

COMPLETION REPORT

August 4, 1984

Rotary total depth 3,760 (driller)  
3,757 (Electra)

Run 94 joints, new 5½" OD, 15½ lb/ft. production casing with 16-foot shoe joint. Set at 3,756 (1 foot off bottom, electrical log measurement.

Cemented with: 20 Bbls salt flush; 500 gallons BJ mud sweep; 35 sacks type A scavenger cement; 125 sacks 50-50 pozmix; 18% salt; 2% gel; 75% D-31; 5 lbs. gilsonite per sack. Plug down; job complete 6:40 a.m. 8-4-84.

August 6, 1984

Layed flow line.

August 8, 1984

Electra Log, Inc. ran cement bond log. Cement job is very good. Moved in L.D. Drilling, Inc. cable tools.

August 9, 1984

Rigged up cable tools. Swabbed hole to 3300 feet.

Electra Log, Inc. perforated Arbuckle zone 3695-3700 with 10 holes.

Swabbed hole to perforations. Took 1-hour fill-up test. Swabbed 25-30 feet oil with good show of gas.

Acidized perforations with 500 gallons INS acid. Loaded hole with water on acid.

Swabbed hole to perforations. Well began showing oil and gas when swabbed to 3000 ft. Last 2 pulls on swab showed 300-350 feet of oil. Shut down overnight.

August 10, 1984

Well had 2,200 ft. oil in hole overnight. Rigged up and ran tubing and rods.

Run 108 joints, new 2 7/8" OD EUE tubing with 15-foot slotted mud anchor. Set tubing about 25 feet off bottom.

NOTE:

Tubing is anchored with Baker tubing anchor.

TO SET:

Turn left six (6) turns, pull into tension and set slips.

TO RELEASE:

Lift tubing off slips, let off tension; turn right six (6) turns. Anchor should be free.

Run 145 rods with Oil Master 2 $\frac{1}{2}$  x 2" x 12'  
insert pump; bottom hold down; double valves;  
two (2) foot rod sub on top of pump.  
Spaced out rod string with (1) 8-foot sub;  
(1) 4-foot rod sub; (1) 1-foot sub.  
Completed well head assembly. Released rig.

Set pumping unit and engine. Hooked up flow  
lines and gas lines to engine. Started well  
to pumping at 4:45 p.m. August 10, 1984.

Well Complete.