

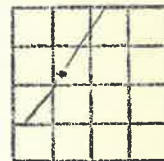
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- C. U. BAY
Farm- Krankenberg No. 3

SEC. 14 T. 22 R. 12W
SW SE NW

Total Depth. 3701 RB
Comm. 6-2-51 Comp. 10-28-51
Shot or Treated.
Contractor. Pickrell Drlg Co.
Issued. 11-24-51

County Stafford
KANSAS



CASING:
8 5/8" 268' cem w/175 sx
5 1/2" 3664' cem w/125 sx.

Elevation. 1858

Production. dry

MEASUREMENTS FROM TOP ROTARY Figures Indicate Bottom of Formations.

BUSHINGS.		500 Acid 10 HWPH - 1000 Acid
cellar	5	1 blr. WPH - show oil - 500 Acid.
sand, clay	95	Swab 125' WPH / 1 GOPH
shale, red bed	190	11-3-51 D & A.
red bed, shells	268	
red bed	640	
anhydrite	670	
shale, shells	1120	
salt	1430	
shale, shells	1720	
lime	2100	
lime, shale	2735	
lime	3205	
lime, shale	3257	
lime	3555	
lime, shale	3578	
conglomerate	3583	
chert viola	3613	
lime, shale	3650	
shale	3663	
lime arbuckle	3668	RTD
lime	3701	
Total Depth		

Tops:
Brown Lime 3283
Lansing 3299
Conglomerate 3576
Viola 3581
Simpson 3620
Arbuckle 3661

S.L.M. at 3131 - OK
" at 3282 - OK

DST: 3436-46', open 45 min.,
Rec. 30' oil & gas cut
mud & 55' muddy wtr.

DST : 3479-3503', op. 1 hr,
Rec. 10' oil & gas cut
mud, 300# BHP.

DST: 3582-3611', op. 1 1/4 hrs,
Rec. 65' sli. wtr cut drlg
mud, 140# BHP.

DST: 3662-66', op. 1 hr. Rec.
30' oil & gas cut mud.

DP- test 2-3- GOPH SW, 500 acid
1/2 BOPH

DD - 3667 - 30 GOPH, 1000 acid,
1 BO / 3/4 BWPH, Inc. 2 HOPH /
4 BWPH. Bailing test -30 GO
/ 48 GWPH.

DD - 3672 DF, bailed 1st hr 60 GO / 30 GW
2nd " 39 " / 32 "
3rd " 27 " / 12 "

Ran tubing and rods. Would not pump.

10-28-51 MICT to DD - 3701
100' WPH - LWP w/top @ 3560 DF
perf 2 1/2 3500-06 - 1 GOPH
decrease 1 GPPH/50 % wtr.