

10-22-12W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 185-22,1520002

County STAFFORD

165' N OF E/2 SW - NW Sec. 10 Twp. 22S Rge. 12 E/W

Operator: License # 30601

Name: NORTHSTAR INVESTMENTS, INC.

Address 13735 PINNACLE DR.

City/State/Zip WICHITA, KS 67230-1545

Purchaser: COASTAL TRADING

Operator Contact Person: DEAN BRITTING

Phone (316) 733-8997

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: B-Y Operating

Well Name: SPANGENBERG 2-10

Comp. Date 12/90 Old Total Depth 3662

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Spud Date of START Date Reached TD Completion Date OF WORKOVER
4/1/95? 04-03-95

3465 Feet from (N) (circle one) Line of Section

4290 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name SPANGENBERG Well # 2-10

Field Name

Producing Formation KANSAS CITY

Elevation: Ground KB

Total Depth 3662 PBTD 3443

Amount of Surface Pipe Set and Cemented at Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement-circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan N/A REWORK 9/1 3-6-96
(Data must be collected from the Reserve Pit)

Chloride content KANSAS CORPORATION COMMISSION bbls

Dewatering method used

Location of fluid disposal if hauled offsite: MAR 05 1996

Operator Name CONSERVATION DIVISION WICHITA, KS

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 3-5-96

Subscribed and sworn to before me this 5th day of March 19 96.

Notary Public [Signature]

Date Commission Expires June - 29 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

BARRY CRAIG METZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-29-1999

Operator Name NORTHSTAR INVESTMENTS, INC.

Lease Name SPANGENBERG

Well # 2-10

Sec. 10 Twp. 22S Rge. 12W

East
 West

County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

***** WORKOVER *****

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	3142'	
BROWN LIME	3277'	
LANSING	3296'	

CASING RECORD New Used **WORKOVER**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD **NONE**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3320-3326 <i>new</i>	500 Gal. 15% NE	3320 to
2	3297 1/2 - 3302 1/2 <i>new</i>		3302 1/2
2	3379' - 3382' <i>old</i> 3365' - 3368' <i>old</i>		

TUBING RECORD Size 2 3/8 EUE Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 04-06-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	40	20	1/10,000	36

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____