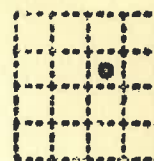


SINCLAIR PRAIRIE OIL CO.
Cora B. Crawford No. 1.

SEC. 7 T. 22 R. 12 W
CSW NE
530' f S 585' f WL NE $\frac{1}{4}$

County. Stafford



Total Depth. 3670'
Comm. 7-8-43 Comp. 7-22-43
Shot or Treated.
Contractor. Harbar Drlg. Co.
Issued. 8-28-43

CASING:
9" 282' (RFM)
5 $\frac{1}{2}$ " 3663' Cem. (RFM)

Elevation.

Figures Indicate Bottom of Formations.

Production. DD Ind. Pot.
24,400 B.; Pot. 3000 B. less
7% wtr making working Pot.
2790 B.

sand	195
shale	500
red bed	600
lime & shells	837
shale & shells	937
red bed	1010
shale & shells	1270
salt	1400
shale	1460
lime	1840
lime & shale	1945
lime	2195
lime brkn	2385
lime	2445
lime brkn	2545
lime	2640
lime & shale	2750
lime	3245
shale	3315
lime & shale	3355
lime	3543
lime & shale	3573
chert brkn	3605
lime	3626
lime & shale	3670
Total Depth.	

Tops:	Rig. Fl.	Sur. Level
Ian-K.C.	3325	3322
Congl.	3565	3562
Viola	3578	3575
Simpson	3610	3607
Arbuckle	3663	3660
T. D.	3670	3667

Drl'd plug, cleaned out to btm,
hole filled 750' oil in 1 $\frac{1}{2}$ hrs,
950' in 2 hrs, 1870' in 4 hrs,
2740' in 7 hrs

8-7-43 on drawdown test made
indicated Pot. 24,400 B. for
a top allowed Pot. of 3000 B.
less 7% wtr making working
Pot. of 2790 B. & after 1000
Gals. Acid