

AFFIDAVIT OF COMPLETION FORM

35-22-12W
ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C / Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 4/185

OPERATOR *Rains & Williamson Oil Co., Inc.

API NO. 15-185-21,942

ADDRESS 435 Page Court, 220 West Douglas

COUNTY Stafford

Wichita, Kansas 67202

FIELD Wildcat

** CONTACT PERSON Juanita Green

PHONE (316) 265-9686

PROD. FORMATION Arbuckle

PURCHASER Clear Creek, Inc.

LEASE McCUNE

ADDRESS 818 Century Plaza Building

WELL NO. #1

Wichita, Kansas 67202

WELL LOCATION SE NE SE

DRILLING Rains & Williamson Oil Co., Inc.

1650 Ft. from South Line and

CONTRACTOR

435 Page Court, 220 West Douglas

330 Ft. from East Line of the SE 1/4 (Qtr.) SEC 35 TWP 22S RGE 12 (W).

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

PLUGGING
CONTRACTOR
ADDRESS

KCC
KCS ☒

SMD/REP
PLG.

TOTAL DEPTH 3665' PBTD

SPUD DATE 2-11-84 DATE COMPLETED 4-13-84

35

ELEV: GR 1827 DF 1834 KB 1836

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 262' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
250 gallons MCA	3643' - 3646'
750 gallons MOD 202	3643' - 3646'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-13-84	Pumping	
Estimated Production -I.P.	Oil	
105 bbls.	Gas	
	ACF	
	Water	%
	5 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CPPS
	3643' - 3646'	

W-1 - 222 - 62

SIDE TWO

OPERATOR Rains & Williamson Oil Co., LEASE McCUNE

ACO-1 WELL HISTORY
SEC. 35 TWP. 22S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; sand intervals, and all drill-stem tests, including depth interval tested, cushion used, flow test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Check if no Drill Stem Tests Run.

DST #1 3278' - 3306' 30 45 60 60.
Rec. 20' slight oil & gas cut mud,
100' gas in pipe. IFP 34#-34#,
FFP 34#-34#. ISIP 56#, FSIP 79#.
IHP 690#, FHP 679#. Temp. 98°.

DST #2 3337' - 3349'. Miss run -
Test would not go to bottom.

Heebner 3105 (-1269)
Brown Lime 3245 (-1409)
Lansing 3270 (-1434)
B/KC 3524 (-1688)
Viola 3539 (-1703)
Simpson 3574 (-1738)
Arbuckle 3625 (-1789)
L.T.D. 3658 (-1827)

DST #3 3337' - 3349' 30 45 60 60.
Rec. 60' slightly oil & water cut
mud, 120' gas in pipe. IFP 45#-
90#, FFP 147#-215#. ISIP 1107#,
FSIP 1162#. IHP 1600#, FHP 1679#.
Temp. 110°.

DST #4 3428' - 3450' 30 45 60 60.
Rec. 450' gas in pipe, 90' oil cut
mud. IFP 34#-34#, FFP 34#-34#,
ISIP 238, FSIP 363#. IHP 1802#,
FHP 1780#. Temp. 100°.

DST #5 3456' - 3468' 30 45 60 60.
Rec. 300' gas in pipe, 90' oil &
water cut mud, 30' water & oil cut
mud. IFP 79#-79#, FFP 90#-102#,
ISIP 894#, FSIP 905#. IHP 1817#,
FHP 1806#. Temp. 105°.

DST #6 3500' - 3605' 30 45 60 60.
Rec. 125' slightly oil cut mud.
IFP 56#-90#, FFP 90#-102#. ISIP
759#, FSIP 635#. IHP 1982#, FHP
1937#. Temp. 108°.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12½"	8 5/8"	23#	262'	Common	200 sx.	2% gel, 3% cc.
Production	7 7/8"	5 1/2"	14#	3664'	Class A	150 sx.	5% calseal, 18% salt
*RAINS & WILLIAMSON OIL CO., INC. took over operations from PENGUIN PETROLEUM, INC. at Casing Point.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8"	3630'	none	3		3643' - 3646'

P1

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Rains & Williams ~~LEASE~~ NAME McCune SEC 35 TWP 22S RGE 12 (W)
Oil Co. ~~WELL~~ NO. #1

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.
Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #7 3637' - 3651' 30 30. Rec. 150' oil cut mud & muddy oil. IFP 68#-90#, No FFP. ISIP 1006#, No FSIP. IHP 1959#, FHP 1937#. *10' cutting in bottom of hole - miss run plugged tool. Flow pressures and recovery not valid.				
DST #8 3637' - 3651' 30 45 60 90 Rec. 406' gas cut oil, 360 gas in pipe. IFP 56#-90#, FFP 125# 170#. ISIP 1230#, FSIP 1230#. IHP 1982#, FHP 1926#. Temp. 108°.				
DST #9 3652' - 3665' 30 30 30 30 Rec. 1' free oil, 6' slightly oil cut mud, 113' muddy water. IFP 34#-34#, FFP 56#-56#. ISIP 1147, FSIP 1152#. IHP 1914#, FHP 1903#. Temp. 113°.				