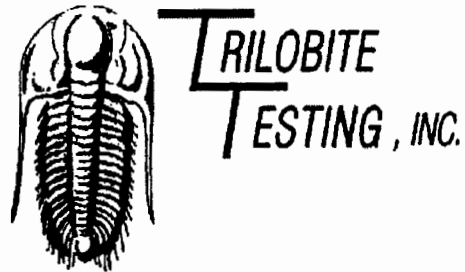


15-185-23365

6-225-12w



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

6 22 12W Stafford KS

Alpers A-1

Start Date: 2006.06.20 @ 04:29:03

End Date: 2006.06.20 @ 11:04:33

Job Ticket #: 24075 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

Alpers A-1

6 22 12W Stafford KS

Job Ticket: 24075 **DST#: 1**

Test Start: 2006.06.20 @ 04:29:03

GENERAL INFORMATION:

Formation: **Landsing**

Deviated: **No** Whipstock: ft (KB)

Time Tool Opened: 06:45:48

Time Test Ended: 11:04:33

Test Type: **Conventional Bottom Hole**

Tester: **John Colavito**

Unit No: **19**

Interval: **3339.00 ft (KB) To 3371.00 ft (KB) (TVD)**

Total Depth: **3371.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1883.00 ft (KB)**

1875.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6752

Inside

Press@RunDepth: **17.00 psig @ 3340.00 ft (KB)**

Start Date: **2006.06.20**

End Date:

2006.06.20

Capacity: **7000.00 psig**

Last Calib.: **2006.06.20**

Start Time: **04:29:05**

End Time:

11:04:33

Time On Btm: **2006.06.20 @ 06:45:33**

Time Off Btm: **2006.06.20 @ 08:53:18**

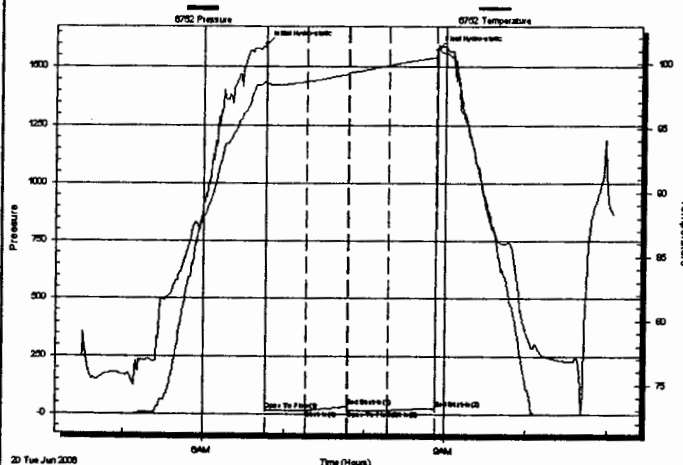
TEST COMMENT: **IF Weak surface blow Died off in 10 min**

ISI No blow

FF No blow

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1598.17	98.62	Initial Hydro-static
1	14.48	98.36	Open To Flow (1)
31	15.90	98.59	Shut-In(1)
62	32.89	99.17	End Shut-In(1)
62	16.90	99.22	Open To Flow (2)
92	17.00	99.86	Shut-In(2)
128	26.14	100.50	End Shut-In(2)
128	1575.51	101.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100%M	0.05
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24075

DST#: 1

ATTN: Scott Alberg

Test Start: 2006.06.20 @ 04:29:03

Tool Information

Drill Pipe:	Length: 3277.00 ft	Diameter: 3.80 inches	Volume: 45.97 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 60.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 40000.00 lb
		Total Volume:	46.27 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3339.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3316.00	
Hydraulic tool	5.00			3321.00	
Jars	5.00			3326.00	
Safety Joint	3.00			3329.00	
Packer	5.00			3334.00	28.00 Bottom Of Top Packer
Packer	5.00			3339.00	
Stubb	1.00			3340.00	
Recorder	0.00	6752	Inside	3340.00	
Perforations	28.00			3368.00	
Recorder	0.00	11019	Outside	3368.00	
Bullnose	3.00			3371.00	32.00 Bottom Packers & Anchor

Total Tool Length: 60.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24075

DST#: 1

ATTN: Scott Alberg

Test Start: 2006.06.20 @ 04:29:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100%M	0.049
0.00		0.000

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

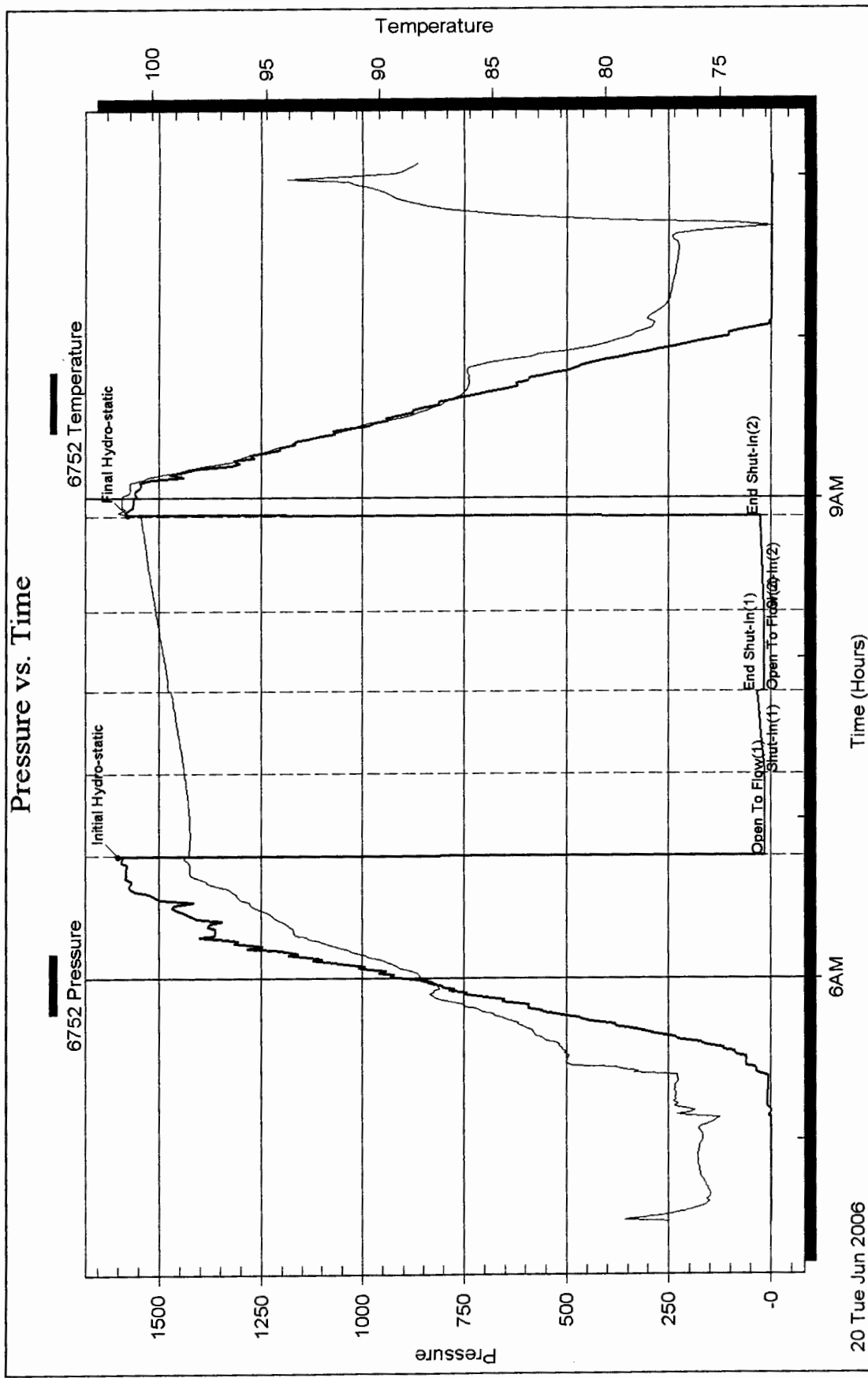
Num Gas Bombs: 0

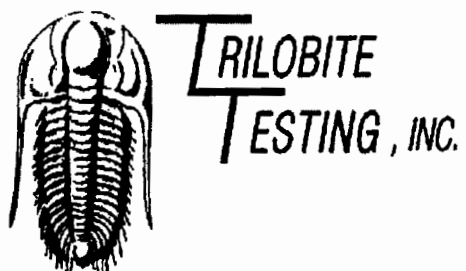
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

6 22 12W Stafford KS

Alpers A-1

Start Date: 2006.06.24 @ 12:43:15

End Date: 2006.06.24 @ 18:42:45

Job Ticket #: 24898

DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

Alpers A-1

6 22 12W Stafford KS

Job Ticket: 24898

DST#: 2

Test Start: 2006.06.24 @ 12:43:15

GENERAL INFORMATION:

Formation: **Lansing-KC-H**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:46:15

Time Test Ended: 18:42:45

Test Type: **Conventional Bottom Hole**

Tester: **Les Adams**

Unit No: **30**

Interval: **3448.00 ft (KB) To 3470.00 ft (KB) (TVD)**

Total Depth: **3470.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1883.00 ft (KB)**

1875.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6668 **Inside**

Press@RunDepth: **30.19 psig @ 3449.00 ft (KB)**

Start Date: **2006.06.24**

End Date:

2006.06.24

Capacity: **7000.00 psig**

Last Calib.: **2006.06.24**

Start Time: **12:43:16**

End Time:

18:42:45

Time On Btmr: **2006.06.24 @ 14:45:45**

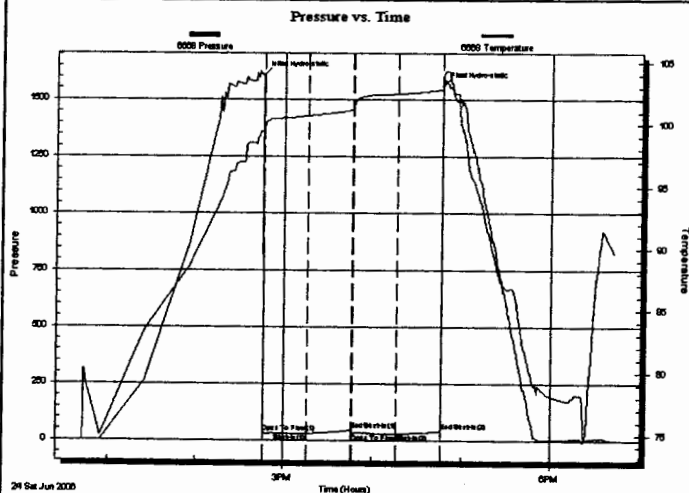
Time Off Btmr: **2006.06.24 @ 16:46:15**

TEST COMMENT: **IF Weak blow 1" in bucket**

ISI No blow

FF Weak blow 1" in bucket

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1606.47	99.52	Initial Hydro-static
1	35.33	99.57	Open To Flow (1)
31	30.72	100.74	Shut-In(1)
60	47.04	101.18	End Shut-In(1)
61	31.02	101.42	Open To Flow (2)
91	30.19	102.49	Shut-In(2)
121	41.01	102.82	End Shut-In(2)
121	1559.96	103.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	OSDRLGM 1%O 99%M	0.21
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24898

DST#: 2

ATTN: Scott Alberg

Test Start: 2006.06.24 @ 12:43:15

Tool Information

Drill Pipe:	Length: 3436.00 ft	Diameter: 3.80 inches	Volume: 48.20 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb
			<u>Total Volume: 48.20 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial	38000.00 lb
Depth to Top Packer:	3448.00 ft			Final	38000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	51.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3420.00	
Shut In Tool	5.00			3425.00	
Hydraulic tool	5.00			3430.00	
Jars	5.00			3435.00	
Safety Joint	3.00			3438.00	
Packer	5.00			3443.00	29.00 Bottom Of Top Packer
Packer	5.00			3448.00	
Stubb	1.00			3449.00	
Recorder	0.00	6668	Inside	3449.00	
Anchor	18.00			3467.00	
Recorder	0.00	13266	Outside	3467.00	
Bullnose	3.00			3470.00	22.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24898

DST#: 2

ATTN: Scott Alberg

Test Start: 2006.06.24 @ 12:43:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OSDRLGM 1%O 99%M	0.210
0.00		0.000

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

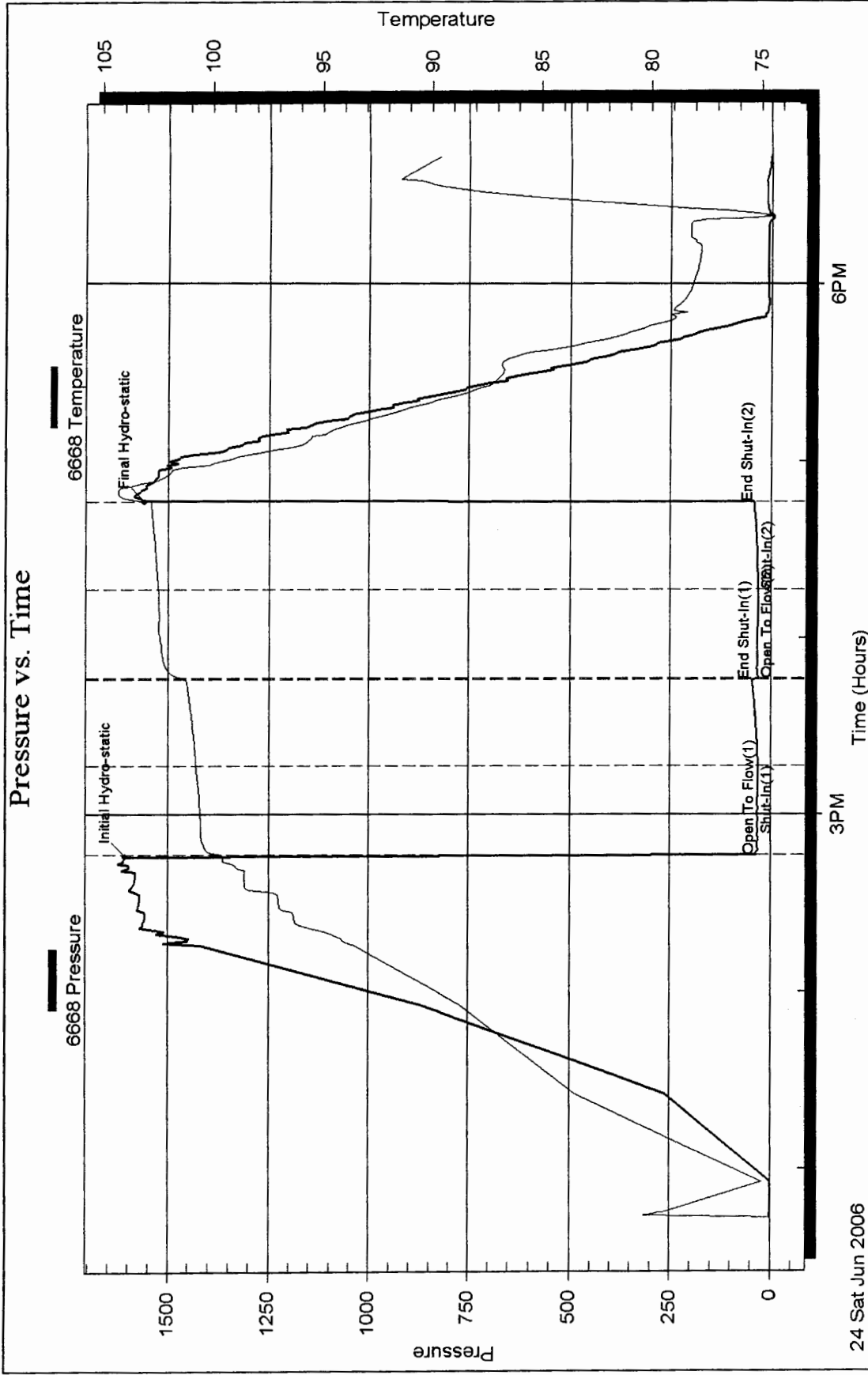
Serial #: 6668

Inside

Siroky Oil Management

6 22 12W Stafford KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

6 22 12W Stafford KS

Alpers A-1

Start Date: 2006.06.25 @ 04:15:30

End Date: 2006.06.25 @ 10:14:15

Job Ticket #: 24899

DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Siroky Oil Management

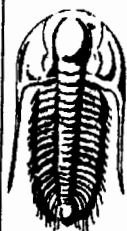
Alpers A-1

6 22 12W Stafford KS

DST # 3

Lansing-KC-1, J

2006.06.25



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

Alpers A-1

6 22 12W Stafford KS

Job Ticket: 24899

DST#: 3

Test Start: 2006.06.25 @ 04:15:30

GENERAL INFORMATION:

Formation: **Lansing-KC-1.J**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 06:20:00

Time Test Ended: 10:14:15

Test Type: **Conventional Bottom Hole**

Tester: **Les Adams**

Unit No: **30**

Interval: **3475.00 ft (KB) To 3505.00 ft (KB) (TVD)**

Total Depth: **3505.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1883.00 ft (KB)**

1875.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6668

Inside

Press@RunDepth: **25.83 psig @ 3476.00 ft (KB)**

Start Date: **2006.06.25**

End Date:

2006.06.25

Capacity: **7000.00 psig**

Last Calib.: **2006.06.25**

Start Time: **04:15:31**

End Time:

10:14:15

Time On Btm: **2006.06.25 @ 06:19:00**

Time Off Btm: **2006.06.25 @ 08:20:45**

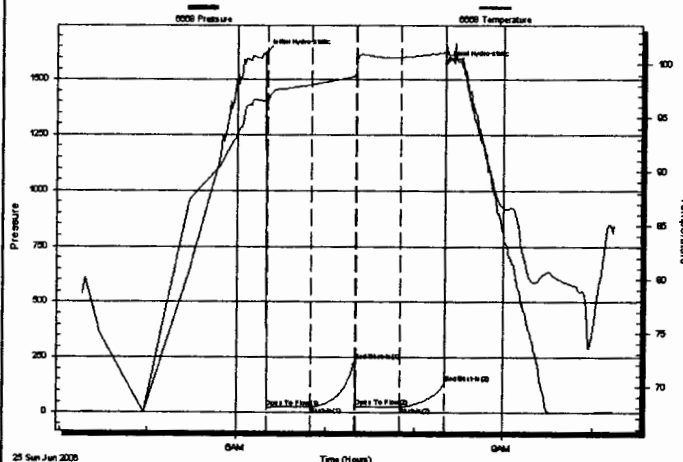
TEST COMMENT: **IF: Weak blow . 1/2" in bucket.**

IS: No blow .

FF: Weak blow . 1/2" in bucket.

FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1620.46	96.66	Initial Hydro-static
1	23.22	96.60	Open To Flow (1)
31	26.00	98.10	Shut-in(1)
61	234.60	98.92	End Shut-in(1)
62	25.29	100.45	Open To Flow (2)
92	25.83	100.68	Shut-in(2)
122	132.57	101.19	End Shut-in(2)
122	1570.78	102.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSDRLGM Trace oil 100%rn	0.28
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24899

DST#: 3

ATTN: Scott Alberg

Test Start: 2006.06.25 @ 04:15:30

Tool Information

Drill Pipe:	Length: 3467.00 ft	Diameter: 3.80 inches	Volume: 48.63 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 48.63 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3475.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3447.00	
Shut In Tool	5.00			3452.00	
Hydraulic tool	5.00			3457.00	
Jars	5.00			3462.00	
Safety Joint	3.00			3465.00	
Packer	5.00			3470.00	29.00 Bottom Of Top Packer
Packer	5.00			3475.00	
Stubb	1.00			3476.00	
Recorder	0.00	6668	Inside	3476.00	
Anchor	26.00			3502.00	
Recorder	0.00	13769	Outside	3502.00	
Bullhose	3.00			3505.00	30.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24899

DST#: 3

ATTN: Scott Alberg

Test Start: 2006.06.25 @ 04:15:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OSDRLGM Trace oil 100% m	0.281
0.00		0.000

Total Length: 20.00 ft

Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

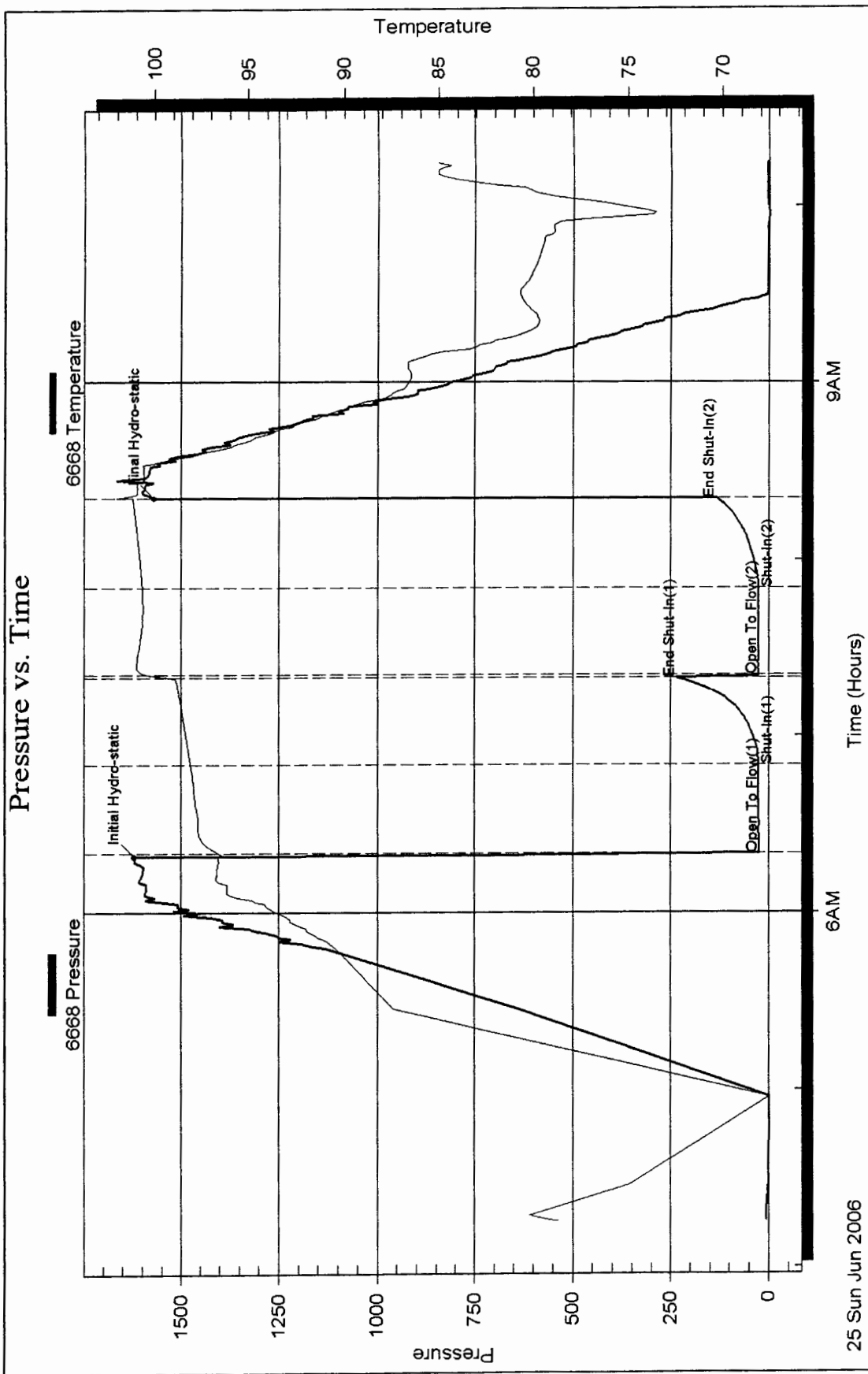
Serial #:

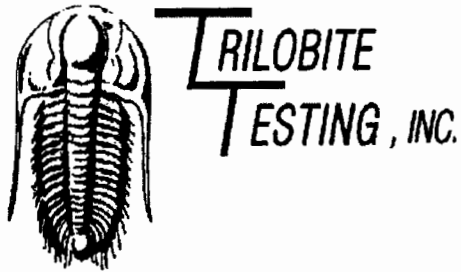
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

6 22 12W Stafford KS

Alpers A-1

Start Date: 2006.06.25 @ 21:59:26

End Date: 2006.06.26 @ 03:22:41

Job Ticket #: 24900 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

Alpers A-1

6 22 12W Stafford KS

Job Ticket: 24900

DST#: 4

Test Start: 2006.06.25 @ 21:59:26

GENERAL INFORMATION:

Formation: **Viola**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 00:00:00

Time Test Ended: 03:22:41

Test Type: **Conventional Bottom Hole**

Tester: **Les Adams**

Unit No: **30**

Interval: **3578.00 ft (KB) To 3630.00 ft (KB) (TVD)**

Total Depth: **3630.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1883.00 ft (KB)**

1875.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6668

Inside

Press@RunDepth: **psig @ 3579.00 ft (KB)**

Start Date: **2006.06.25**

End Date:

2006.06.26

Capacity: **7000.00 psig**

Last Calib.: **2006.06.26**

Start Time: **21:59:27**

End Time:

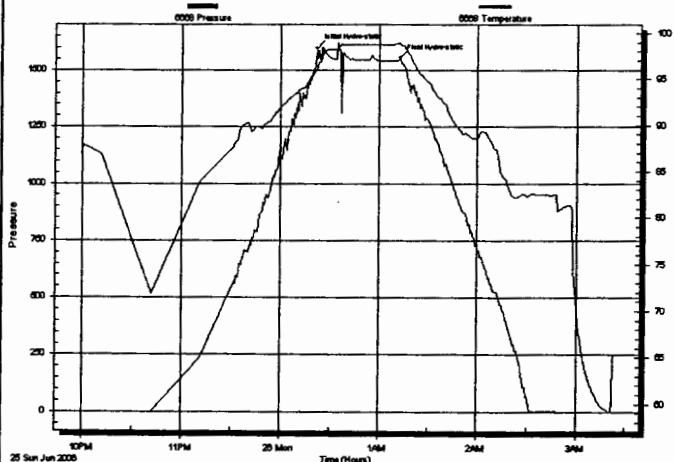
03:22:41

Time On Btm: **2006.06.26 @ 00:21:56**

Time Off Btm: **2006.06.26 @ 01:12:26**

TEST COMMENT: **Mis-run. Hit bridge 4 stands off bottom.**

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1598.63	96.07	Initial Hydro-static
51	1555.12	98.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24900

DST#: 4

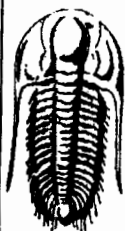
ATTN: Scott Alberg

Test Start: 2006.06.25 @ 21:59:26

Tool Information

Drill Pipe:	Length: 3561.00 ft	Diameter: 3.80 inches	Volume: 49.95 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	36000.00 lb
			Total Volume: 49.95 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	36000.00 lb
Depth to Top Packer:	3578.00 ft			Final	36000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	52.00 ft				
Tool Length:	81.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3550.00	
Shut In Tool	5.00			3555.00	
Hydraulic tool	5.00			3560.00	
Jars	5.00			3565.00	
Safety Joint	3.00			3568.00	
Packer	5.00			3573.00	29.00 Bottom Of Top Packer
Packer	5.00			3578.00	
Stubb	1.00			3579.00	
Recorder	0.00	6668	Inside	3579.00	
Perforations	13.00			3592.00	
Change Over Sub	1.00			3593.00	
Blank Spacing	31.00			3624.00	
Change Over Sub	1.00			3625.00	
Perforations	2.00			3627.00	
Recorder	0.00	13769	Outside	3627.00	
Bullnose	3.00			3630.00	52.00 Bottom Packers & Anchor
Total Tool Length:	81.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24900

DST#: 4

ATTN: Scott Alberg

Test Start: 2006.06.25 @ 21:59:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 39.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length:

ft

Total Volume:

bbl

Num Fluid Samples: 0

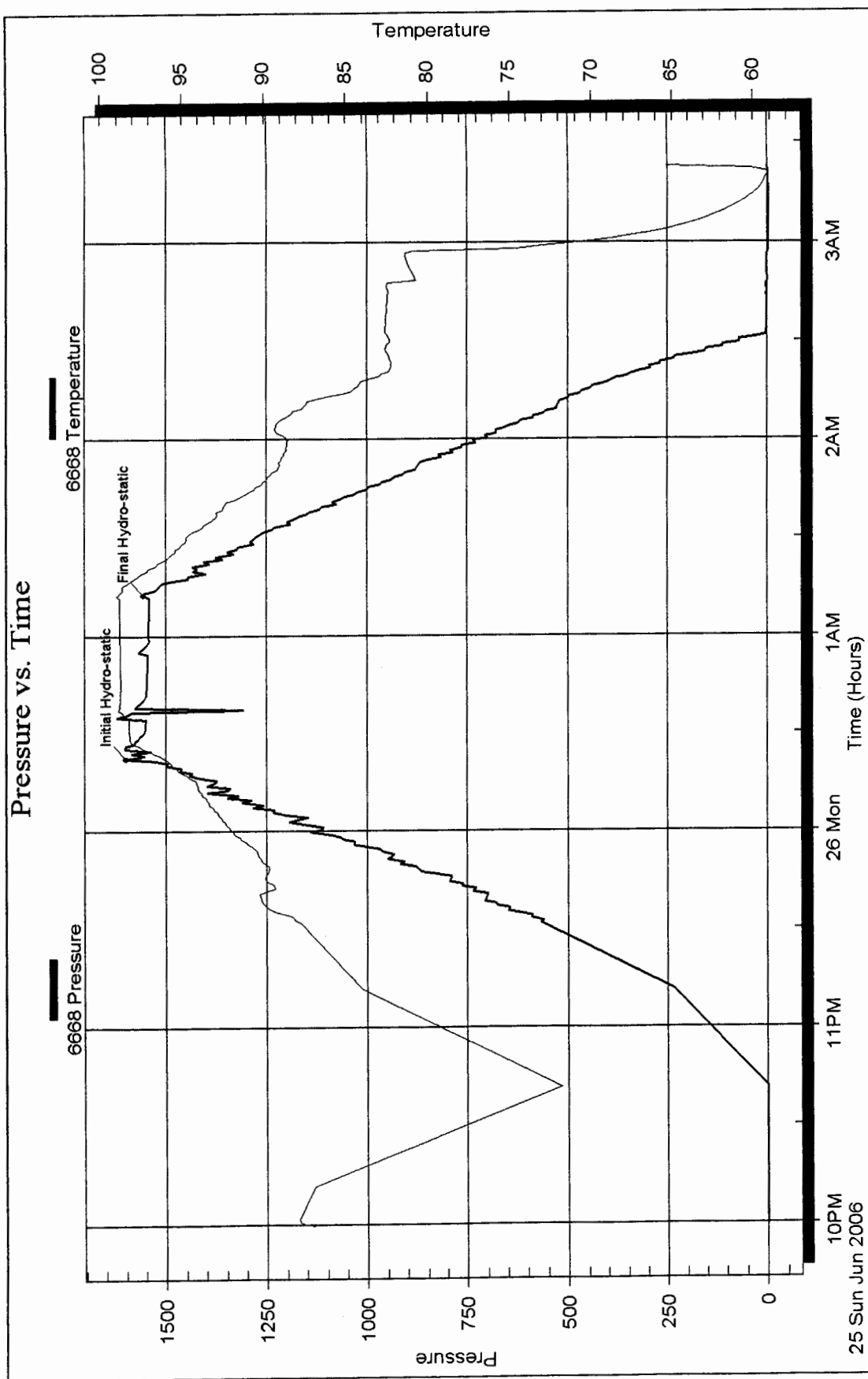
Num Gas Bombs: 0

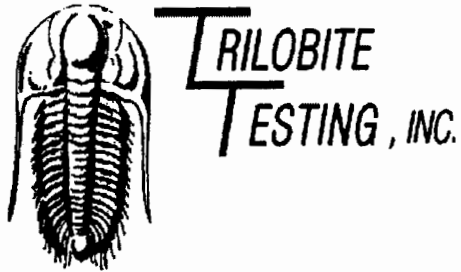
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

6 22 12W Stafford KS

Alpers A-1

Start Date: 2006.06.26 @ 12:10:33

End Date: 2006.06.26 @ 19:31:48

Job Ticket #: 24976 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

PO Box 464
Pratt KS 67124

ATTN: Scott Alberg

Alpers A-1

6 22 12W Stafford KS

Job Ticket: 24976

DST#: 5

Test Start: 2006.06.26 @ 12:10:33

GENERAL INFORMATION:

Formation: **Viola**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:29:03

Time Test Ended: 19:31:48

Test Type: **Conventional Bottom Hole**

Tester: **Les Adams**

Unit No: **30**

Interval: **3578.00 ft (KB) To 3630.00 ft (KB) (TVD)**

Total Depth: **3630.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1883.00 ft (KB)**

1875.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6668

Inside

Press@RunDepth: **45.08 psig @ 3579.00 ft (KB)**

Start Date: **2006.06.26**

End Date:

2006.06.26

Start Time: **12:10:34**

End Time:

19:31:48

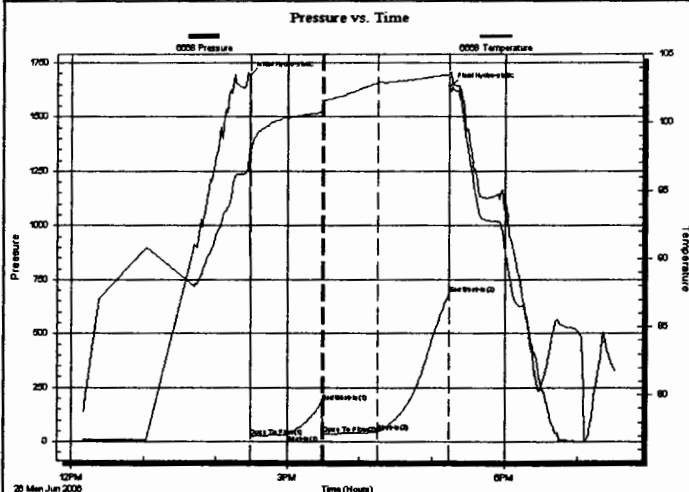
Capacity: **7000.00 psig**

Last Calib.: **2006.06.26**

Time On Blm: **2006.06.26 @ 14:28:33**

Time Off Blm: **2006.06.26 @ 17:14:33**

TEST COMMENT: IF Fair blow 5" in bucket
ISI No blow
FF Fair blow 6" bucket
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1690.28	97.73	Initial Hydro-static
1	24.87	97.62	Open To Flow (1)
32	33.79	100.35	Shut-In(1)
61	183.55	100.69	End Shut-In(1)
62	36.20	101.60	Open To Flow (2)
107	45.08	102.88	Shut-In(2)
166	680.63	103.46	End Shut-In(2)
166	1640.25	103.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GCODRLGM 1%O 4%G 95%DRLGM	0.91
115.00	GIP 100%G	1.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24976

DST#: 5

ATTN: Scott Alberg

Test Start: 2006.06.26 @ 12:10:33

Tool Information

Drill Pipe:	Length:	3561.00 ft	Diameter:	3.80 inches	Volume:	49.95 bbl	Tool Weight:	2100.00 lb		
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb		
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	52000.00 lb		
					Total Volume:	49.95 bbl	Tool Chased	0.00 ft		
Drill Pipe Above KB:	12.00 ft							String Weight: Initial	38000.00 lb	
Depth to Top Packer:	3578.00 ft							Final	38000.00 lb	
Depth to Bottom Packer:	ft									
Interval between Packers:	52.00 ft									
Tool Length:	81.00 ft									
Number of Packers:	2	Diameter:	6.75 inches							
Tool Comments:										

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3550.00		
Shut In Tool	5.00			3555.00		
Hydraulic tool	5.00			3560.00		
Jars	5.00			3565.00		
Safety Joint	3.00			3568.00		
Packer	5.00			3573.00	29.00	Bottom Of Top Packer
Packer	5.00			3578.00		
Stubb	1.00			3579.00		
Recorder	0.00	6668	Inside	3579.00		
Anchor	13.00			3592.00		
Change Over Sub	1.00			3593.00		
Blank Spacing	31.00			3624.00		
Change Over Sub	1.00			3625.00		
Perforations	2.00			3627.00		
Recorder	0.00	13769	Outside	3627.00		
Bullnose	3.00			3630.00	52.00	Bottom Packers & Anchor
Total Tool Length:	81.00					



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

Alpers A-1

PO Box 464
Pratt KS 67124

6 22 12W Stafford KS

Job Ticket: 24976

DST#: 5

ATTN: Scott Alberg

Test Start: 2006.06.26 @ 12:10:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 8.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 13000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	GCODRLGM 1%O 4%G 95%DRLGM	0.912
115.00	GIP 100%G	1.613

Total Length: 180.00 ft

Total Volume: 2.525 bbl

Num Fluid Samples: 0

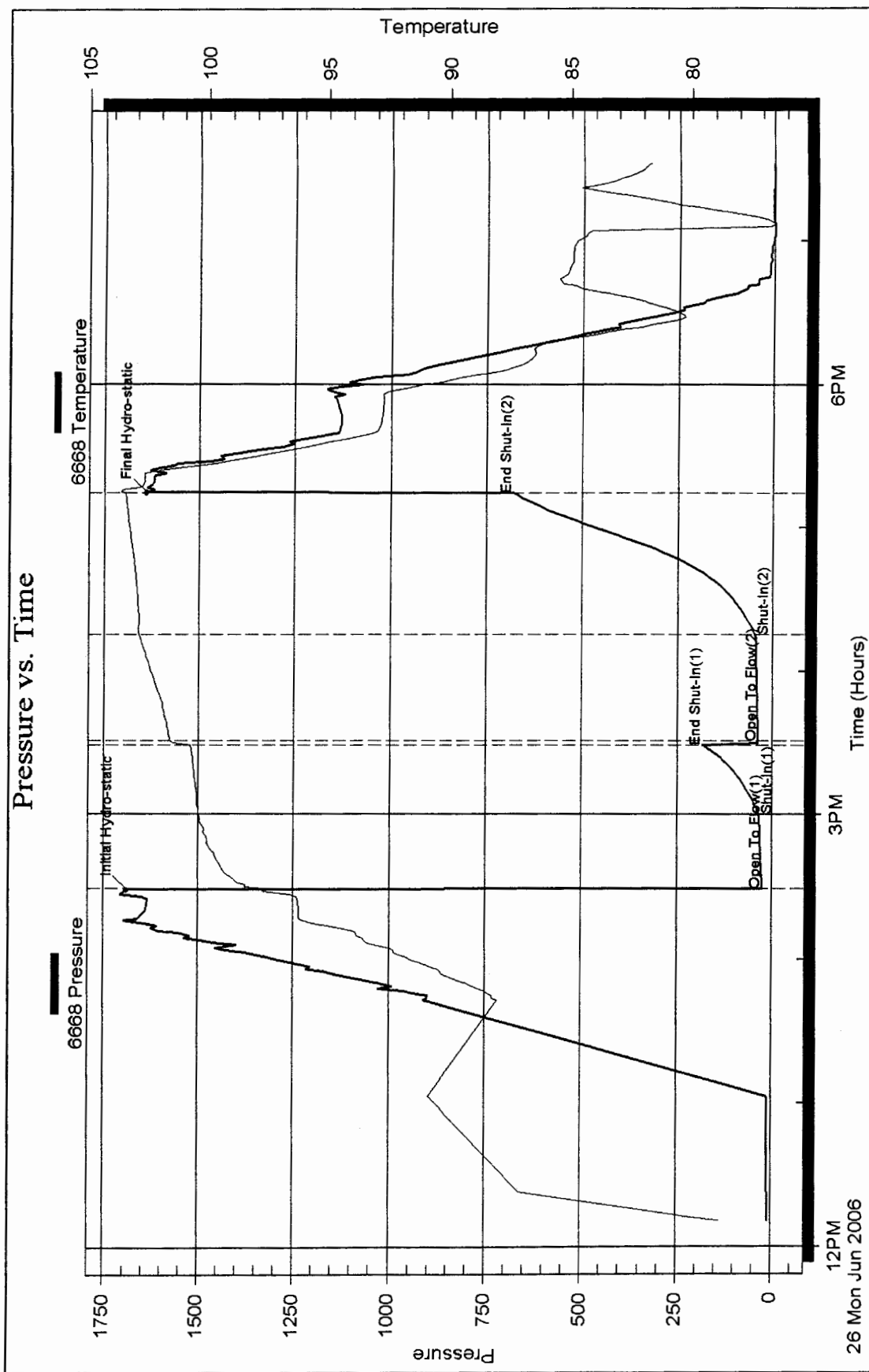
Num Gas Bombs: 0

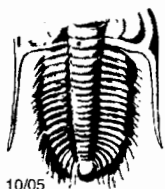
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24075

8939

Test Ticket

Well Name & No. <u>Siroky Oil Management Alpers #1</u>	Test No. <u>1</u>	Date <u>6-20-06</u>
Company <u>Siroky Oil Management</u>	Zone Tested <u>Landsing</u>	
Address <u>P.O. Box 464 Pratt Ks 67124</u>	Elevation <u>1893</u>	KB <u>1875</u> GL
Co. Rep / Geo. <u>Scott Albergy</u>	Rig <u>Fossil Drilling</u>	
Location: Sec. <u>6</u> Twp. <u>22</u> Rge. <u>12W</u> Co. <u>Stafford</u> State <u>KS</u>		
Comment: _____	Release date / time: _____	

Interval Tested <u>3339-3371</u>	Initial Str Wt./Lbs. <u>39000</u>	Unseated Str Wt./Lbs. _____
Anchor Length <u>32</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>3334</u>	Tool Weight <u>2400</u>	
Bottom Packer Depth <u>3339</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3371</u>	Wt. Pipe Run <u>2</u>	Drill Collar Run <u>60</u>
Mud Wt. <u>8.8</u> LCM <u>Q</u> Vis. <u>45</u> WL <u>8.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3277</u>
Blow Description <u>IF: weak blow. Died off in 10 mins</u>		
<u>ISI: No blow.</u>		
<u>FF: No blow.</u>		
<u>FSI: NO blow.</u>		

Recovery - Total Feet <u>10</u>	GIP <u>0</u>	Ft. in DC <u>10</u>	Ft. in DP <u>0</u>
Rec. <u>10</u>	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>N/C</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW <u>N/C</u>	@ _____	°F Chlorides _____	ppm Recovery _____
		Chlorides <u>2500</u>	ppm System _____

(A) Initial Hydrostatic Mud	AK-1 <u>1598</u> PSI	Alpine <u>6752</u> PSI	Recorder No. <u>3340</u>	Test <u>8 Hr 1000</u>
(B) First Initial Flow Pressure	<u>14</u> PSI	(depth) <u>3340</u>	Jars <u>250</u>	
(C) First Final Flow Pressure	<u>16</u> PSI	Recorder No. _____	Safety Jt. <u>75</u>	
(D) Initial Shut-In Pressure	<u>33</u> PSI	(depth) _____	Circ Sub <u>N/C</u>	
(E) Second Initial Flow Pressure	<u>17</u> PSI	Recorder No. <u>11019</u>	Sampler <u>N/C</u>	
(F) Second Final Flow Pressure	<u>17</u> PSI	(depth) <u>3368</u>	Straddle <u>N/C</u>	
(G) Final Shut-In Pressure	<u>26</u> PSI	Initial Opening <u>0646</u>	Ext. Packer <u>N/C</u>	
(Q) Final Hydrostatic Mud	<u>1615</u> PSI	Initial Shut-In <u>0716</u>	Shale Packer <u>N/C</u>	

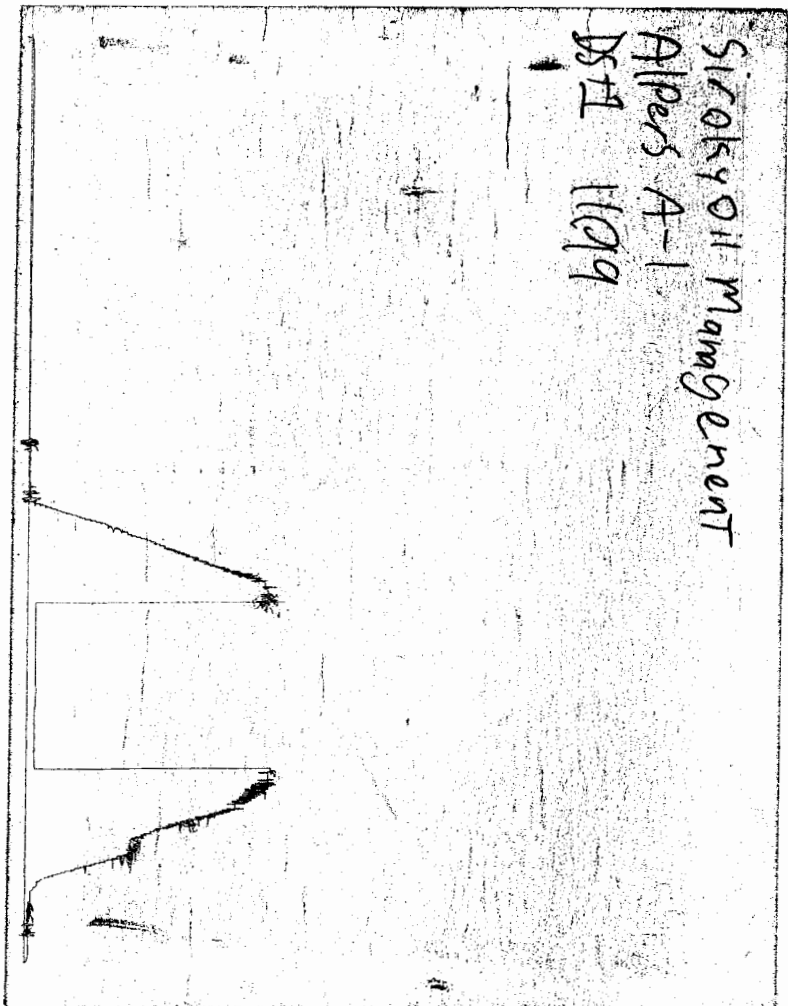
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

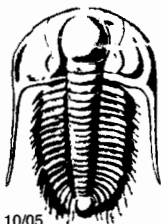
Approved By <u>[Signature]</u>	T-Open <u>0645</u>	Acc. Chg: _____
Our Representative <u>John G. Quinn</u>	T-Pulled <u>0854</u>	Other: _____
	T-Out <u>1105</u>	Total: <u>1450.00</u>

Thank you.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24898

Test Ticket

Well Name & No. <u>Alpers 1-A</u>	Test No. <u>#2</u>	Date <u>6/24/06</u>
Company <u>Sircky Oil Management</u>	Zone Tested	
Address <u>P.O. Box 464 Pratt, Ks. 67124</u>	Elevation <u>1883</u>	KB <u>1875</u> GL
Co. Rep / Geo. <u>Steve Scott Alberg</u>	Rig <u>Fossil Rig #1</u>	
Location: Sec. <u>6</u> Twp. <u>22s</u> Rge. <u>12w</u>	Co. <u>Stafford</u>	State <u>Ks.</u>
Comment:		Release date / time:

Interval Tested <u>3448-3470</u>	Initial Str Wt./Lbs. <u>38000</u>	Unseated Str Wt./Lbs. <u>38000</u>
Anchor Length <u>22</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>50000</u>
Top Packer Depth <u>3443</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3448</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3470</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>8.8</u> LCM <u>0</u> Vis. <u>49</u> WL <u>10</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3436</u>

Blow Description IF: Weak blow. 1" in bucket

ISI: NO blow.

PF: Weak blow. 1" in bucket

FSI: No blow.

Recovery - Total Feet <u>15</u>	GIP <u>0</u>	Ft. in DC <u>0</u>	Ft. in DP <u>15'</u>
Rec. <u>15'</u>	Feet of <u>OSDRLGM</u>	%gas <u>1</u> %oil	%water <u>99</u> %mud
Rec.	Feet of	%gas	%oil %water %mud
Rec.	Feet of	%gas	%oil %water %mud
Rec.	Feet of	%gas	%oil %water %mud
Rec.	Feet of	%gas	%oil %water %mud
BHT <u>103</u>	°F Gravity	°API D @	°F Corrected Gravity
RW @	°F Chlorides <u>8000</u> ppm	Recovery	Chlorides <u>8000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1612</u> PSI	Alpine	Recorder No. <u>6668</u>	Test <u>✓</u> <u>1000</u>
(B) First Initial Flow Pressure	<u>35</u> PSI		(depth) <u>3449</u>	Jars <u>✓</u> <u>250</u>
(C) First Final Flow Pressure	<u>31</u> PSI		Recorder No. <u>13769</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>47</u> PSI		(depth) <u>3467</u>	Circ Sub
(E) Second Initial Flow Pressure	<u>31</u> PSI		Recorder No.	Sampler
(F) Second Final Flow Pressure	<u>30</u> PSI		(depth)	Straddle
(G) Final Shut-In Pressure	<u>41</u> PSI	Initial Opening	<u>30</u>	Ext. Packer
(Q) Final Hydrostatic Mud	<u>1573</u> PSI	Initial Shut-In	<u>30</u>	Shale Packer
		Final Flow	<u>30</u>	Ruined Packer
		Final Shut-In	<u>30</u>	Mileage <u>80</u> ✓ <u>100</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative Joe L. Adams Jr.

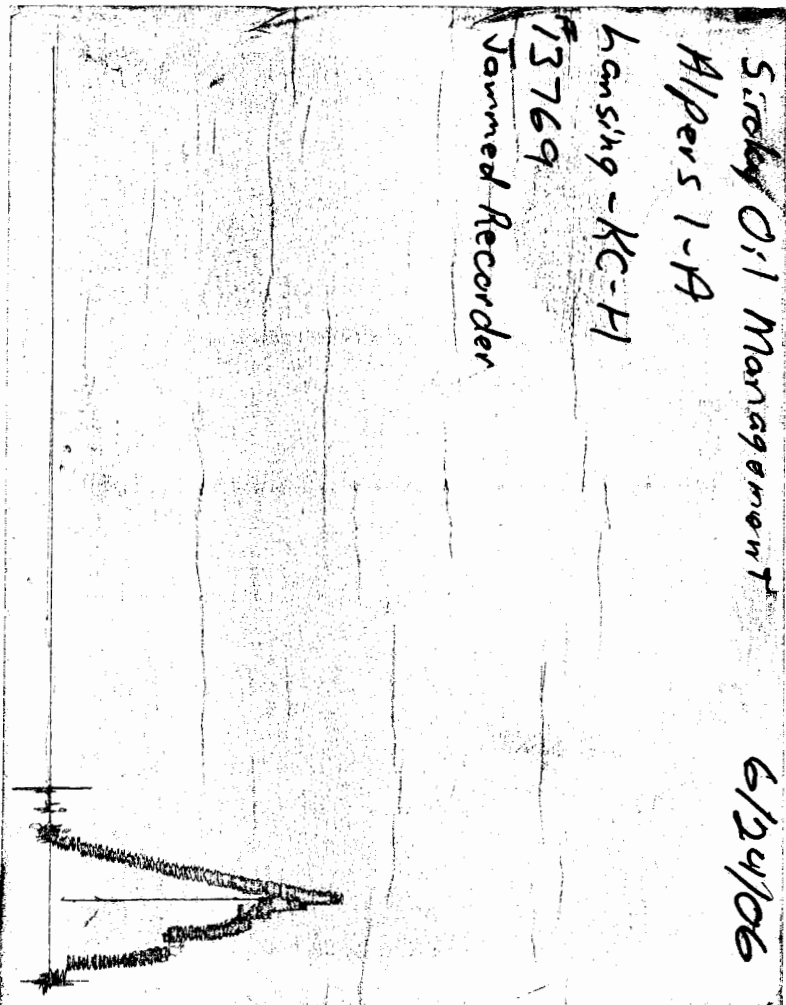
Cell 785-623-1879

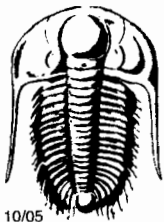
T-On Location 11:30
T-Started 12:43
T-Open 14:46
T-Pulled 16:46
T-Out 18:42

Sub Total: 1425
Std. By
Acc. Chg:
Other:
Total: 1425

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24899

Test Ticket

Well Name & No. <u>Alpers 1-A</u>	Test No. <u>#3</u>	Date <u>6/25/06</u>
Company <u>Siroky Oil Management</u>	Zone Tested <u>Lansing-KC-I, J.</u>	
Address <u>P.O. Box 464 Pratt, Ks. 67124</u>	Elevation <u>1883</u>	KB <u>1875</u> GL
Co. Rep / Geo. <u>Scott Alberg</u>	Rig <u>Fossil Rig #1</u>	
Location: Sec. <u>6</u> Twp. <u>22s.</u> Rge. <u>12w.</u>	Co. <u>Stafford</u>	State <u>Ks.</u>
Comment: _____ Release date / time: _____		

Interval Tested <u>3475 - 3505</u>	Initial Str Wt./Lbs. <u>38000</u>	Unseated Str Wt./Lbs. <u>38000</u>
Anchor Length <u>30</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>5000</u>
Top Packer Depth <u>3470</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3475</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3505</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>8.7</u> LCM <u>TRC</u> Vis. <u>44</u> WL <u>9.2</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3467</u>
Blow Description <u>IF: weak blow. 1/2" in bucket.</u>		
<u>ISI: No blow.</u>		
<u>FF: weak blow. 1/2" in bucket</u>		
<u>FSI: No blow</u>		

Recovery - Total Feet <u>20</u>	GIP <u>0</u>	Ft. in DC <u>0</u>	Ft. in DP <u>20</u>
Rec. <u>20'</u>	Feet of <u>OSDR LGM</u>	%gas <u>TRC</u>	%oil _____ %water <u>100</u> %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>101</u>	°F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW _____ @ _____ °F	Chlorides <u>7000</u> ppm	Recovery _____	Chlorides <u>7000</u> ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1620</u>	PSI	Recorder No. <u>6668</u>	Test <u>✓</u> <u>1000</u>
(B) First Initial Flow Pressure	<u>23</u>	PSI	(depth) <u>3476</u>	Jars <u>✓</u> <u>250</u>
(C) First Final Flow Pressure	<u>26</u>	PSI	Recorder No. <u>13769</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>235</u>	PSI	(depth) <u>3502</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>25</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>26</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>133</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1599</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <u>801</u> <u>100</u>
			T-On Location <u>04:10</u>	Sub Total: <u>1425</u>
			T-Started <u>04:15</u>	Std. By _____
			T-Open <u>06:20</u>	Acc. Chg: _____
			T-Pulled <u>08:20</u>	Other: _____
			T-Out <u>10:14</u>	Total: <u>1425</u>

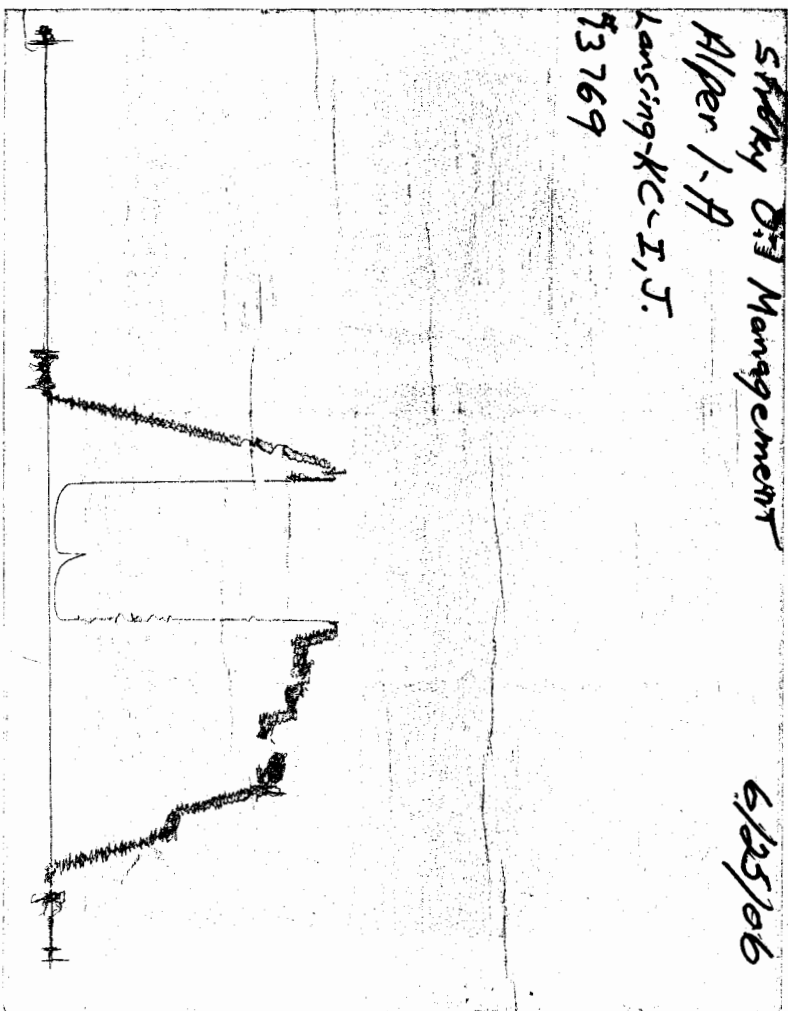
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

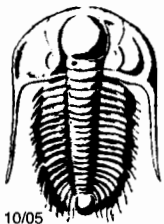
Approved By [Signature]

Our Representative Les A. Adams Jr.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24900

Test Ticket

Well Name & No. <u>Alpers 1-A</u>	Test No. <u>#4</u>	Date <u>6/25/06</u>
Company <u>Siroky Oil Management</u>	Zone Tested <u>Viola</u>	
Address <u>P.O. Box 464 Pratt, KS. 67124</u>	Elevation <u>1883</u>	KB <u>1875</u> GL
Co. Rep / Geo. <u>Scott Alberq</u>	Rig <u>Fossil Rig #1</u>	
Location: Sec. <u>6</u> Twp. <u>22s.</u> Rge. <u>12w.</u>	Co. <u>Stafford</u>	State <u>KS</u>
Comment: _____ Release date / time: _____		

Interval Tested <u>3578-3630-3635</u>	Initial Str Wt./Lbs. <u>36000</u>	Unseated Str Wt./Lbs. <u>36000</u>
Anchor Length <u>- 52</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>3573</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3578</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3630</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>8.7</u> LCM <u>TRC</u> Vis. <u>39</u> WL <u>11.2</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3561</u>

Blow Description IF:

ISI:

FF:

FSI:

Mis-run. Hit bridge 4 stands from Bottom.

Recovery - Total Feet _____	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT _____	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW _____	@ _____	°F Chlorides <u>10000</u> ppm	Recovery _____ Chlorides <u>10000</u> ppm

(A) Initial Hydrostatic Mud	AK-1	Alpine	1599 PSI	Recorder No. <u>6668</u>	Test <u>✓</u> <u>900</u>
(B) First Initial Flow Pressure			PSI	(depth) <u>3579</u>	Jars <u>✓</u> <u>250</u>
(C) First Final Flow Pressure			PSI	Recorder No. <u>13769</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure			PSI	(depth) <u>3627</u>	Circ Sub _____
(E) Second Initial Flow Pressure			PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure			PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure			PSI	Initial Opening _____	Ext. Packer _____
(Q) Final Hydrostatic Mud			1555 PSI	Initial Shut-In _____	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Lee A. Adams

Final Flow _____	T-On Location <u>21:30</u>	Mileage <u>80 ✓ 100</u>
Final Shut-In _____	T-Started <u>21:30</u>	Sub Total: <u>1325</u>
T-Open _____	T-Pulled _____	Std. By _____
T-Out <u>03:22</u>		Acc. Chg: _____
		Other: _____
		Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

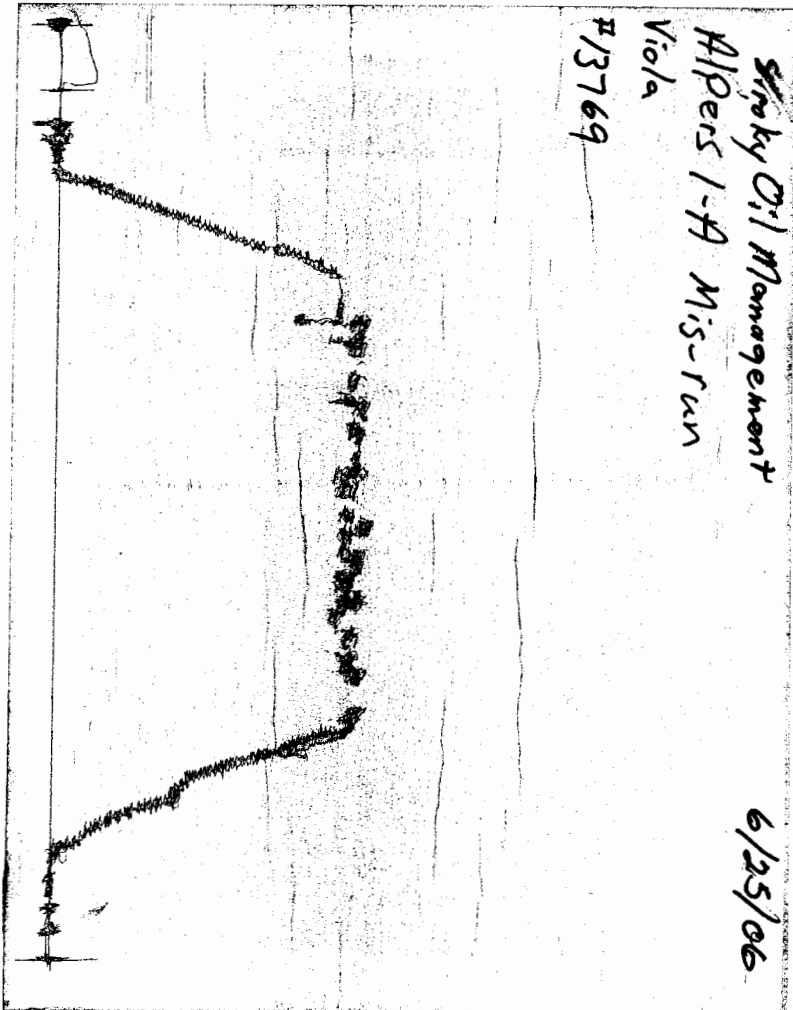
Stinky Oil Management

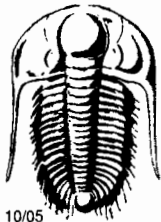
6/25/06

Alpers 1-A Mis-run

Viola

#13769





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

24976

Test Ticket

Well Name & No. <u>Alpers 1-A</u>	Test No. <u>#5</u>	Date <u>6/26/06</u>
Company <u>Sinky Oil Management</u>	Zone Tested <u>Viola</u>	
Address <u>P.O. Box 464 Pratt, KS. 67124</u>	Elevation <u>1883</u> KB <u>1875</u> GL	
Co. Rep / Geo. <u>Scott Alberg</u>	Rig <u>Fossil Rig #1</u>	
Location: Sec. <u>6</u> Twp. <u>22s.</u> Rge. <u>12w.</u>	Co. <u>Stafford</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3578-3630</u>	Initial Str Wt./Lbs. <u>38000</u>	Unseated Str Wt./Lbs. <u>38000</u>
Anchor Length <u>- 52'</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>52000</u>
Top Packer Depth <u>3573</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>3578</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>3630</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>8.5</u> LCM <u>TRC.</u> Vis. <u>42</u> WL <u>12</u>	Drill Pipe Size <u>4 1/2</u>	Ft. Run <u>3561</u>

Blow Description IF: Fair blow. 5" in bucket

ISI: No blow.

FF: Fair blow. 6" in bucket

FSI: No blow.

Recovery - Total Feet <u>180</u>	GIP <u>180 115</u>	Ft. in DC <u>0</u>	Ft. in DP <u>180 115</u>
Rec. <u>65</u>	Feet of <u>GCODRLGM</u>	<u>4</u> %gas	<u>1</u> %oil
Rec. <u>115</u>	Feet of <u>GIP</u>	<u>100</u> %gas	<u>0</u> %oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>103</u>	°F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW _____ @ _____	*F Chlorides <u>13000</u> ppm	Recovery _____	Chlorides <u>13000</u> ppm System

(A) Initial Hydrostatic Mud	<u>1708</u> PSI	Recorder No. <u>6668</u>	Test <u>✓</u> <u>1000</u>
(B) First Initial Flow Pressure	<u>25</u> PSI	(depth) <u>3579</u>	Jars <u>✓</u> <u>250</u>
(C) First Final Flow Pressure	<u>35</u> PSI	Recorder No. <u>13769</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>184</u> PSI	(depth) <u>3627</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>36</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>45</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>681</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1644</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]

Final Flow	<u>45</u>	Ruined Packer	_____
Final Shut-In	<u>60</u>	Mileage	<u>80 ✓ 100</u>
T-On Location	<u>11:45</u>	Sub Total:	<u>1425</u>
T-Started	<u>12:10</u>	Std. By	_____
T-Open	<u>14:29</u>	Acc. Chg: <u>✓ Threw chain</u>	
T-Pulled	<u>17:15</u>	Other: <u>for rig.</u>	
T-Out	<u>19:31</u>	Total:	<u>1425</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Sinky Oil Management
Alpers 1-A DST #5

6/26/06

#13769

