

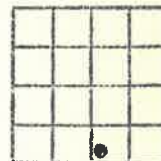
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- TRANSIT & MONSANTO
Farm- Krankenberg No. 1

SEC. 19 T. 22 R. 12W
SW SW SE

Total Depth. 3767'
Comm. 1-6-56 Comp. 3-9-56
Shot or Treated.
Contractor. Transit - Tools & Operator
Issued. 4-27-57

County Stafford
 KANSAS



CASING:
8 5/8" 229' w/100 sx cem.
5 1/2" 3726'

Elevation. 1874' DE

Production. 126 BOOD 18% wtr.

Figures indicate Bottom of Formations.

NO LOG AVAILABLE.

| | |
|------------|------|
| Heebner | 3197 |
| Douglas | 3232 |
| Brown lime | 3330 |
| T. Lansing | 3348 |

DST #1 - 3476-3530, open 40 min.,
weak blow 12 min., rec. 30' mud,
with rainbow show of oil, BHP 205#.
T. Viola 3620
DST #2 - 3629-79, open 40 min., rec.
30' mud, BHP 650# in 20 min.
Simpson 3695
DST #3 - 3695-3726, open 1 hr.,
strong blow throughout, rec. 1800'
gas, 270' VHO&GCM, FP 70-140#, BHP 1280#
in 20 min.
Had 7' good sand from 3727 to 3734
with show of free oil.
T. Arbuckle 3757
RTD 3761
Drilled to 3767
Ran Gamma Ray log.

TOPS:
Heebner 3201
Douglas 3236
Brown lime 3334
Lansing 3352
Viola 3634
Simpson 3706
Arbuckle 3757
Sj Total Depth 3763

Swabbed 5 BWPH.
Set DC tool @ 3750' & squeezed open
hole 3761-67 w/75 sx cem., MTP 3000#.
Perf. 3731-35 w/12 jet shots. No shows.
Treated w/2 bbls. acid.
Frac. MP 1800#, broke to 700# in 30 min.
Swb. 2 1/2 BFPH - 45 to 50% wtr.
Set plug @ 3725' & perforated 3711-16
w/30 shots. Had 100' fill-up in 1 hr.
Treated w/250 gals. acid. Swb. hole
down, had 1400' fill-up overnight.
5 hr. swab test: 1st hr. 5 BF, 30% wtr.
 2nd hr. 4 BF
 3rd hr. 4 BF
 4th hr. 2 BF
 5th hr. 2 BF, 7% wtr.
Swab 2 BFPH, 3% wtr. Frac. MP 2400#,
broke to 2100#. Swabbed load back.
Swabbed 70 BO in 8 hrs. on last 3 hrs.
swabbed 5.84 BOPH w/tr wtr.
2-18-56: Well pumped 38 BO in 7 hrs.
State Potential: Pumped 126 BOPD, 8% wtr.