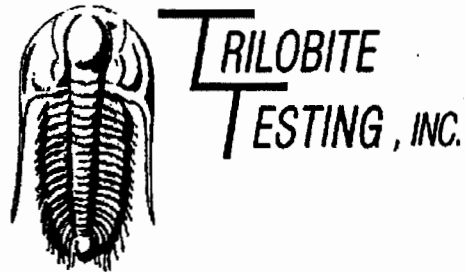


15-185-23274

20-22s-12w



DRILL STEM TEST REPORT

Prepared For: **White Eagle Res. Corp.**

P.O. Box 270948
Louisville, Co. 80027

ATTN: Mike Janeczko

20-22s-12w

Nolte # 4-20

Start Date: 2004.09.29 @ 20:45:37

End Date: 2004.09.30 @ 01:59:37

Job Ticket #: 20316 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

White Eagle Res. Corp.

P.O. Box 270948
Louisville, Co. 80027

ATTN: Mike Janeczko

Nolte # 4-20

20-22s-12w

Job Ticket: 20316

DST#: 1

Test Start: 2004.09.29 @ 20:45:37

GENERAL INFORMATION:

Formation: L.Kc.-A to F

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:11:37

Time Test Ended: 01:59:37

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: 3364.00 ft (KB) To 3434.00 ft (KB) (TVD)

Total Depth: 3434.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1885.00 ft (KB)

1870.00 ft (CF)

KB to GR/CF: 15.00 ft

Serial #: 6742 Inside

Press@RunDepth: 19.90 psig @ 3370.00 ft (KB)

Start Date: 2004.09.29

End Date: 2004.09.30

Start Time: 20:45:42

End Time: 01:59:36

Capacity: 7000.00 psig

Last Calib.: 2004.09.30

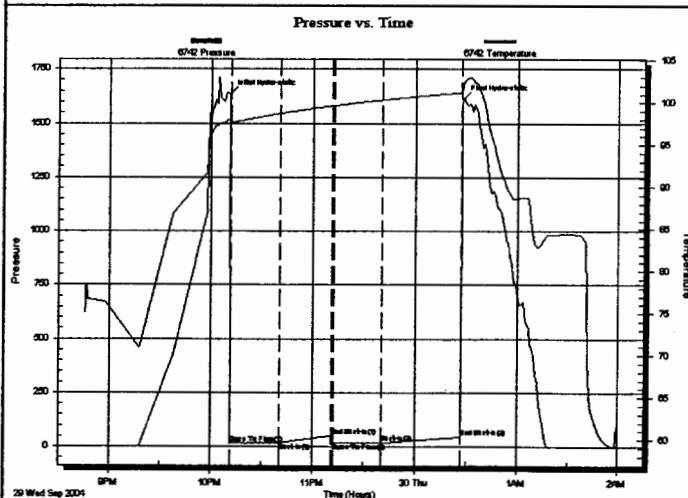
Time On Btm: 2004.09.29 @ 22:11:07

Time Off Btm: 2004.09.30 @ 00:28:07

TEST COMMENT: F-Weak Surface built to 1.5" in
FF-Weak Dead in 10 min.

ISI-Dead

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1635.15	98.03	Initial Hydro-static
1	13.58	97.72	Open To Flow (1)
29	17.96	98.75	Shut-In(1)
60	49.75	99.66	End Shut-In(1)
61	16.17	99.69	Open To Flow (2)
89	19.90	100.33	Shut-In(2)
136	44.67	101.21	End Shut-In(2)
137	1612.24	101.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Drilling Mud	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res. Corp.

Nolte # 4-20

P.O.Box 270948
Louisville, Co. 80027

20-22s-12w

Job Ticket: 20316

DST#: 1

ATTN: Mike Janeczko

Test Start: 2004.09.29 @ 20:45:37

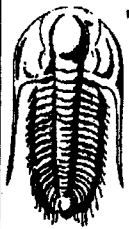
Tool Information

Drill Pipe:	Length: 3174.00 ft	Diameter: 3.80 inches	Volume: 44.52 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	50000.00 lb
		Total Volume:	45.40 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3364.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	70.00 ft				
Tool Length:	90.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3345.00	
Shut In Tool	5.00			3350.00	
Hydraulic tool	5.00			3355.00	
Packer	4.00			3359.00	20.00 Bottom Of Top Packer
Packer	5.00			3364.00	
Stubb	1.00			3365.00	
Perforations	4.00			3369.00	
Change Over Sub	1.00			3370.00	
Recorder	0.00	6742	Inside	3370.00	
Blank Spacing	31.00			3401.00	
Change Over Sub	1.00			3402.00	
Recorder	0.00	11084	Outside	3402.00	
Perforations	29.00			3431.00	
Bullnose	3.00			3434.00	70.00 Bottom Packers & Anchor

Total Tool Length: 90.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res. Corp.

Nolte # 4-20

P.O.Box 270948
Louisville, Co. 80027

20-22s-12w

Job Ticket: 20316

DST#: 1

ATTN: Mike Janeczko

Test Start: 2004.09.29 @ 20:45:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Drilling Mud	0.148

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

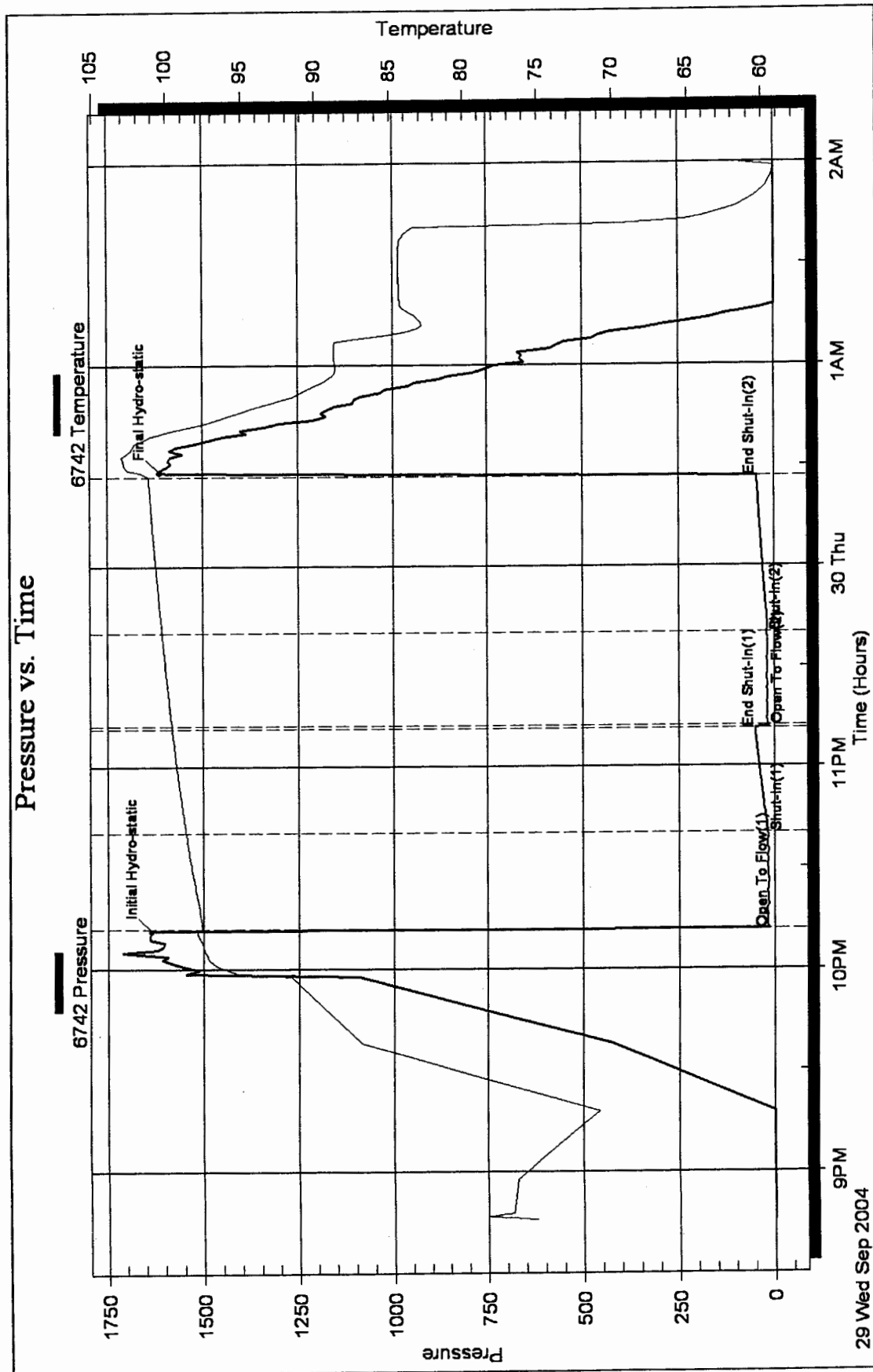
20-22s-12w

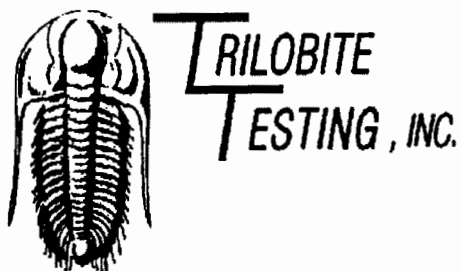
White Eagle Res. Corp.

Inside

Serial #: 6742

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **White Eagle Res. Corp.**

P.O. Box 270948
Louisville, Co. 80027

ATTN: Mike Janeczko

20-22s-12w

Nolte # 4-20

Start Date: 2004.09.30 @ 16:10:51

End Date: 2004.09.30 @ 22:43:21

Job Ticket #: 20317 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

White Eagle Res. Corp.

P.O.Box 270948
Louisville, Co. 80027

ATTN: Mike Janeczko

Nolte # 4-20

20-22s-12w

Job Ticket: 20317

DST#: 2

Test Start: 2004.09.30 @ 16:10:51

GENERAL INFORMATION:

Formation: L.Kc.-H-I-J

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:49:51

Time Test Ended: 22:43:21

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: 3490.00 ft (KB) To 3564.00 ft (KB) (TVD)

Total Depth: 3564.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1885.00 ft (KB)

1870.00 ft (CF)

KB to GR/CF: 15.00 ft

Serial #: 6742

Inside

Press@RunDepth: 83.95 psig @ 3493.00 ft (KB)

Start Date: 2004.09.30

End Date: 2004.09.30

Start Time: 16:10:56

End Time: 22:43:20

Capacity: 7000.00 psig

Last Calib.: 2004.09.30

Time On Btm: 2004.09.30 @ 17:48:21

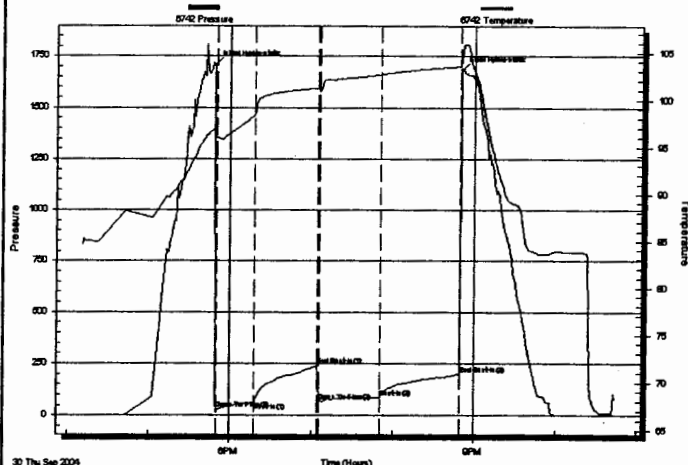
Time Off Btm: 2004.09.30 @ 20:50:21

TEST COMMENT: IF-Strong B.O.B.1 min.
FF-Strong B.O.B.2 min.

ISI-Weak Blow back 1" in.

FSI-Weak Blow back 1" in.

Pressure vs. Time



30 Thu Sep 2004

Time (Hours)

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1708.37	96.95	Initial Hydro-static
2	29.78	96.00	Open To Flow (1)
30	61.88	98.55	Shut-In (1)
76	238.94	101.23	End Shut-In (1)
78	65.48	100.91	Open To Flow (2)
122	83.95	102.65	Shut-In (2)
182	198.93	103.52	End Shut-In (2)
182	1681.76	104.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
187.00	Drilling mud with oil stain	1.00
0.00	1055 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res. Corp.

Nolte # 4-20

P.O.Box 270948
Louisville, Co. 80027

20-22s-12w

Job Ticket: 20317

DST#: 2

ATTN: Mike Janeczko

Test Start: 2004.09.30 @ 16:10:51

Tool Information

Drill Pipe:	Length: 3300.00 ft	Diameter: 3.80 inches	Volume: 46.29 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	54000.00 lb
		Total Volume:	47.17 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	3490.00 ft			Final	48000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	74.00 ft				
Tool Length:	94.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3471.00	
Shut In Tool	5.00			3476.00	
Hydraulic tool	5.00			3481.00	
Packer	4.00			3485.00	20.00 Bottom Of Top Packer
Packer	5.00			3490.00	
Stubb	1.00			3491.00	
Perforations	1.00			3492.00	
Change Over Sub	1.00			3493.00	
Recorder	0.00	6742	Inside	3493.00	
Blank Spacing	62.00			3555.00	
Change Over Sub	1.00			3556.00	
Recorder	0.00	11084	Outside	3556.00	
Perforations	5.00			3561.00	
Bullnose	3.00			3564.00	74.00 Bottom Packers & Anchor

Total Tool Length: 94.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res. Corp.

Nolte # 4-20

P.O.Box 270948
Louisville, Co. 80027

20-22s-12w

Job Ticket: 20317

DST#: 2

ATTN: Mike Janeczko

Test Start: 2004.09.30 @ 16:10:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
187.00	Drilling mud with oil stain	1.002
0.00	1055 gas in pipe	0.000

Total Length: 187.00 ft

Total Volume: 1.002 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

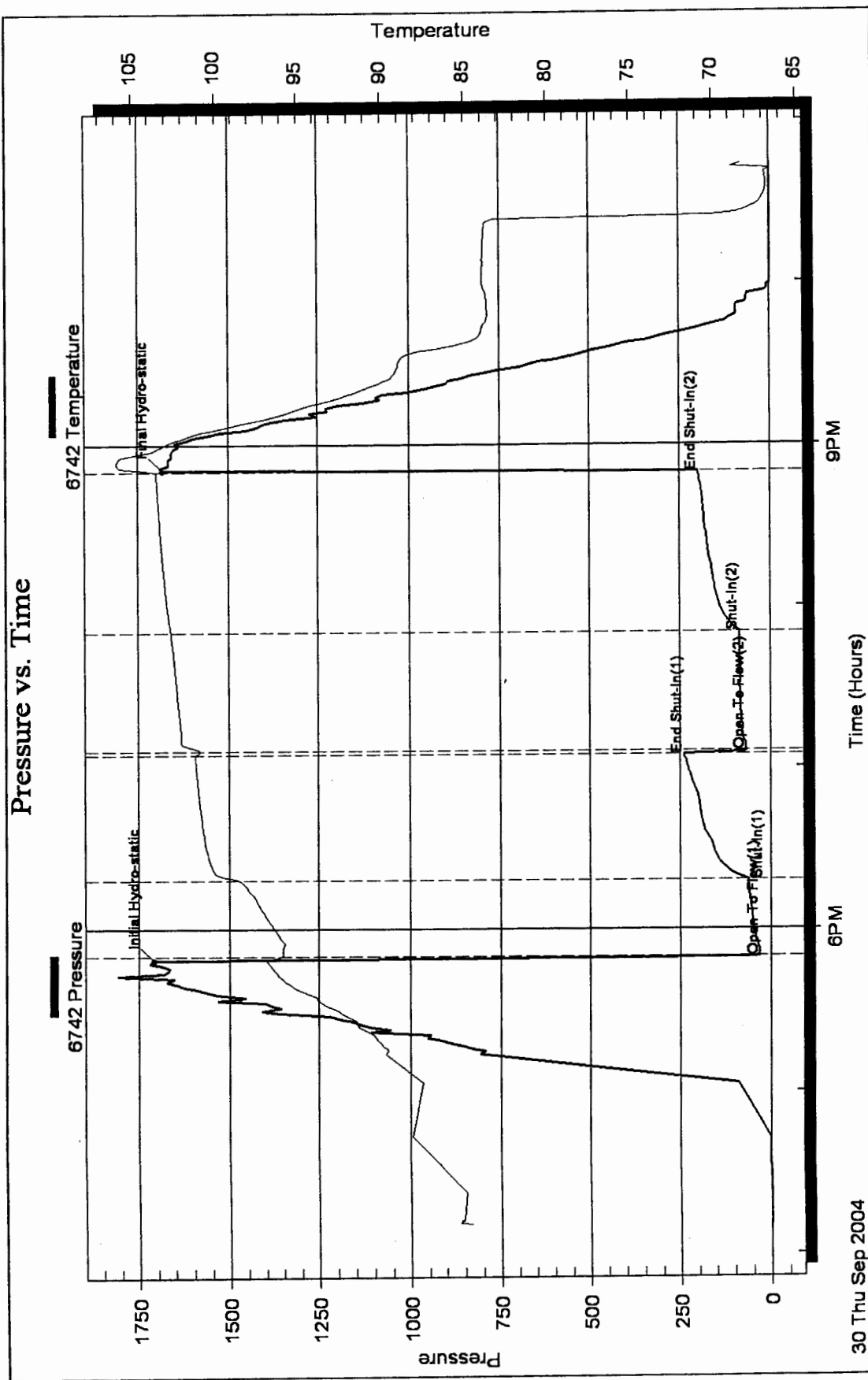
20--22s--12w

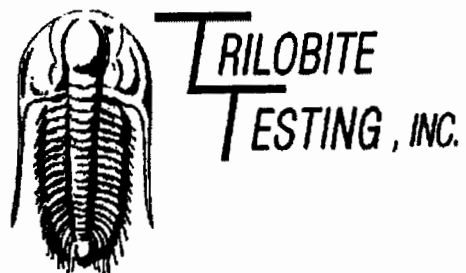
White Eagle Res. Corp.

Inside

Serial #: 6742

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **White Eagle Res. Corp.**

P.O. Box 270948
Louisville, Co. 80027

ATTN: Mike Janeczko

20-22s-12w

Nolte # 4-20

Start Date: 2004.10.01 @ 10:36:12

End Date: 2004.10.01 @ 16:53:12

Job Ticket #: 20318

DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

White Eagle Res. Corp.

P.O. Box 270948
Louisville, Co. 80027

ATTN: Mike Janeczko

Nolte # 4-20

20-22s-12w

Job Ticket: 20318

DST#: 3

Test Start: 2004.10.01 @ 10:36:12

GENERAL INFORMATION:

Formation: Ccng. Sand

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:27:42

Time Test Ended: 16:53:12

Interval: 3614.00 ft (KB) To 3639.00 ft (KB) (TVD)

Total Depth: 3639.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Reference Elevations: 1885.00 ft (KB)

1870.00 ft (CF)

KB to GR/CF: 15.00 ft

Serial #: 6742 Inside

Press@RunDepth: 162.37 psig @ 3616.00 ft (KB)

Start Date: 2004.10.01

End Date: 2004.10.01

Start Time: 10:36:17

End Time: 16:53:11

Capacity: 7000.00 psig

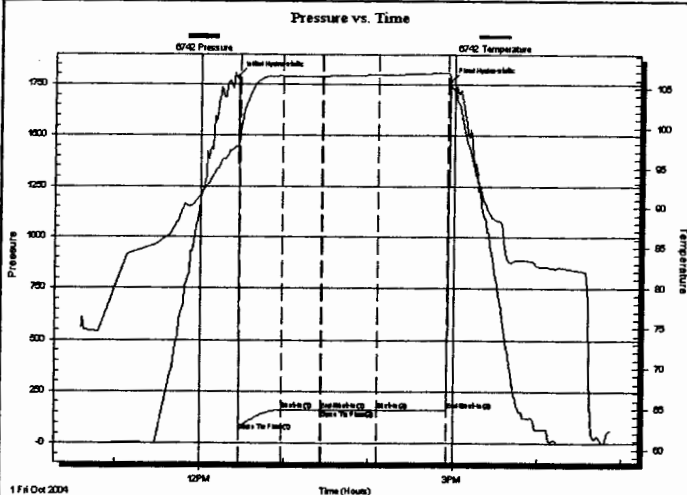
Last Calib.: 2004.10.01

Time On Btmr: 2004.10.01 @ 12:26:42

Time Off Btmr: 2004.10.01 @ 14:57:12

TEST COMMENT: IF-Strong B.O.B.45 Sec.
FF-Weak built to 2" in.

ISI-Weak 1" blow back
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1790.69	97.70	Initial Hydro-static
1	57.95	99.33	Open To Flow (1)
31	162.21	106.50	Shut-In(1)
59	162.36	106.43	End Shut-In(1)
60	162.34	106.43	Open To Flow (2)
99	162.37	106.74	Shut-In(2)
149	162.34	106.94	End Shut-In(2)
151	1762.69	105.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	GOCW 5%G-10%O-85%W	1.89
90.00	SOGCM-2%O-10%G-88%M	1.26
0.00	650 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res. Corp.

Nolte # 4-20

P.O.Box 270948

20-22s-12w

Louisville, Co. 80027

Job Ticket: 20318

DST#: 3

ATTN: Mike Janeczko

Test Start: 2004.10.01 @ 10:36:12

Tool Information

Drill Pipe:	Length: 3426.00 ft	Diameter: 3.80 inches	Volume: 48.06 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose:	55000.00 lb
		Total Volume:	48.94 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	49000.00 lb
Depth to Top Packer:	3614.00 ft			Final	51000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	25.00 ft				
Tool Length:	45.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3595.00	
Shut In Tool	5.00			3600.00	
Hydraulic tool	5.00			3605.00	
Packer	4.00			3609.00	20.00 Bottom Of Top Packer
Packer	5.00			3614.00	
Stubb	1.00			3615.00	
Perforations	1.00			3616.00	
Recorder	0.00	6742	Inside	3616.00	
Perforations	20.00			3636.00	
Recorder	0.00	11084	Outside	3636.00	
Bullnose	3.00			3639.00	25.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res. Corp.

Nolte # 4-20

P.O. Box 270948
Louisville, Co. 80027

20-22s-12w

Job Ticket: 20318

DST#: 3

ATTN: Mike Janeczko

Test Start: 2004.10.01 @ 10:36:12

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 9.58 in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: 34000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
250.00	GOCW 5%G-10%O-85%W	1.885
90.00	SOGCM-2%O-10%G-88%M	1.262
0.00	650 gas in pipe	0.000

Total Length: 340.00 ft

Total Volume: 3.147 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

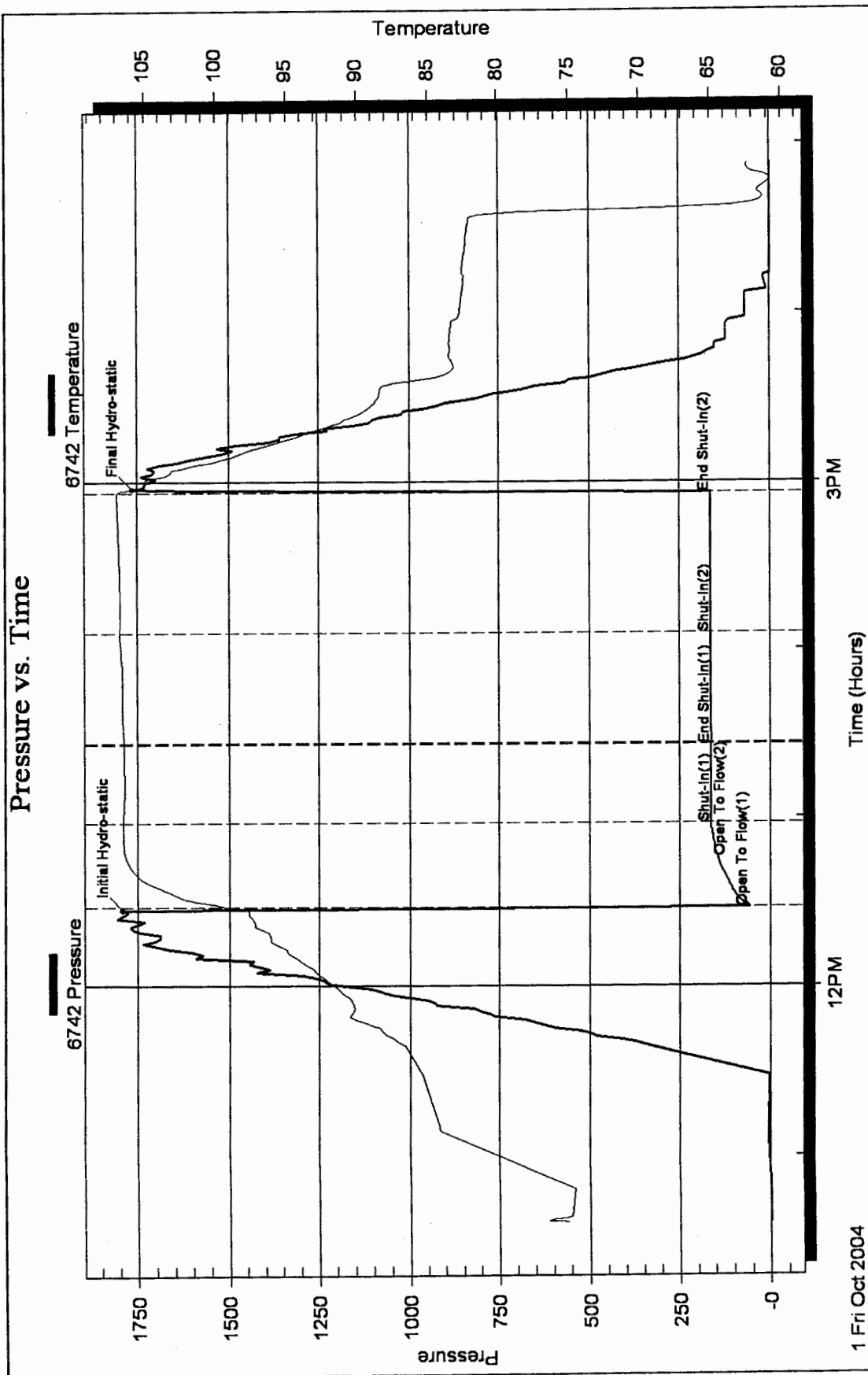
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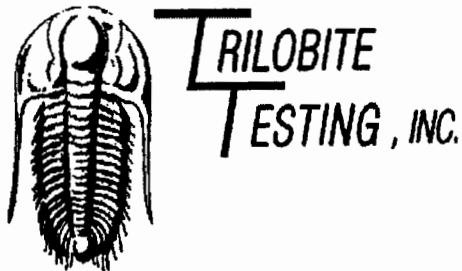
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **White Eagle Res. Corp.**

P.O. Box 270948
Louisville, Co. 80027

ATTN: Mike Janeczko

20-22s-12w

Nolte # 4-20

Start Date: 2004.10.02 @ 10:55:37

End Date: 2004.10.02 @ 18:10:37

Job Ticket #: 20319

DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

White Eagle Res. Corp.

P.O.Box 270948
Louisville, Co. 80027

ATTN: Mike Janeczko

Nolte # 4-20

20-22s-12w

Job Ticket: 20319

DST#: 4

Test Start: 2004.10.02 @ 10:55:37

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:42:37

Time Test Ended: 18:10:37

Test Type: **Conventional Bottom Hole**

Tester: **John Schmidt**

Unit No: **18**

Interval: **3690.00 ft (KB) To 3764.00 ft (KB) (TVD)**

Total Depth: **3764.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1885.00 ft (KB)**

1870.00 ft (CF)

KB to GRVCF: 15.00 ft

Serial #: 6742 **Inside**

Press@RunDepth: **166.09 psig @ 3694.00 ft (KB)**

Start Date: **2004.10.02**

End Date:

2004.10.02

Start Time: **10:55:42**

End Time:

18:10:36

Capacity: **7000.00 psig**

Last Calib.: **2004.10.02**

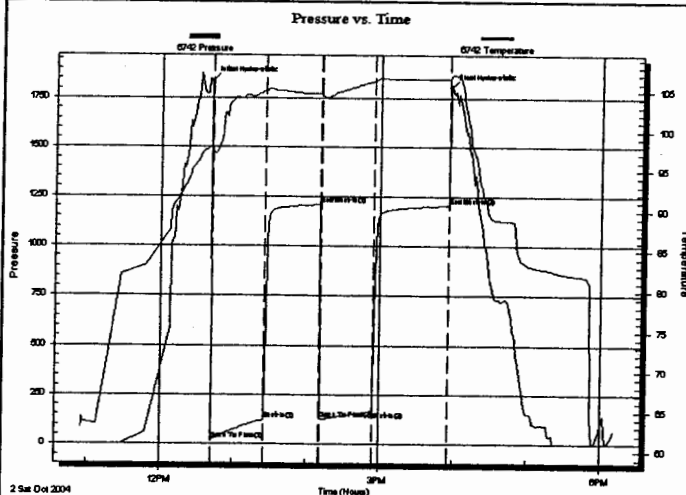
Time On Btm: **2004.10.02 @ 12:41:37**

Time Off Btm: **2004.10.02 @ 15:56:37**

TEST COMMENT: **IF-Weak to Good B.O.B.35 min.**
FF-Weak to Good B.O.B.35 min.

ISI-Dead

FSI-Weak Surf.blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1837.34	98.08	Initial Hydro-static
1	22.48	97.30	Open To Flow (1)
44	121.92	105.09	Shut-In(1)
89	1208.62	104.72	End Shut-In(1)
90	125.89	104.44	Open To Flow (2)
133	166.09	106.27	Shut-In(2)
194	1204.18	106.60	End Shut-In(2)
195	1805.17	106.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	OGCM-5%G-10%O-85%M	0.59
175.00	HOGCM-5%G-20%O-75%M	1.31
40.00	Gassy oil 5%G-95%oil	0.56
0.00	100 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res. Corp.

Nolte # 4-20

P.O.Box 270948
Louisville, Co. 80027

20-22s-12w

Job Ticket: 20319

DST#: 4

ATTN: Mike Janeczko

Test Start: 2004.10.02 @ 10:55:37

Tool Information

Drill Pipe:	Length: 3450.00 ft	Diameter: 3.80 inches	Volume: 48.39 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 246.00 ft	Diameter: 2.25 inches	Volume: 1.21 bbl	Weight to Pull Loose:	68000.00 lb
		Total Volume:	49.60 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	3690.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	74.00 ft				
Tool Length:	94.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3671.00	
Shut In Tool	5.00			3676.00	
Hydraulic tool	5.00			3681.00	
Packer	4.00			3685.00	20.00 Bottom Of Top Packer
Packer	5.00			3690.00	
Stubb	1.00			3691.00	
Perforations	2.00			3693.00	
Change Over Sub	1.00			3694.00	
Recorder	0.00	6742	Inside	3694.00	
Blank Spacing	61.00			3755.00	
Change Over Sub	1.00			3756.00	
Recorder	0.00	11084	Outside	3756.00	
Perforations	5.00			3761.00	
Bullnose	3.00			3764.00	74.00 Bottom Packers & Anchor

Total Tool Length: 94.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res. Corp.

Nolte # 4-20

P.O.Box 270948
Louisville, Co. 80027

20-22s-12w

Job Ticket: 20319

DST#: 4

ATTN: Mike Janeczko

Test Start: 2004.10.02 @ 10:55:37

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 9.57 in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	OGCM-5%G-10%O-85%M	0.590
175.00	HOGCM-5%G-20%O-75%M	1.307
40.00	Gassy oil 5%G-95%oil	0.561
0.00	100 gas in pipe	0.000

Total Length: 335.00 ft

Total Volume: 2.458 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6742

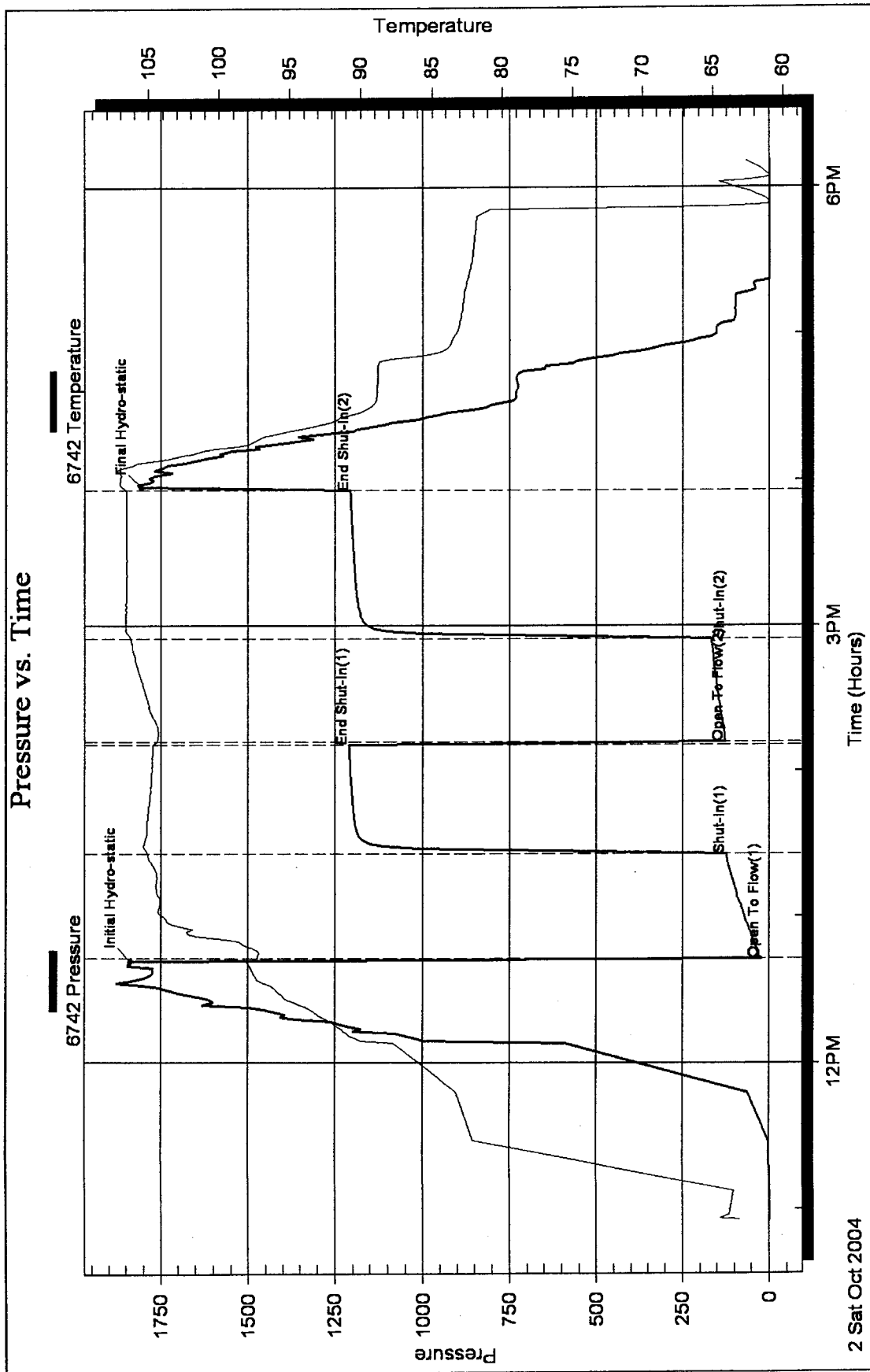
Inside

White Eagle Res. Corp.

20-22s-12w

DST Test Number: 4

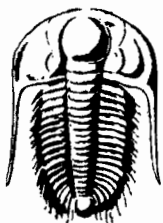
Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 20319

Printed: 2004.10.05 @ 13:43:50 Page 5



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

INV
6796

No 20316

05/03

Test Ticket

Well Name & No. <u>NOLTE #4-20</u>	Test No. <u>#1</u>	Date <u>9-29-04</u>
Company <u>WHITE EAGLE RES, CORP</u>	Zone Tested <u>L.K.C. - A TO F</u>	
Address <u>P.O. Box 270948 LOUISVILLE, Co. 80027</u>	Elevation <u>1885</u> KB <u>1874</u> GL	
Co. Rep / Geo. <u>JIM MUSGROVE</u>	Cont. <u>SOUTHWIND #1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>20</u> Twp. <u>22S</u> Rge. <u>12W</u> Co. <u>STAFFORD</u> State <u>KS.</u>		
No. of Copies _____	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3364 To 3434</u>	Initial Str Wt./Lbs. <u>48,000</u>	Unseated Str Wt./Lbs. <u>48,000</u>
Anchor Length <u>70'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>50,000</u>
Top Packer Depth <u>3359</u>	Tool Weight <u>2,200</u>	
Bottom Packer Depth <u>3364</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth <u>3434</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>128'</u>
Mud Wt. <u>9.2</u> LCM <u>0</u> Vis. <u>46</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run _____
Blow Description <u>IF - WEAK SURFACE BUILT TO 1 1/2" IN. FSI - DEAD</u>		
<u>FE - WEAK DEAD IN 10-MIN. FSI - DEAD</u>		

Recovery - Total Feet _____	GIP <u>0</u>	Ft. in DC <u>30</u>	Ft. in DP <u>0</u>
Rec. <u>30</u>	Feet of <u>DRILLING MUD</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>101</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW _____	@ _____	°F Chlorides _____	ppm Recovery _____
		Chlorides _____	ppm System _____

(A) Initial Hydrostatic Mud	AK-1 <u>1635</u> PSI	Alpine	Recorder No. <u>6742</u>	Test <u>B, HOLE 900</u>
(B) First Initial Flow Pressure	<u>13</u> PSI		(depth) <u>3370</u>	Elec. Rec. <u>✓</u>
(C) First Final Flow Pressure	<u>17</u> PSI		Recorder No. <u>11084</u>	Jars _____
(D) Initial Shut-In Pressure	<u>49</u> PSI		(depth) <u>3402</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>16</u> PSI		Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>19</u> PSI		(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>44</u> PSI	Initial Opening	<u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1612</u> PSI	Initial Shut-In	<u>30</u>	Ext. Packer _____
		Final Flow	<u>30</u>	Shale Packer <u>91.40</u>
		Final Shut-In	<u>45</u>	Mileage <u>84-R. TRIP</u>
		T-On Location	<u>20:00</u>	Sub Total: <u>971.40</u>
		T-Started	<u>20:45</u>	Std. By _____
		T-Open	<u>10:11</u>	Other _____
		T-Pulled	<u>00:28</u>	Total: _____
		T-Out	<u>01:59</u>	

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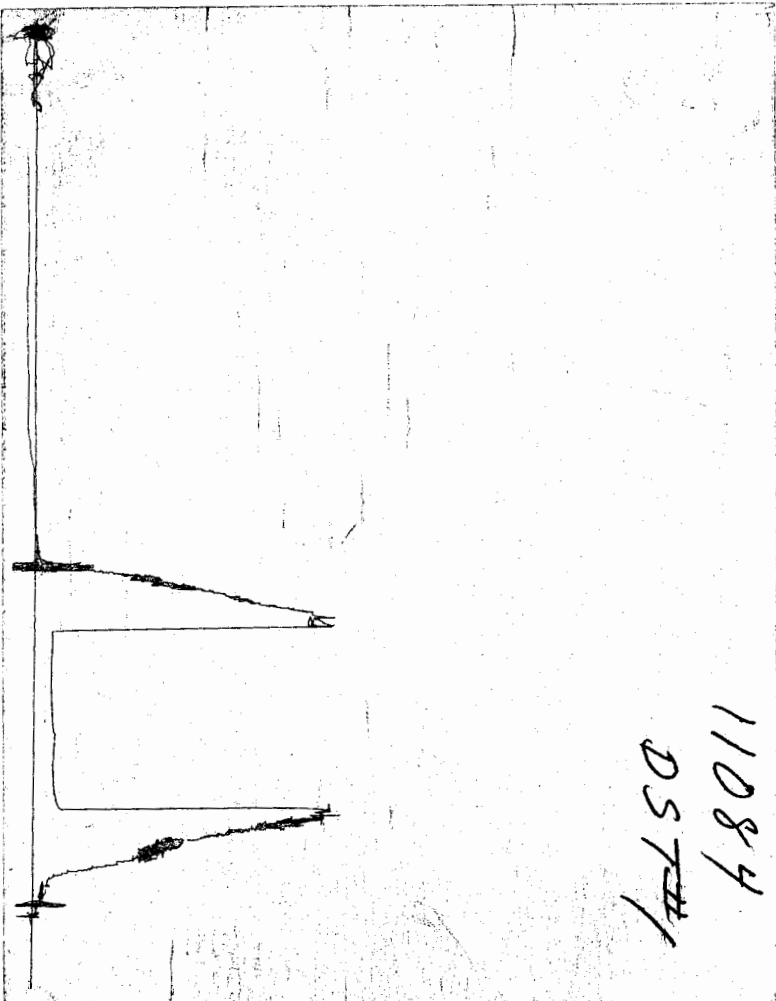
Approved By _____

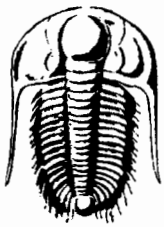
Our Representative

John J. Schmidt

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 20317

05/03

Test Ticket

Well Name & No. <u>NOLTE # 4-20</u>	Test No. <u># 2</u>	Date <u>9-30-04</u>
Company <u>WHITE EAGLE RES. CORP</u>	Zone Tested <u>A. KC. - H-1-J</u>	
Address _____	Elevation <u>1885</u> KB <u>1874</u> GL	
Co. Rep / Geo. <u>JIM MUSGROVE</u>	Cont. <u>SOUTHWIND #1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>20</u> Twp. <u>22S</u> Rge. <u>12W</u> Co. <u>STAFFORD</u> State <u>KS.</u>		
No. of Copies _____	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3490 to 3564</u>	Initial Str Wt./Lbs. <u>48,000</u>	Unseated Str Wt./Lbs. <u>48,000</u>
Anchor Length <u>74'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>54,000</u>
Top Packer Depth <u>3485</u>	Tool Weight <u>2,200</u>	
Bottom Packer Depth <u>3490</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3564</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>178</u>
Mud Wt. <u>9.3</u> LCM <u>0</u> Vis. <u>49</u> WL <u>10.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3300</u>
Blow Description <u>IF-STRONG B.O.B. 1-MIN. ISI-WEAK BLOW BACK 1"-IN.</u>		
<u>FF-STRONG B.O.B. 2-MIN. FSI-WEAK BLOW BACK 1"-IN.</u>		

Recovery - Total Feet <u>187'</u>	GIP <u>1055</u>	Ft. in DC <u>187</u>	Ft. in DP <u>0</u>
Rec. <u>187</u>	Feet of <u>DRILLING MUD</u>	%gas _____	%oil _____
Rec. _____	Feet of <u>(W) OIL STAIN</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>103</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW <u>1</u>	@ _____	°F Chlorides _____	ppm Recovery _____
		Chlorides <u>8,200</u>	ppm System

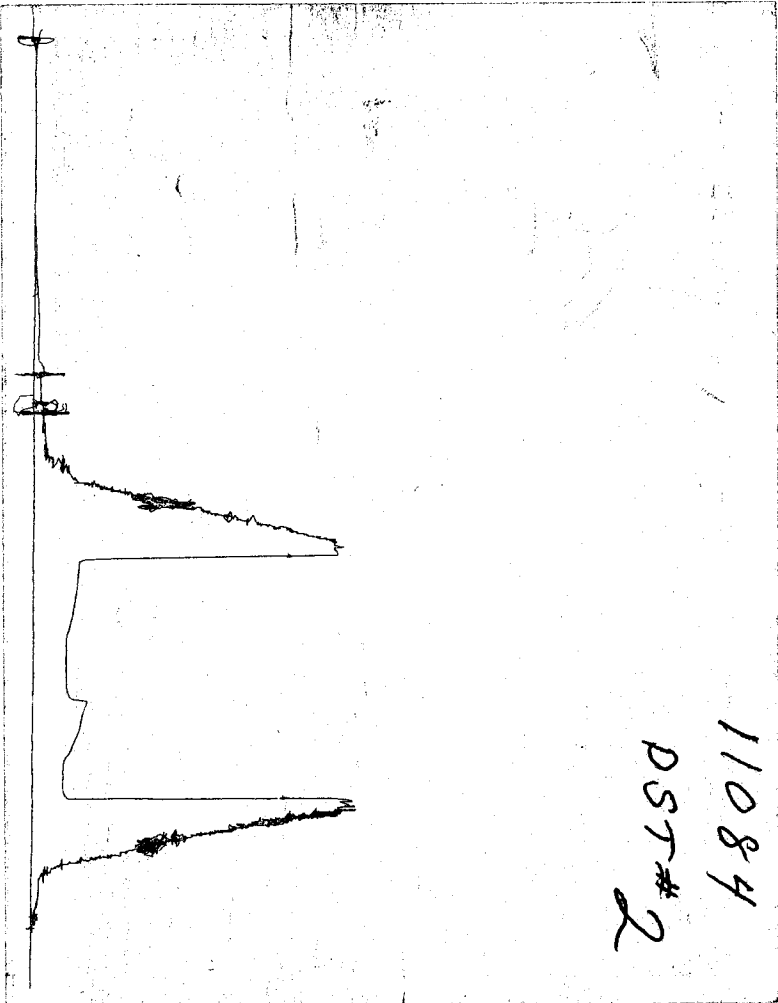
(A) Initial Hydrostatic Mud	AK-1 <u>1708</u> PSI	Alpine	Recorder No. <u>6742</u>	Test <u>B. HOLE 900</u>
(B) First Initial Flow Pressure	<u>29</u> PSI		(depth) <u>3493</u>	Elec. Rec. <u>✓</u>
(C) First Final Flow Pressure	<u>61</u> PSI		Recorder No. <u>11084</u>	Jars _____
(D) Initial Shut-In Pressure	<u>238</u> PSI		(depth) <u>3556</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>65</u> PSI		Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>83</u> PSI		(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>198</u> PSI	Initial Opening <u>30</u>	Straddle _____	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1681</u> PSI	Initial Shut-In <u>45</u>	Shale Packer <u>34</u>	Mileage <u>40-R. TRIP</u>
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.		Final Flow <u>45</u>	Sub Total: <u>934.00</u>	Std. By _____
		Final Shut-In <u>60</u>		Other _____
		T-On Location <u>15:30</u>		Total: _____
		T-Started <u>16:10</u>		
		T-Open <u>17:49</u>		
		T-Pulled <u>20:50</u>		
		T-Out <u>22:43</u>		

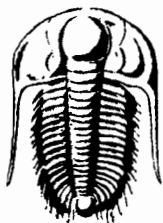
Approved By _____

Our Representative John J. Schmidt

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 20318

05/03

Test Ticket

Well Name & No. <u>NOLTE # 4-20</u>	Test No. <u>#3</u>	Date <u>10-1-04</u>
Company <u>WHITE EAGLE RES. CORP.</u>	Zone Tested <u>CONG. SAND</u>	
Address _____	Elevation <u>1885</u> KB <u>1874</u> GL	
Co. Rep / Geo. <u>JIM MUSGROVE</u>	Cont. <u>SOUTHWIND #1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>20</u> Twp. <u>22S</u> Rge. <u>12W</u> Co. <u>STAFFORD</u> State <u>KS</u>		
No. of Copies _____	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3614 To 3639</u>	Initial Str Wt./Lbs. <u>49,000</u>	Unseated Str Wt./Lbs. <u>51,000</u>
Anchor Length <u>25'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>55,000</u>
Top Packer Depth <u>3609</u>	Tool Weight <u>2,200</u>	
Bottom Packer Depth <u>3614</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3639</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>187'</u>
Mud Wt. <u>9.3</u> LCM <u>0</u> Vis. <u>47</u> WL <u>10.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3426</u>
Blow Description <u>IF - STRONG B.O.B. 45 SEC. ISI - WEAK 1" - BLOW BACK</u> <u>FE - WEAK BUILT 2" IN. FSI - DEAD</u>		

Recovery - Total Feet <u>340'</u>	GIP <u>650</u>	Ft. in DC _____	Ft. in DP _____
Rec. <u>250</u>	Feet of <u>GOCW</u>	5% gas	10% oil
Rec. <u>90</u>	Feet of <u>SOGCM</u>	10% gas	2% oil
Rec. _____	Feet of _____	% gas	% oil
Rec. _____	Feet of _____	% gas	% oil
Rec. _____	Feet of _____	% gas	% oil
BHT <u>106</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW <u>1.23</u>	@ <u>64</u> °F	Chlorides <u>34,000</u> ppm	Recovery _____ Chlorides <u>7,200</u> ppm System

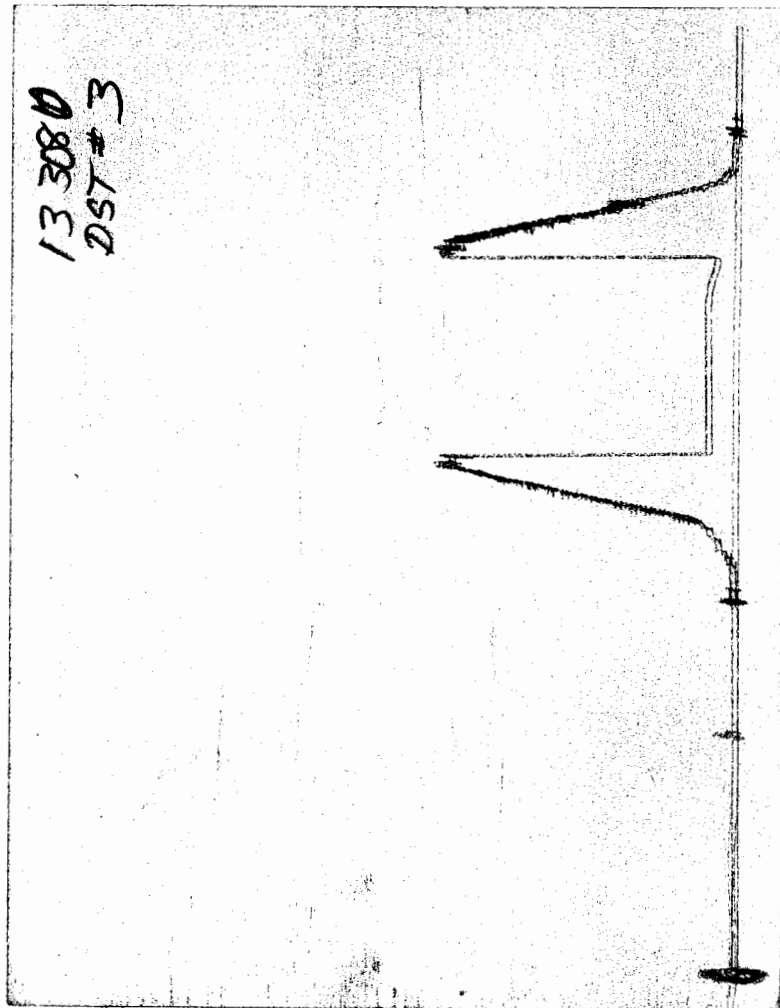
(A) Initial Hydrostatic Mud	AK-1 <u>1790</u> PSI	Alpine	Recorder No. <u>6742</u>	Test <u>B. HOLE 900</u>
(B) First Initial Flow Pressure	<u>57</u> PSI		(depth) <u>3616</u>	Elec. Rec. <u>✓</u>
(C) First Final Flow Pressure	<u>162</u> PSI		Recorder No. <u>13308</u>	Jars _____
(D) Initial Shut-In Pressure	<u>162</u> PSI		(depth) <u>3636</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>162</u> PSI		Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>162</u> PSI		(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>162</u> PSI	Initial Opening	<u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1762</u> PSI	Initial Shut-In	<u>30</u>	Ext. Packer _____
		Final Flow	<u>30</u>	Shale Packer <u>34</u>
		Final Shut-In	<u>60</u>	Mileage <u>40 - R. TRIP</u>
		T-On Location	<u>10:15</u>	Sub Total: <u>934</u>
		T-Started	<u>10:36</u>	Std. By _____
		T-Open	<u>12:27</u>	Other _____
		T-Pulled	<u>14:57</u>	Total: _____
		T-Out	<u>16:53</u>	

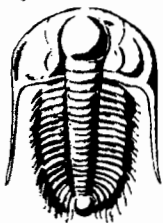
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Approved By [Signature]
Our Representative [Signature]

CHART PAGE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 20319 ✓

05/03

Test Ticket

Well Name & No. <u>NOLTE #4-20</u>	Test No. <u>#4</u>	Date <u>10-2-04</u>
Company <u>WHITE EAGLE</u>	Zone Tested <u>ARBUCKLE</u>	
Address _____	Elevation <u>1885</u> KB	<u>1874</u> GL
Co. Rep / Geo. <u>JIM MUSGROVE</u>	Cont. <u>SOUTHWIND #1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>20</u>	Twp. <u>22S</u>	Rge. <u>12W</u> Co. <u>STAFFORD</u> State <u>KS.</u>
No. of Copies _____	Disbtribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>3690 TO 3764</u>	Initial Str Wt./Lbs. <u>52,000</u>	Unseated Str Wt/Lbs. <u>53,000</u>
Anchor Length <u>74'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>68,000</u>
Top Packer Depth <u>3685</u>	Tool Weight <u>2,200</u>	
Bottom Packer Depth <u>3690</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3764</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>+87246</u>
Mud Wt. <u>9.4</u> LCM <u>0</u> Vis. <u>45</u> WL <u>10.2</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3450</u>
Blow Description <u>FF - WEAK TO GOOD B.O.B. 35-min. FSI - DEAD</u>		
<u>FF - WEAK TO GOOD B.O.B. 35-min. FSI - WEAK SURF. BLOW BACK</u>		

Recovery - Total Feet <u>335'</u>	GIP <u>100</u>	Ft. in DC <u>246</u>	Ft. in DP <u>89</u>
Rec. <u>120</u>	Feet of <u>OGCM</u>	5% gas <u>10%</u> oil	%water <u>85%</u> mud
Rec. <u>175</u>	Feet of <u>HOGCM</u>	5% gas <u>20%</u> oil	%water <u>75%</u> mud
Rec. <u>40'</u>	Feet of <u>GASSY OIL</u>	5% gas <u>95%</u> oil	%water _____ mud
Rec. _____	Feet of _____	%gas _____ %oil	%water _____ mud
Rec. _____	Feet of _____	%gas _____ %oil	%water _____ mud
BHT <u>106</u>	°F Gravity <u>30</u>	°API D @ <u>80</u>	°F Corrected Gravity <u>28</u> °API
RW <u>-</u> @ <u>-</u> °F	Chlorides <u>-</u> ppm	Recovery <u>-</u>	Chlorides <u>7,400</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1837</u> PSI	Alpine	Recorder No. <u>6742</u>	Test <u>B. HOLE 900</u>
(B) First Initial Flow Pressure	<u>22</u> PSI		(depth) <u>3694</u>	Elec. Rec. <u>✓</u>
(C) First Final Flow Pressure	<u>121</u> PSI		Recorder No. <u>11084</u>	Jars _____
(D) Initial Shut-In Pressure	<u>1208</u> PSI		(depth) <u>3756</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>125</u> PSI		Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>166</u> PSI		(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>1204</u> PSI	Initial Opening <u>45</u>		Straddle _____
(Q) Final Hydrostatic Mud	<u>1805</u> PSI	Initial Shut-In <u>45</u>		Ext. Packer _____

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Approved By [Signature]

Our Representative [Signature]

Final Flow	<u>45</u>	Shale Packer	<u>34</u>
Final Shut-In	<u>60</u>	Mileage	<u>40 - R. TRIP</u>
T-On Location	<u>10:00</u>	Sub Total:	<u>934</u>
T-Started	<u>10:55</u>	Std. By	_____
T-Open	<u>12:42</u>	Other	_____
T-Pulled	<u>15:56</u>	Total:	_____
T-Out	<u>18:10</u>		

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

