

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

29-225-12W

COPY and

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5614

Name: Hutchinson Oil Co.

Address 105 S. Broadway #470

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Steve Hutchinson

Phone (316) 262-1525

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jeffrey A. Burk

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: \_\_\_\_\_

Well Name: DEC 21 1994

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  WIHCH  Links to Inj/SWD

Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

11-21-94 11-28-94 11-28-94  
Spud Date Date Reached TD Completion Date

APT NO. 15- 185-22982

County Stafford

NW - NE - NE - Sec. 29 Twp. 22 Rge. 12

330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name Willinger Well # 1-29

Field Name Wildcat **RELEASED**

Producing Formation D&A

Elevation: Ground 1870' KB 1878

Total Depth 3772' **FROM CONFIDENTIAL**

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A 11-16-95  
(Data must be collected from the Reserve Pit)

Chloride content 8800 ppm Fluid volume 720 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: nil

Operator Name Bob's Oil Service **DEC 20**

Lease Name TEICHMANN SWD License No. 306101

SW Quarter Sec. 16 Twp. 22 S Rge. 12 E 10

County Stafford Docket No. D-23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm S. Antelmas

Title Owner Date 12/20/94

Subscribed and sworn to before me this 20th day of December 19 94.

Notary Public Suzanne M. Montgomery

Date Commission Expires 9-15-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 XCC  SWD/Rep  NEPA  
 KCS  Plug  Other (Specify) JS

Suzanne M. Montgomery  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 9-15-97

Operator Name Hutchinson Oil Co. Lease Name Willinger Well # 1-29

Sec. 29 Twp. 22 Rge. 12  East  West  
 County Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Induction/ Density

Name	Top	Datum
Anhydrite	659	+1219
Heebner	3184	-1306
Lansing	3340	-1462
Viola	3609	-1731
Simpson	3675	-1797
Arbuckle	3733	-1855
LTD	3770	-1892

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8ths	20#	314	40/60 Poz	210	3% cc 2% gel
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Computer Inventoried

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29-225-12W

COPY

#1-29 WILLINGER DST'S

API#15-185-22982

DST#1 3397'-3442' 30-30-30-45 Weak blow on both openings. Recovered 205' GIP and 105' SO&GCM ISIP 1156# FSIP 1152# IFP 41#-41# FFP 65#-65# IHP 1707# FHP 1672# BHT 103°

DST#2 3487'-3542' 30-42-60-39 Strong blow on both openings. Recovered 570' GIP and 30' O&GCM ISIP 296# FSIP 217# IFP 52#-52# FFP 52#-52# IHP 1763# FHP 1741# BHT 104°

DST#3 3616'-60' 30-27-60-90 Strong blow on 1st opening, 2nd opening GTS in 30 minutes TSTM. Recovered 2580' fluid (16%) oil & (84%) wtr. ISIP 1177# FSIP 1181# IFP 404#-844# FFP 923#-1167# IHP 1762# FHP 1755# BHT 112°

DST#4 3739'-47' 30-54-60-48 Weak blow on both openings. Recovered 290' wtr. Chlorides 17,000 PPM ISIP 1239# FSIP 1189# IFP 27#-58# FFP 89#-141# IHP 1817# FHP 1844# BHT 117°

RELEASED

DEC 15 1996

FROM CONFIDENTIAL

NUL

DEC 20

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 21 1994

CONSERVATION DIVISION  
WICHITA, KS