

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D803

Page 1 of 2 Pages

Company Charter Energy, Inc. Lease & Well No. Teichmann "A" No. 1

Elevation 1879 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2595

Date 8-22-10 Sec. 5 Twp. 22S Range 12W County Stafford State Kansas

Test Approved By Josh R. Austin Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,613 ft. to 3,676 ft. Total Depth 3,676 ft.

Packer Depth 3,608 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,613 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,616 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,673 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor H2 Drilling, LLC - Rig 3 Drill Collar Length 250 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 3,343 ft. I.D. 3 1/2 in.

Chlorides 5,500 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 63 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 15 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 30 mins. No blow back during shut-in.

Recovered 180 ft. of slightly gas cut oil specked mud = 2.561400 bbls. (Grind out: 5%-gas; 95%-mud)

Recovered 300 ft. of slightly mud cut water = 1.476000 bbls. (Grind out: 10%-mud; 90%-water) Chlorides: 26,000 Ppm

Recovered 480 ft. of TOTAL FLUID = 4.502900 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 7:30 A.M. PM Time Started Off Bottom 9:45 A.M. PM Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 1813 P.S.I.

Initial Flow Period Minutes 30 (B) 40 P.S.I. to (C) 164 P.S.I.

Initial Closed In Period Minutes 30 (D) 1121 P.S.I.

Final Flow Period Minutes 45 (E) 170 P.S.I. to (F) 240 P.S.I.

Final Closed In Period Minutes 30 (G) 1046 P.S.I.

Final Hydrostatic Pressure (H) 1736 P.S.I.

GENERAL INFORMATION

Client Information:

Company: CHARTER ENERGY INC

Contact: STEVE BAIZE

Phone: Fax: e-mail:

Site Information:

Contact: JOSH AUSTIN

Phone: Fax: e-mail:

Well Information:

Name: TEICHMANN A NO. 1

Operator: CHARTER ENERGY INC

Location-Downhole:

Location-Surface: S5/22S/12W STAFFORD CTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JOSH AUSTIN

Test Type: CONVENTIONAL

Job Number: D803

Test Unit:

Start Date: 2010/08/22

Start Time: 05:45:00

End Date: 2010/08/22

End Time: 11:45:00

Report Date:

Prepared By: JOHN RIEDL

Remarks:

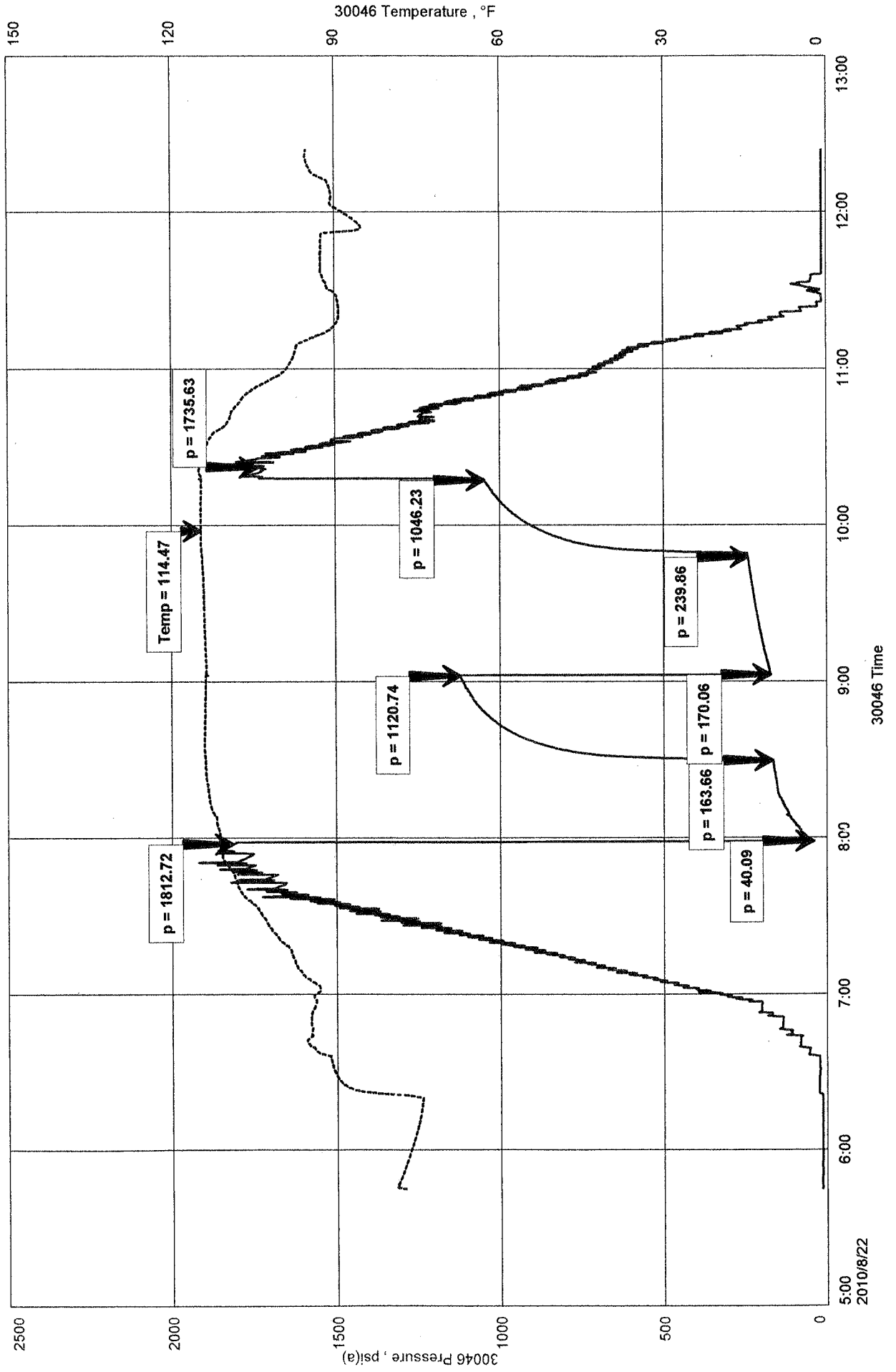
Qualified By: JOSH AUSTIN

RECOVERY: 180' SLIGHTLY GAS CUT OIL SPECKED MUD, 180' SLIGHTLY MUD CUT WATER

TEICHMANN A NO. 1
Formation: ARBUCKLE
Job Number: D803

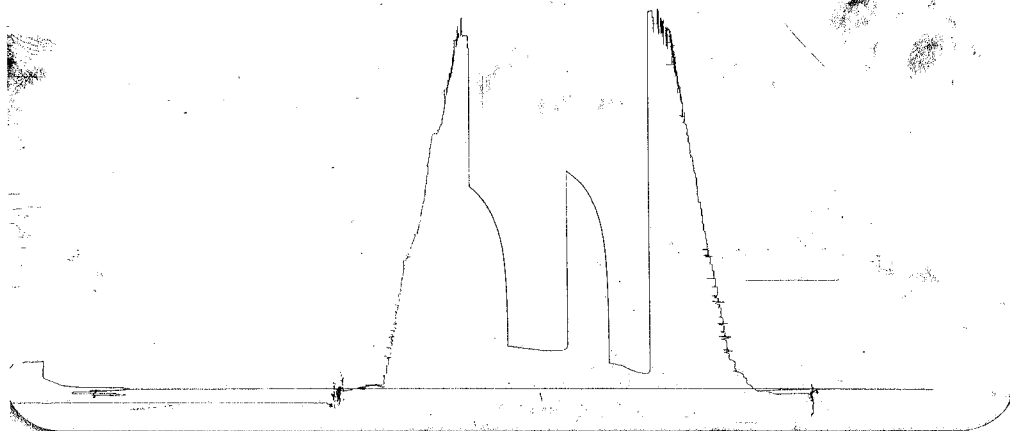
TEICHMANN A NO. 1

CHARTER ENERGY INC
Start Test Date: 2010/08/22
Final Test Date: 2010/08/22



CHARTER 87762 DST 1
TOKMAN A-1 8/22/10

RDC 11078
OUTSIDE



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1813	1813
(B) First Initial Flow Pressure.....	40	40
(C) First Final Flow Pressure	164	164
(D) Initial Closed-in Pressure	1121	1121
(E) Second Initial Flow Pressure	170	170
(F) Second Final Flow Pressure.....	240	240
(G) Final Closed-in Pressure.....	1046	1046
(H) Final Hydrostatic Mud	1736	1736