WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

STANOLIND OIL & GAS CO.
Wm. Harms "B" No. 3.

SEC. 18 T. 22 R. 12 W
NW SE NW
990'N SL 1835'E WL NW¼

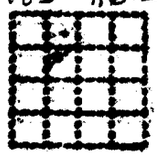
DEEPENING RECORD

Total Depth. 4395'
Comm. 10-25-42 Comp. 11-14-42
Shot or Treated.
Contractor.
Issued. 3-20-43 Rotary 0-4395

CASING:
8 5/8" 252'11" Cem.

County. Stafford

15-185-71692



Elevation. 1881

Production. Dry

Figures Indicate Bottom of Formations.

sand	0-225
red bed	540
shale	925
shale & shells	1025
shale & salt	1245
shale	1500
shale & shells	1610
lime	1875
lime brkn	1904
lime	2116
lime & shale	2403
shale & shells	2505
shale	2608
shale & shells	2936
lime	3047
lime brkn	3098
lime	3230
shale & shells	3360
lime	3665
shale	3691
shale & conglomerate	3721
conglomerate	3794
chert & conglomerate	3819
chert	3823
shale	3844
Arbuckle lime	3847
lime	3857
Total Depth.	

Drilling ahead for Salt Water Disposal Well -

Tops:
Lansing 3365
Arbuckle 3839

DEEPENING RECORD:

Comm. 10-25-42
Comp. 11-23-42

Salt Wtr Input Well

lime	3857-3934
chert	3948
lime & chert	4115
cherty lime & shale	4143
chert & lime	4154
lime & shale	4185
cherty lime & shale	4233
lime & shale	4264
chert & lime	4280
lime	4395
Total Depth.	

Dry Hole in Arbuckle -
Drld Deeper for Salt Wtr Input Well - Abnd