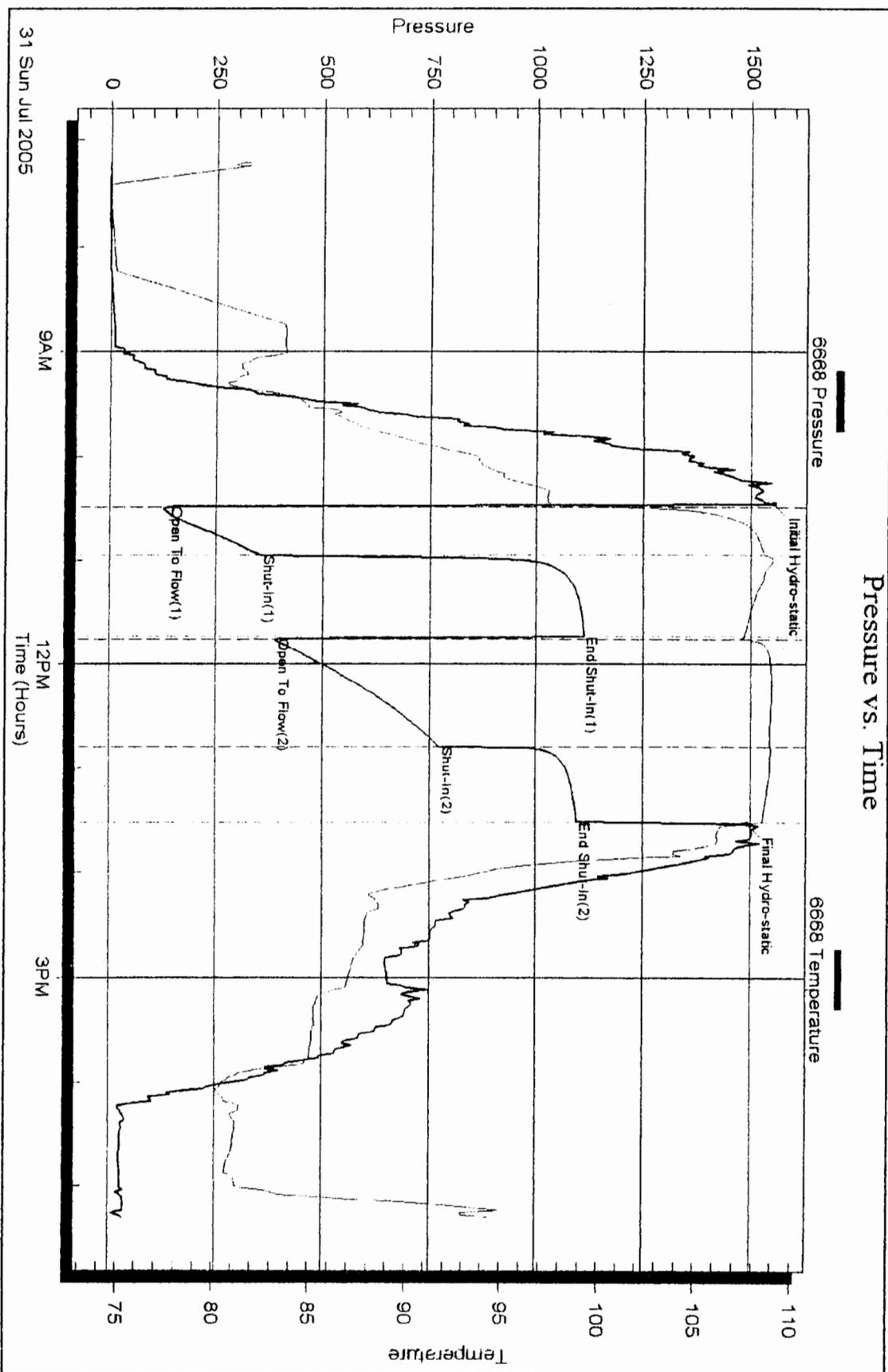
Serial #: 6668

LaVeta Oil & Gas LLC

12-22S-12W

DST Test Number: 1

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

785-623-1879

20679

Test Ticket

Well Name & No. Hammets #1 Test No. #1 Date 7-31-05
 Company Laveta Oil & Gas, LLC. Zone Tested Lansing "D"
 Address P.O. Box 780 Middleburg, VA 20118 Elevation 1803 KB 1795 GL
 Co. Rep / Geo. Bruce Reed Cont. Fossil #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 12 Twp. 22 S Rge. 12 W Co. _____ State KS
 No. of Copies 5 Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3255' - 3274' Initial Str Wt./Lbs. 44,000 Unseated Str Wt./Lbs. 52,000
 Anchor Length 19' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 65,000
 Top Packer Depth 3250' Tool Weight 2100
 Bottom Packer Depth 3255' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3274' Wt. Pipe Run N/A Drill Collar Run 235'
 Mud Wt. 9.4 LCM 0 Vis. 45 WL 9.2 Drill Pipe Size 4 1/2 x H Ft. Run 3026

Blow Description IF: Strong blow p.o.b in 15 sec. STS in 4 mud.
IS: Blow down for 10 mins. built back to p.o.b in 5 mins.
FF: Strong blow p.o.b in 60 sec. 6 surge Gas.
FS: Blow down for 15 mins built back to p.o.p in 2 mins.

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>1800</u>	<u>1461'</u>	<u>235"</u>	<u>1565'</u>
Rec. <u>600'</u>	Feet of <u>Free Oil</u>	%gas	%oil %water %mud
Rec. <u>1200'</u>	Feet of <u>SGCSW</u>	<u>4</u> %gas	<u>90</u> %oil <u>6</u> %water %mud
Rec. <u>1461'</u>	Feet of <u>GIP</u>	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud

BHT 1 °F Gravity 37 °API D @ _____ °F Corrected Gravity _____ °API
 RW 1.065 @ 70 °F Chlorides 10,000 ppm Recovery _____ Chlorides 5,500 ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1551</u> PSI	<u>6668</u>	<u>✓</u>
(B) First Initial Flow Pressure	<u>139</u> PSI	(depth) <u>3256'</u>	Elec. Rec. <u>✓</u>
(C) First Final Flow Pressure	<u>355</u> PSI	Recorder No. <u>13266</u>	Jars _____
(D) Initial Shut-In Pressure	<u>1112</u> PSI	(depth) <u>3271'</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>390</u> PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>774</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>1095</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1490</u> PSI	Initial Shut-In <u>45</u>	Ext. Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Bruce Reed Final Flow 60 Shale Packer _____
 Our Representative Dawn Robinson Final Shut-In 45 Mileage 46
 T-On Location 0510 Sub Total: _____
 T-Started 0712 Std. By _____
 T-Open 1025 Other _____
 T-Pulled 1325 Total: _____
 T-Out 1317



DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas.LLC**

p.o.box 780
Middleburg, Virginia.20118

ATTN: Bruce Reed

12-22S-12W

Hammeke #1

Start Date: 2005.08.01 @ 04:10:43

End Date: 2005.08.01 @ 12:35:57

Job Ticket #: 20680 DST #: 2

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2005
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20680 **DST#: 2**
 Test Start: 2005.08.01 @ 04:10:43

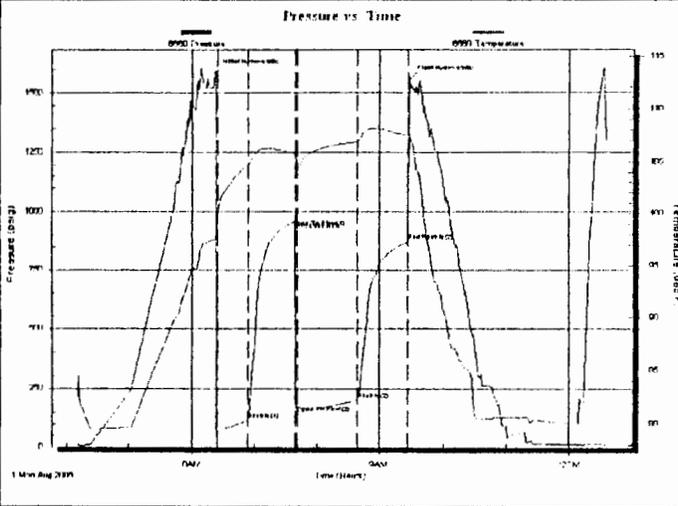
GENERAL INFORMATION:

Formation: **Lansing "E-F"**
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 06:23:57
 Tester: Darren L. Amerine
 Time Test Ended: 12:35:57
 Unit No: 30
 Interval: **3279.00 ft (KB) To 3304.00 ft (KB) (TVD)**
 Reference Elevations: 1803.00 ft (KB)
 Total Depth: 3304.00 ft (KB) (TVD) 1795.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6668

Press@RunDepth: 202.42 psig @ ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.08.01 End Date: 2005.08.01 Last Calib.: 2005.08.01
 Start Time: 04:10:43 End Time: 12:35:57 Time On Btm: 2005.08.01 @ 06:22:27
 Time Off Btm: 2005.08.01 @ 09:27:57

TEST COMMENT: IF: Strong blow b.o.b in 40 sec.
 IS: Bled down for 5 mins. built to 1/2" in H2O bucket.
 FF: Strong blow b.o.b in 60 sec. GTS in 10 mins. gauge gas.
 FSI: Bled down n 10 mins. built back to b.o.b in 5 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1585.80	97.55	Initial Hydro-static
2	65.09	99.40	Open To Flow (1)
32	117.39	104.73	Shut-In (1)
77	958.10	105.75	End Shut-In (1)
79	148.02	104.60	Open To Flow (2)
137	202.42	106.84	Shut-In (2)
185	872.14	107.45	End Shut-In (2)
186	1558.74	107.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2688' of gip	0.00
600.00	HG&MCO 40% gas 10% mud 50% oil	5.95

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	0.80	24.11
Last Gas Rate	0.25	0.50	23.64
Max. Gas Rate	0.25	0.80	24.11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20680 **DST#: 2**
 Test Start: 2005.08.01 @ 04:10:43

Tool Information

Drill Pipe:	Length: 3017.00 ft	Diameter: 3.80 inches	Volume: 42.32 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 271.00 ft	Diameter: 2.25 inches	Volume: 1.33 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 43.65 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3279.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3259.00	
Shut In Tool	5.00			3264.00	
Hydraulic tool	5.00			3269.00	
Packer	5.00			3274.00	21.00 Bottom Of Top Packer
Packer	5.00			3279.00	
Stubb	1.00			3280.00	
Recorder	0.00	6668	Inside	3280.00	
Perforations	21.00			3301.00	
Recorder	0.00	13266	Outside	3301.00	
Bullnose	3.00			3304.00	25.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20680 **DST#: 2**
 Test Start: 2005.08.01 @ 04:10:43

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 14.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 10000.00 ppm			
Filter Cake: 0.32 inches			

Recovery Information

Recovery Table

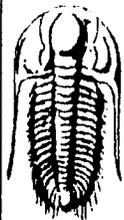
Length ft	Description	Volume bbl
0.00	2688' of gip	0.000
600.00	HG&MCO 40%gas 10%mud 50%oil	5.948

Total Length: 600.00 ft Total Volume: 5.948 bbl

Num Fluid Samples: 1 Num Gas Bombs: 0 Serial #:

Laboratory Name: Caraway Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

LaVeta Oil & Gas.LLC
p.o.box 780
Middleburg, Virginia.20118
ATTN: Bruce Reed

Hammeke #1
12-22S-12W
Job Ticket: 20680 **DST#: 2**
Test Start: 2005.08.01 @ 04:10:43

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	20	0.25	0.80	24.11
2	20	0.25	0.80	24.11
2	30	0.25	0.30	23.32
2	40	0.25	0.40	23.48
2	50	0.25	0.60	23.80
2	60	0.25	0.50	23.64

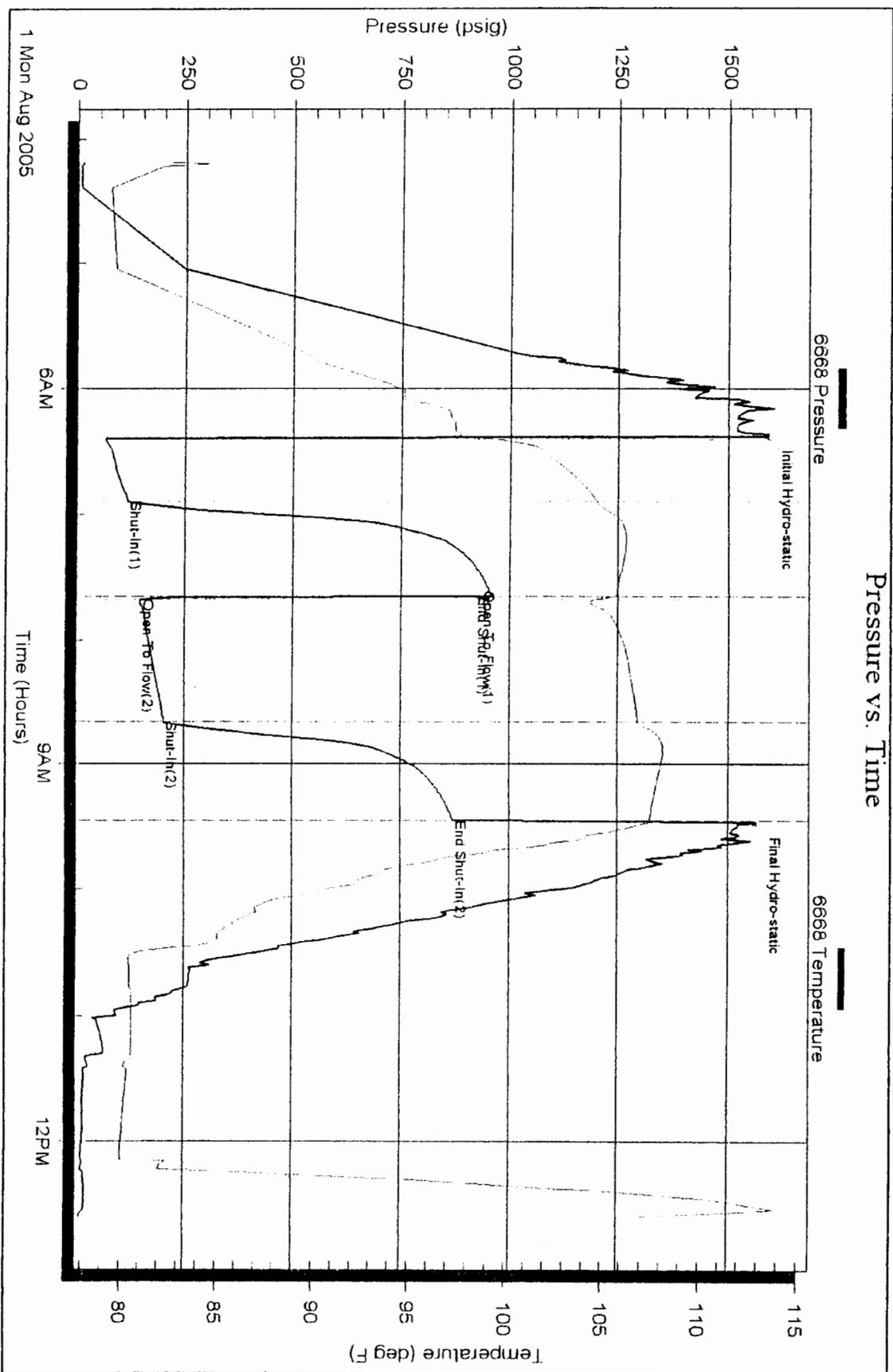
Serial #: 6668

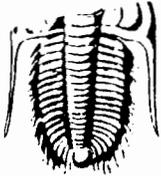
LaVeta Oil & Gas, LLC

12-22S-12W

DST Test Number: 2

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

20680

05/03

Test Ticket

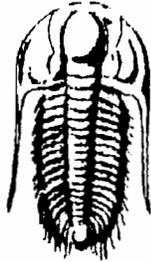
Well Name & No. Hammett #1 Test No. 112 Date 9-1-05
 Company Laveta Oil & Gas, LLC Zone Tested Lansing (F-F)
 Address P.O. box 780 Middleburg VA 20118 Elevation 1803 KB 1795 GL
 Co. Rep / Geo. Bruce Reed Cont. Fossil #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 12 Twp. 22S Rge. 12W Co. Stafford, Co. State VA
 No. of Copies 5 Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3279 - 3304 Initial Str Wt./Lbs. 46,000 Unseated Str Wt./Lbs. 47,000
 Anchor Length 25' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 65,000
 Top Packer Depth 3274' Tool Weight 2100
 Bottom Packer Depth 3279' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3304' Wt. Pipe Run N/A Drill Collar Run 271'
 Mud Wt. 8.9 LCM 0 Vis. 45 WL 14.2 Drill Pipe Size 4 1/2 YH Ft. Run 3017'
 Blow Description IF: Strong blow b.o.b in 40 sec.
1ST: Bled down for 5 mins built back to 3" in 420 bucket
FF: Strong blow b.o.b in 60 sec. 675 in 10 mins Gauge Gas.
1ST: Bled down 10 mins built back to b.o.b in 5 mins.
 Recovery - Total Feet 600 GIP 2638' Ft. in DC 271' Ft. in DP _____
 Rec. 600 Feet of 460/110 40 %gas 50%oil %water 10%mud
 Rec. 2638 Feet of 675 %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 107 °F Gravity 1.024 °API D @ 70 °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 10,000 ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1585</u> PSI	<u>6668</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure	<u>65</u> PSI	(depth) <u>3280'</u>	Elec. Rec. <input checked="" type="checkbox"/>
(C) First Final Flow Pressure	<u>117</u> PSI	Recorder No. <u>13266</u>	Jars _____
(D) Initial Shut-In Pressure	<u>958</u> PSI	(depth) <u>3301'</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>148</u> PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>202</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>972</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1559</u> PSI	Initial Shut-In <u>45</u>	Ext. Packer _____
		Final Flow <u>60</u>	Shale Packer _____
		Final Shut-In <u>45</u>	Mileage _____
		T-On Location <u>0345</u>	Sub Total: _____
		T-Started <u>0410</u>	Std. By _____
		T-Open <u>0620</u>	Other _____
		T-Pulled <u>0720</u>	Total: _____
		T-Out <u>1055</u>	

Approved By [Signature]
 Our Representative [Signature]

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas.LLC**

p.o. box 780
Middleburg, Virginia. 20118

ATTN: Bruce Reed

12-22S-12W

Hammeke #1

Start Date: 2005.08.02 @ 06:50:12

End Date: 2005.08.02 @ 12:46:27

Job Ticket #: 20681 DST #: 3

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2005
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

LaVeta Oil & Gas, LLC
 p. o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20681 **DST#: 3**
 Test Start: 2005.08.02 @ 06:50:12

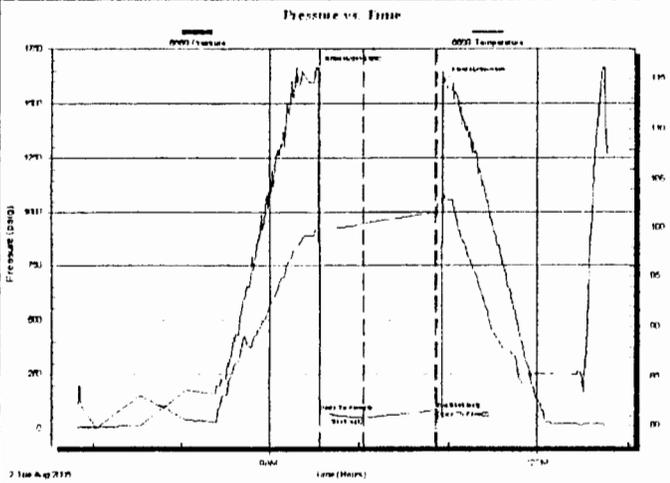
GENERAL INFORMATION:

Formation: **Lansing**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 09:33:42
 Time Test Ended: 12:46:27
 Test Type: Conventional Bottom Hole
 Tester: Darren L. Amerine
 Unit No: 30
 Interval: **3384.00 ft (KB) To 3435.00 ft (KB) (TVD)**
 Total Depth: 4335.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Reference Elevations: 1803.00 ft (KB)
 1795.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6668

Press@RunDepth: 48.87 psig @ ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.08.02 End Date: 2005.08.02 Last Calib.: 2005.08.02
 Start Time: 06:50:12 End Time: 12:46:27 Time On Btm: 2005.08.02 @ 09:32:27
 Time Off Btm: 2005.08.02 @ 10:57:12

TEST COMMENT: IF: Weak surface blow died in 10 mins.
 IS: No blow back
 FF: Full tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.52	100.20	Initial Hydro-static
2	74.41	100.06	Open To Flow (1)
31	48.87	100.52	Shut-In(1)
79	87.85	101.58	End Shut-In(1)
80	44.00	102.21	Open To Flow (2)
85	1603.20	103.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SGCM 4%gas 96%mud	0.05
0.00	trace of gip	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20681 **DST#: 3**
 Test Start: 2005.08.02 @ 06:50:12

Tool Information

Drill Pipe:	Length: 3118.00 ft	Diameter: 3.80 inches	Volume: 43.74 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 271.00 ft	Diameter: 2.25 inches	Volume: 1.33 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 45.07 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3384.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	51.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3364.00	
Shut In Tool	5.00			3369.00	
Hydraulic tool	5.00			3374.00	
Packer	5.00			3379.00	21.00 Bottom Of Top Packer
Packer	5.00			3384.00	
Stubb	1.00			3385.00	
Recorder	0.00	6668	Inside	3385.00	
Perforations	15.00			3400.00	
Drill Pipe	32.00			3432.00	
Recorder	0.00	13266	Outside	3432.00	
Bullnose	3.00			3435.00	51.00 Bottom Packers & Anchor

Total Tool Length: 72.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas LLC
p.o. box 780
Middleburg, Virginia. 20118

Hammeke #1

12-22S-12W

Job Ticket: 20681

DST#: 3

ATTN: Bruce Reed

Test Start: 2005.08.02 @ 06:50:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 14.60 in³

Gas Cushion Type:

Resistivity: 0.40 ohm.m

Gas Cushion Pressure:

psig

Salinity: 13500.00 ppm

Filter Cake: 0.32 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SGCM 4%gas 96%mud	0.049
0.00	trace of gip	0.000

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

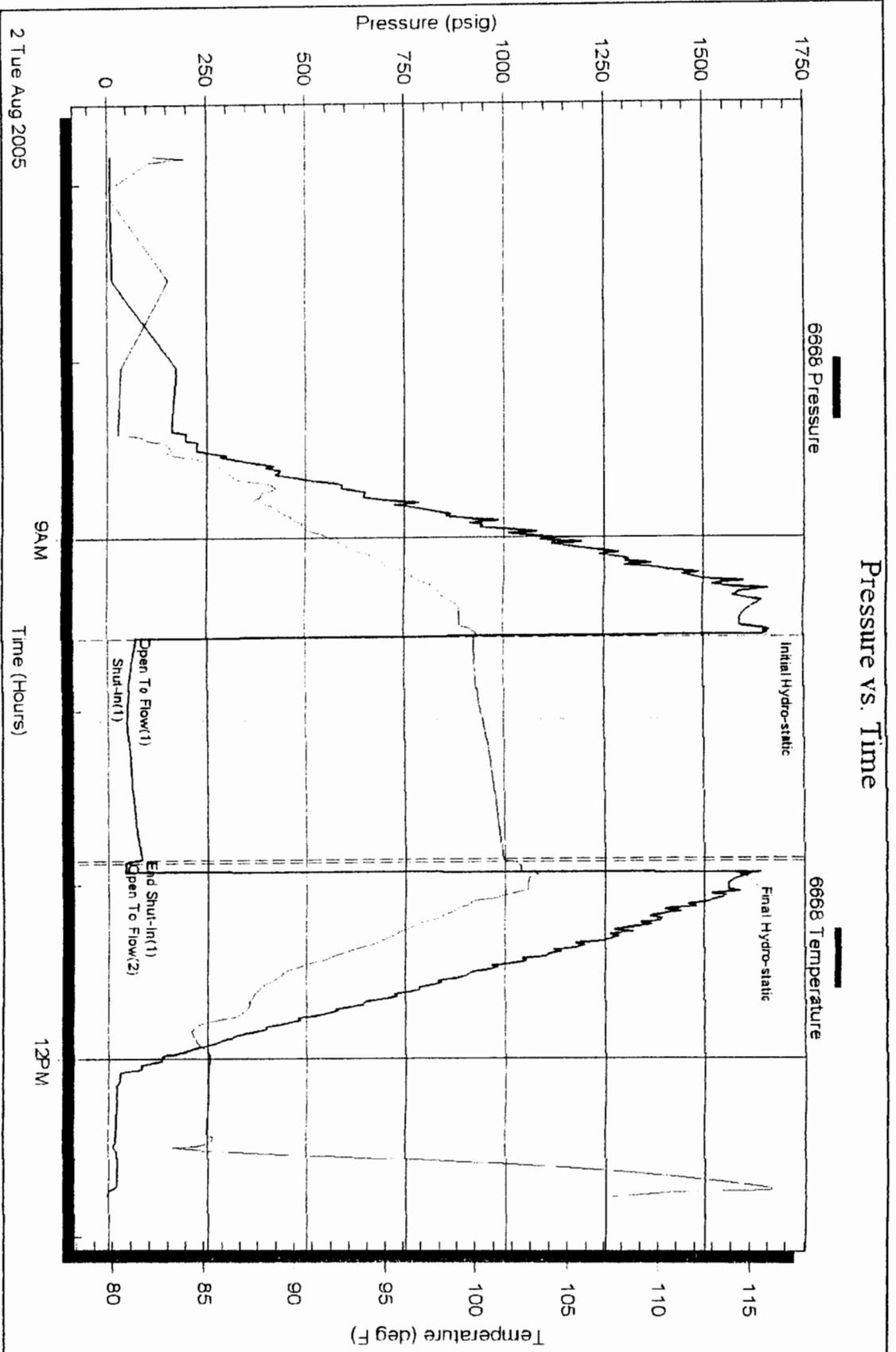
Serial #: 6668

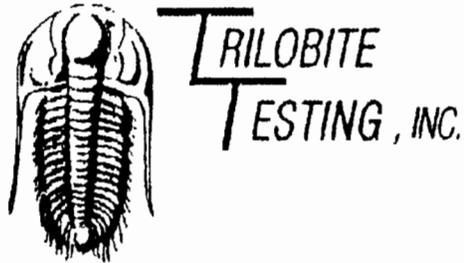
Laveta Oil & Gas, LLC

12-22S-12W

DST Test Number: 3

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas.LLC**

p.o.box 780
Middleburg, Virginia.20118

ATTN: Bruce Reed

12-22S-12W

Hammeke #1

Start Date: 2005.08.03 @ 10:02:16

End Date: 2005.08.03 @ 18:01:16

Job Ticket #: 20682 DST #: 4

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 15 2005

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20682 **DST#: 4**
 Test Start: 2005.08.03 @ 10:02:16

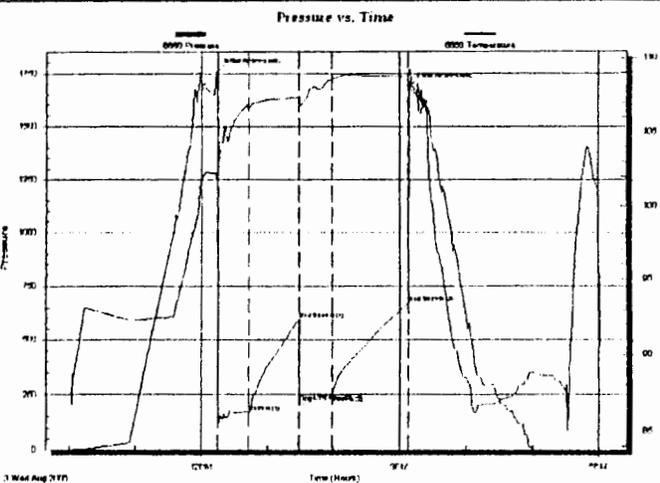
GENERAL INFORMATION:

Formation: **Arbuckel**
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 12:15:16 Tester: Darren L. Amerine
 Time Test Ended: 18:01:16 Unit No: 30
 Interval: **3613.00 ft (KB) To 3574.00 ft (KB) (TVD)** Reference Elevations: 1803.00 ft (KB)
 Total Depth: 3574.00 ft (KB) (TVD) 1795.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6668

Press@RunDepth: 249.23 psig @ ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.08.03 End Date: 2005.08.03 Last Calib.: 2005.08.03
 Start Time: 10:02:16 End Time: 18:01:16 Time On Btm: 2005.08.03 @ 12:14:16
 Time Off Btm: 2005.08.03 @ 15:09:01

TEST COMMENT: F: Fair to strong blow b.o.b in 130 sec.
 IS: Bled down for 4 mins, built back to b.o.b in 4 mins.
 FF: Strong blow b.o.b in 120 sec. GTS in 5 mins. gauge gas.
 FS: Bled down for 4 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1757.76	102.29	Initial Hydro-static
1	102.12	102.53	Open To Flow (1)
29	169.96	106.42	Shut-in (1)
75	593.39	107.37	End Shut-in (1)
76	212.90	107.02	Open To Flow (2)
105	249.23	108.59	Shut-in (2)
173	671.17	108.77	End Shut-in (2)
175	1690.14	109.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	27 1/4' of gip	0.00
200.00	HGCMO 70% gas 20% oil 10% mud	0.98

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.40	25.06
Last Gas Rate		0.00	
Max. Gas Rate	0.25	1.40	25.06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20682 **DST#: 4**
 Test Start: 2005.08.03 @ 10:02:16

Tool Information

Drill Pipe:	Length: 3243.00 ft	Diameter: 3.80 inches	Volume: 45.49 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 271.00 ft	Diameter: 2.25 inches	Volume: 1.33 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 46.82 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3513.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3493.00	
Shut In Tool	5.00			3498.00	
Hydraulic tool	5.00			3503.00	
Packer	5.00			3508.00	21.00 Bottom Of Top Packer
Packer	5.00			3513.00	
Stubb	1.00			3514.00	
Recorder	0.00	6668	Inside	3514.00	
Perforations	25.00			3539.00	
Recorder	0.00	13266	Outside	3539.00	
Drill Pipe	32.00			3571.00	
Bullnose	3.00			3574.00	61.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20682 **DST#: 4**
 Test Start: 2005.08.03 @ 10:02:16

Mud and Cushion Information

Mud Type: Gel Chem
 Mud Weight: 9.00 lb/gal
 Viscosity: 58.00 sec/qt
 Water Loss: 10.20 in³
 Resistivity: 0.40 ohm.m
 Salinity: 13000.00 ppm
 Filter Cake: 0.32 inches

Cushion Type:
 Cushion Length: ft
 Cushion Volume: bbl
 Gas Cushion Type:
 Gas Cushion Pressure: psig

Oil API: deg API
 Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2714' of gip	0.000
200.00	HGCMO 70%gas 20%iol 10%mud	0.984

Total Length: 200.00ft Total Volume: 0.984 bbl

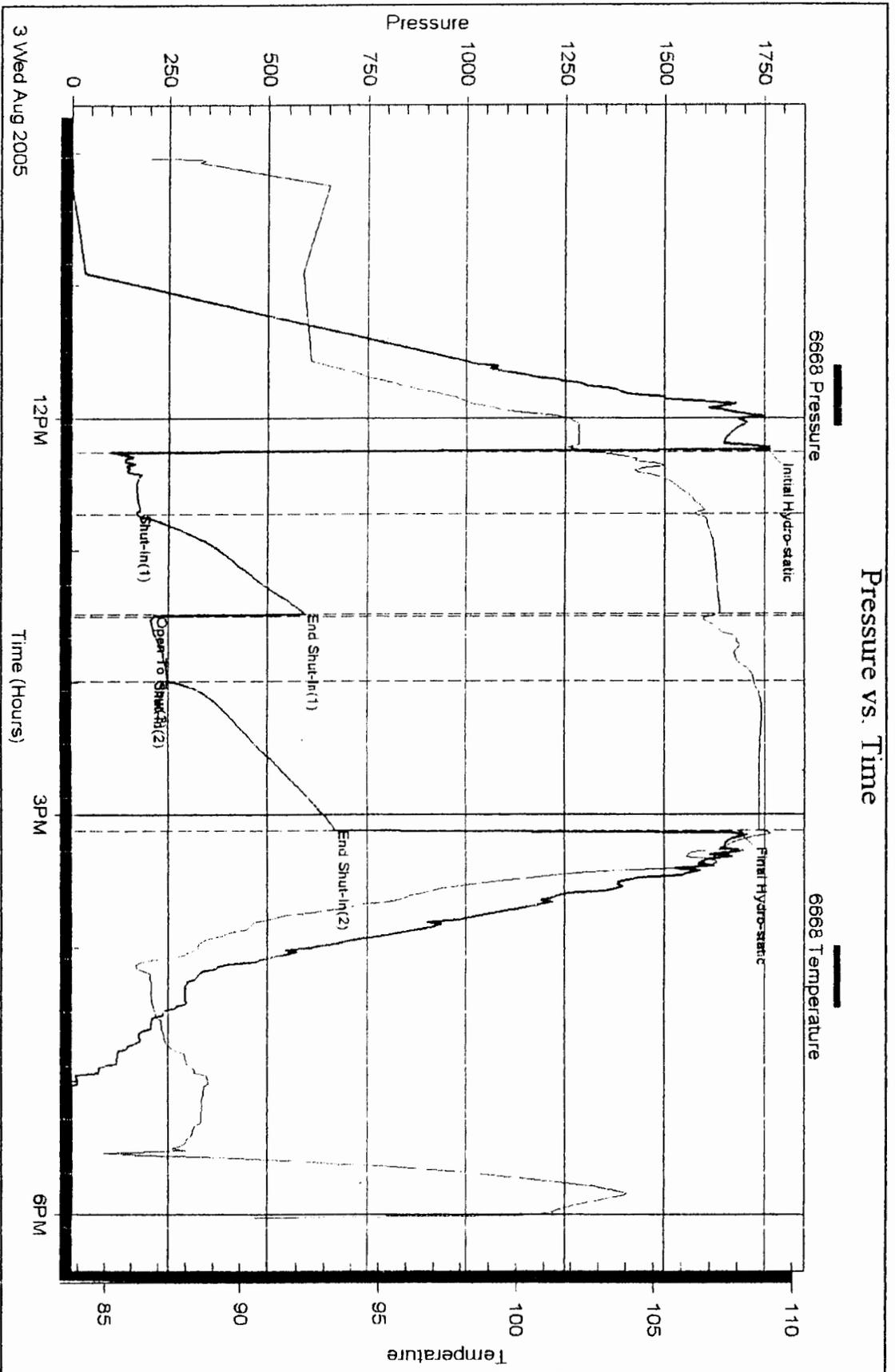
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6668

LaVeta Oil & Gas, LLC

12-22S-12W

DST Test Number: 4





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

LaVeta Oil & Gas.LLC
p.o.box 780
Middleburg, Virginia.20118
ATTN: Bruce Reed

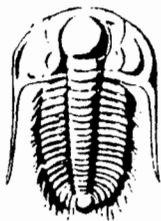
Hammeke #1
12-22S-12W
Job Ticket: 20682 **DST#: 4**
Test Start: 2005.08.03 @ 10:02:16

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.25	1.40	25.06
2	20	0.25	1.00	24.43
2	30	0.25	0.40	23.48
0	0	-999999.00	0.00	-999999.00



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

20682

05/03

Test Ticket

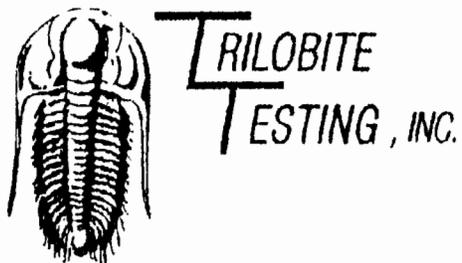
Well Name & No. <u>Hammeter #1</u>	Test No. <u>#4</u>	Date <u>8-3-05</u>
Company <u>Laveta Oil & Gas, LLC</u>	Zone Tested <u>Arbuckle</u>	
Address <u>P.O. box 780 Middleburg, VA</u>	Elevation <u>1603</u> KB <u>1795</u> GL	
Co. Rep / Geo. <u>Jeff Burke</u>	Cont. <u>Fossil #1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>12</u> Twp. <u>22S</u> Rge. <u>12W</u> Co. <u>Stafford, Co.</u> State <u>KS</u>		
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3513' - 3574'</u>	Initial Str Wt./Lbs. <u>13900</u>	Unseated Str Wt/Lbs. _____
Anchor Length _____	Wt. Set Lbs. <u>2000</u>	Wt. Pulled Loose/Lbs. <u>6500</u>
Top Packer Depth <u>3508'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3513'</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3574'</u>	Wt. Pipe Run <u>N/A</u>	Drill Collar Run <u>271'</u>
Mud Wt. <u>9.0</u> LCM <u>0</u> Vis. <u>50</u> WL <u>102</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run _____
Blow Description <u>TSI Saw to strong blow b.o.b. in 120 sec.</u>		
<u>TSI Bled down 4 mins. Built back to b.o.p. in 4 mins.</u>		
<u>TSI Strong blow b.o.b. in 120 sec. 6TS in 5 mins. Cough</u>		
<u>TSI Bled down for 4 mins. Built back to b.o.b. in 5 mins.</u>		
Recovery - Total Feet <u>800</u>	GIP <u>2714'</u>	Ft. in DC <u>271'</u> Ft. in DP <u>527'</u>
Rec. <u>600</u>	Feet of <u>Free Oil</u>	%gas <u>10</u> %oil _____ %water _____ %mud _____
Rec. <u>200</u>	Feet of <u>450/110</u>	%gas <u>20</u> %oil _____ %water <u>10</u> %mud _____
Rec. <u>2714'</u>	Feet of <u>GIP</u>	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____
BHT <u>109°</u>	*F Gravity <u>37.4</u>	*API D @ <u>60°</u> *F Corrected Gravity _____ *API _____
RW _____ @ _____	*F Chlorides _____	ppm Recovery _____ Chlorides <u>1300</u> ppm System _____

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1738</u> PSI	<u>6668</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure		<u>102</u> PSI	(depth) <u>3511'</u>	Elec. Rec. <input checked="" type="checkbox"/>
(C) First Final Flow Pressure		<u>170</u> PSI	Recorder No. <u>13266</u>	Jars _____
(D) Initial Shut-In Pressure		<u>593</u> PSI	(depth) <u>3559'</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>213</u> PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure		<u>249</u> PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure		<u>671</u> PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud		<u>1690</u> PSI	Initial Shut-In <u>45</u>	Ext. Packer _____
			Final Flow <u>30</u>	Shale Packer _____
			Final Shut-In <u>60</u>	Mileage _____
			T-On Location <u>0900</u>	Sub Total: _____
			T-Started <u>1002</u>	Std. By _____
			T-Open <u>1213</u>	Other _____
			T-Pulled <u>1238</u>	Total: _____
			T-Out <u>1251</u>	

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Representative [Signature]



DRILL STEM TEST REPORT

Prepared For: **LaVeta Oil & Gas.LLC**

p.o.box 780
Middleburg, Virginia.20118

ATTN: Bruce Reed

12-22S-12W

Hammeke #1

Start Date: 2005.08.04 @ 02:41:29

End Date: 2005.08.04 @ 11:02:14

Job Ticket #: 20683 DST #: 5

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 15 2005

CONSERVATION DIVISION
WICHITA KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

LaVeta Oil & Gas, LLC
 p.o. box 780
 Middleburg, Virginia, 20118
 ATTN: Bruce Reed

Hammeke #1
12-22S-12W
 Job Ticket: 20683 **DST#: 6**
 Test Start: 2005.08.04 @ 02:41:29

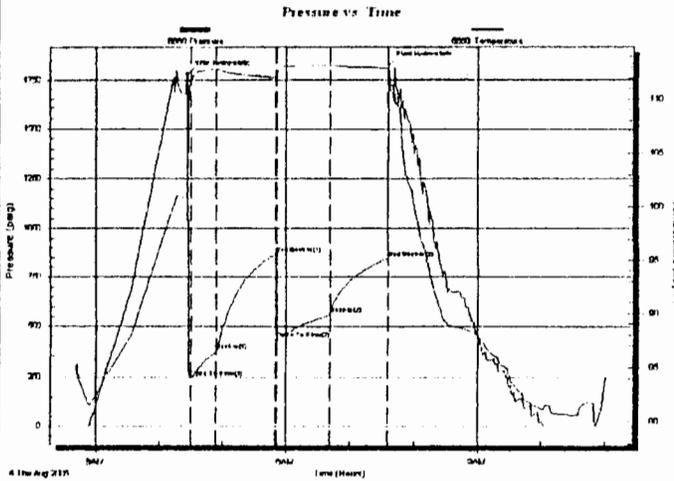
GENERAL INFORMATION:

Formation: **Arbuckel**
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 04:29:44 Tester: Darren L. Arrerine
 Time Test Ended: 11:02:14 Unit No: 30
 Interval: **3574.00 ft (KB) To 3694.00 ft (KB) (TVD)** Reference Elevations: 1803.00 ft (KB)
 Total Depth: 3594.00 ft (KB) (TVD) 1795.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6668

Press@RunDepth: 559.12 psig @ ft (KB) Capacity: 7000.00 psig
 Start Date: 2005.08.04 End Date: 2005.08.04 Last Calib.: 2005.08.04
 Start Time: 02:41:29 End Time: 11:02:14 Time On Btm: 2005.08.04 @ 04:26:14
 Time Off Btm: 2005.08.04 @ 07:36:29

TEST COMMENT: IF: Strong blow b.o.b in 20 sec.
 IS: Bled down for 5 mins. built back to b.o.b.
 FF: Strong blow b.o.b in 30 sec. GTS in 55 mins. TSTM.
 FS: Bled down for 5 mins. built back to b.o.b.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1781.97	101.28	Initial Hydro-static
4	244.83	111.78	Open To Flow (1)
28	374.22	112.83	Shut-In (1)
84	868.56	112.07	End Shut-In (1)
85	433.68	112.45	Open To Flow (2)
136	559.12	113.21	Shut-In (2)
189	846.85	112.96	End Shut-In (2)
191	1824.91	112.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (Hbl)
0.00	1830' of gip	0.00
564.00	SG&OCM 10% gas 8% oil 72% water	5.44
1179.00	GCO 40% gas 60% oil	16.54

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LaVeta Oil & Gas.LLC
p.o.box 780
Middleburg, Virginia.20118
ATTN: Bruce Reed

Hammeke #1
12-22S-12W
Job Ticket: 20683 **DST#: 5**
Test Start: 2005.08.04 @ 02:41:29

Tool Information

Drill Pipe:	Length: 3302.00 ft	Diameter: 3.80 inches	Volume: 46.32 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 271.00 ft	Diameter: 2.25 inches	Volume: 1.33 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 47.65 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3574.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3554.00	
Shut In Tool	5.00			3559.00	
Hydraulic tool	5.00			3564.00	
Packer	5.00			3569.00	21.00 Bottom Of Top Packer
Packer	5.00			3574.00	
Stubb	1.00			3575.00	
Recorder	0.00	6668	Inside	3575.00	
Perforations	16.00			3591.00	
Recorder	0.00	13266	Outside	3591.00	
Bullnose	3.00			3594.00	20.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

LaVeta Oil & Gas.LLC
p.o.box 780
Middleburg,Virgina.20118
ATTN: Bruce Reed

Hammeke #1
12-22S-12W
Job Ticket: 20683 **DST#: 5**
Test Start: 2005.08.04 @ 02:41:29

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 125000 ppm	
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.20 in ³	Gas Cushion Type:		
Resistivity: 0.40 ohm.m	Gas Cushion Pressure: psig		
Salinity: 13000.00 ppm			
Filter Cake: 0.32 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1830' of gip	0.000
564.00	SG&OCM 10%gas 8%oil 72%water	5.443
1179.00	GCO 40%gas60%oil	16.538

Total Length: 1743.00 ft Total Volume: 21.981 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .06@80degrees=125000

Serial #: 6668

LaVeta Oil & Gas, LLC

12-22S-12W

DST Test Number: 5

Pressure vs. Time

