

FORM MUST BE TYPED

SIDE ONE

COPY

RECEIVED
OCT 22 1998

JML

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 31995Name: Charles GriffinAddress Rte. 3 Box 56City/State/Zip Stafford, KS 67578Purchaser: Sandhill, LLCOperator Contact Person: Bennie GriffinPhone (316) 234-6189Contractor: Name: Duke Drilling

License: _____

Wellsite Geologist: Jeff Burk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ S&W ☐ S&W Temp. Abd.
☒ Gas ☐ ENMR ☐ S&W
☐ Dry ☐ Other (Core, VNU, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/S&W
☐ Plug Back ☐ PSTD
☐ Cemented ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (S&W or Inj?) Docket No. _____

3/14/98 3/22/98 4/9/98
 Spud Date Date Reached TD Completion Date

API NO. 15- 185-23074County StaffordSE - SE - SE Sec. 36 Twp. 22S Rge. 12 X W330 Feet from S/W (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Richardson Well # 1AField Name RichardsonProducing Formation Severy SandElevation: Ground 1814 KS 1822Total Depth 3324 PSTD 2848Amount of Surface Pipe Set and Cemented at 337 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ax out.

Drilling Fluid Management Plan HH-1, 11-30-98 U.C.
(Data must be collected from the Reserve Pit)Chloride content 7000 ppm Fluid volume _____ bbls

Deaerating method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Charles griffinLease Name Bryan J Brock License No. 31995SWNW Quarter Sec. 6 Twp. 23S S Rge. 11 E/WCounty Stafford Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
 - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. GriffinTitle N/A Date 10-22-98Subscribed and sworn to before me this 22 day of Oct.
1998.Notary Public Selena R. KaundDate Commission Expires 6-24-2002

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ S&W/Rep
☐ KGS	☐ Plug
	☒ NGPA
	☐ Other (Specify)
IS	

Form ACC-1 (7-91)

P. 02/04 Oct 14 98 13:01

Fax: 316-337-6211

K.C.C. Wichita

Y90C

SIDE TWO

Operator Name Charles GriffinLease Name RichardsonWell # 1ASec. 36 Twp. 22S Rge. 12☐ East
☒ WestCounty Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Sample Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction

Density/ Neutron

Sonic Cement Bond

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Tarkio Lime	2474'	-652
Howard Lime	2686'	-864
Severy	2740'	-918
Topeka	2782'	-960
KCL	3216'	-1394

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	10 3/4	8 5/8		337		350	
Production	7 7/8	5 1/2	15.5	2848'		125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2766'-2776'	1500 Gallons 15% HCl	2766'

TUBING RECORD		Size 2 7/8	Set At 2732'	Packer At 2736'	Liner Run ☐ Yes ☐ No			
Date of First, Resumed Production, BHD or Inj.			Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 50	Mcf	Water 15	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Gravelly Comp. ☐ Cemented
☐ Other (Specify) _____

2766-2776'