

DRILL STEM TEST REPORT

Prepared For: **White Eagle Res Corp**

P O Box 270948
Louisville Co 80027

ATTN: Mike Janeczko

17-22-12-Stafford-Ks

Daniels # 2-17

Start Date: 2005.07.20 @ 12:21:41

End Date: 2005.07.20 @ 17:31:26

Job Ticket #: 22031 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

White Eagle Res Corp

P O Box 270948
Louisville Co 80027

ATTN: Mike Janeczko

Daniels # 2-17

17-22-12-Stafford-Ks

Job Ticket: 22031

DST#: 1

Test Start: 2005.07.20 @ 12:21:41

GENERAL INFORMATION:

Formation: **B-C-D LKC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:13:26

Time Test Ended: 17:31:26

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **21**

Interval: **3341.00 ft (KB) To 3405.00 ft (KB) (TVD)**

Total Depth: **3405.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **1878.00 ft (KB)**

1870.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 6672 **Inside**

Press@RunDepth: **19.95 psig @ 3348.00 ft (KB)**

Start Date: **2005.07.20**

End Date: **2005.07.20**

Start Time: **12:21:42**

End Time: **17:31:26**

Capacity: **7000.00 psig**

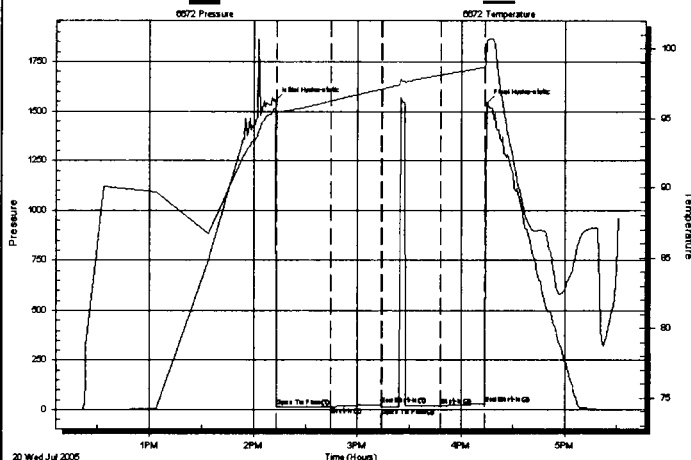
Last Calib.: **2005.07.20**

Time On Btm: **2005.07.20 @ 14:11:56**

Time Off Btm: **2005.07.20 @ 16:14:56**

TEST COMMENT: IF-Weak - died in 10 min
FF No blow - flushed tool
Times-30-30-30-30

Pressure vs. Time



PRESSURE SUMMARY

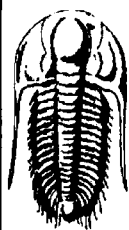
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1553.13	95.67	Initial Hydro-static
2	13.06	95.43	Open To Flow (1)
33	15.93	96.24	Shut-In(1)
62	26.64	97.10	End Shut-In(1)
62	11.93	97.11	Open To Flow (2)
96	19.95	98.12	Shut-In(2)
122	29.55	98.67	End Shut-In(2)
123	1540.60	100.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res Corp

Daniels # 2-17

P.O. Box 270948
Louisville Co 80027

17-22-12-Stafford-Ks

Job Ticket: 22031

DST#: 1

ATTN: Mike Janeczko

Test Start: 2005.07.20 @ 12:21:41

Tool Information

Drill Pipe:	Length: 3329.00 ft	Diameter: 3.80 inches	Volume: 46.70 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 46.70 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3341.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3321.00	
Shut In Tool	5.00			3326.00	
Hydraulic tool	5.00			3331.00	
Packer	5.00			3336.00	21.00 Bottom Of Top Packer
Packer	5.00			3341.00	
Stubb	1.00			3342.00	
Perforations	5.00			3347.00	
Change Over Sub	1.00			3348.00	
Recorder	0.00	6672	Inside	3348.00	
Drill Pipe	30.00			3378.00	
Change Over Sub	1.00			3379.00	
Recorder	0.00	13254	Outside	3379.00	
Perforations	23.00			3402.00	
Bullnose	3.00			3405.00	64.00 Bottom Packers & Anchor

Total Tool Length: 85.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res Corp

Daniels # 2-17

P O Box 270948
Louisville Co 80027

17-22-12-Stafford-Ks

Job Ticket: 22031

DST#: 1

ATTN: Mike Janeczko

Test Start: 2005.07.20 @ 12:21:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	DM	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

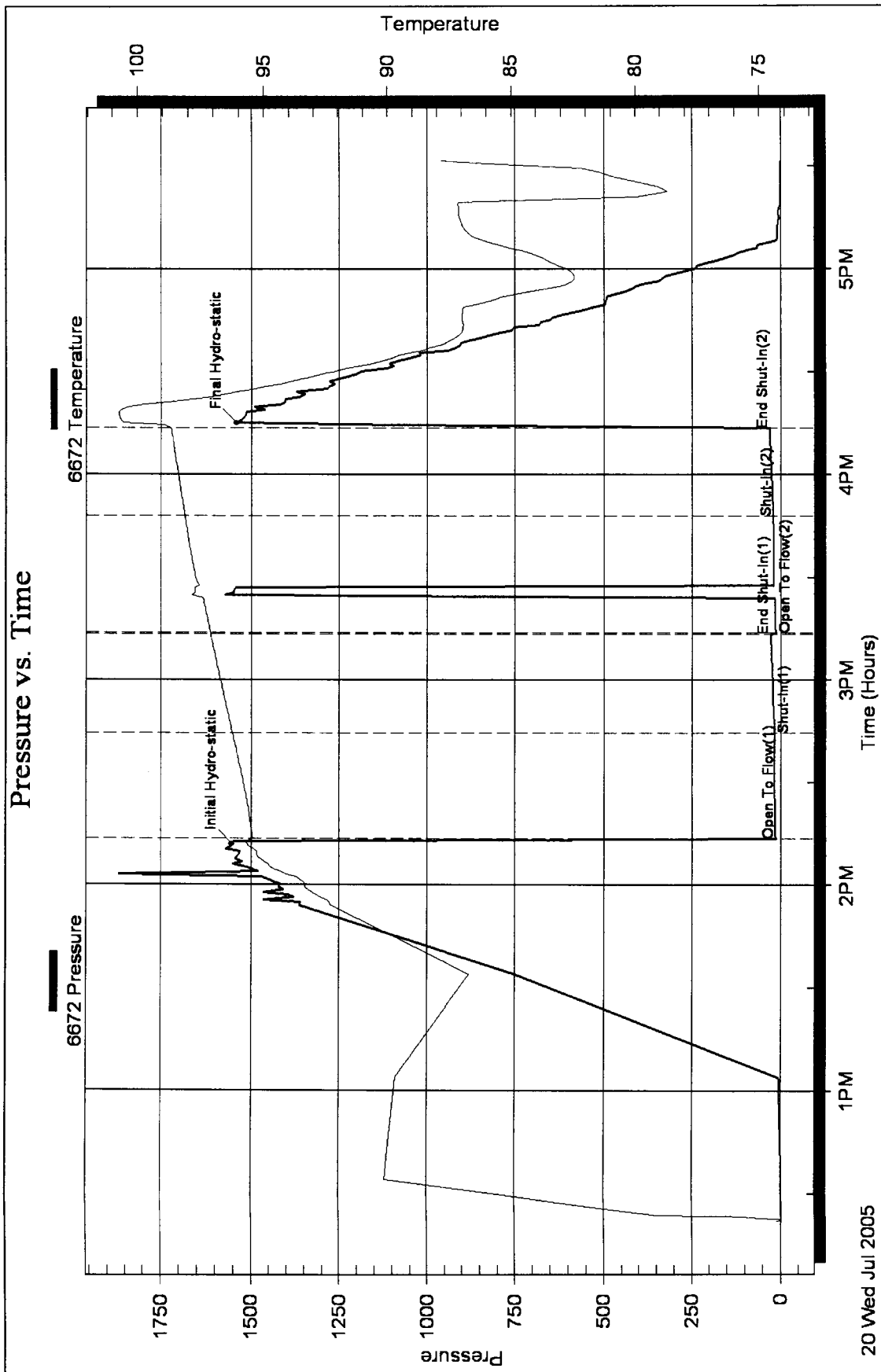
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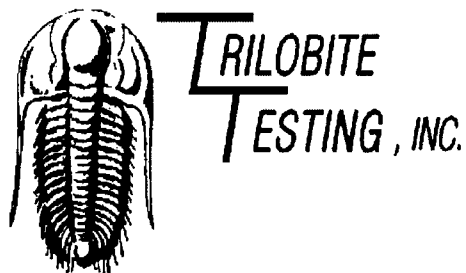
Inside

White Eagle Res Corp

17-22-12-Stafford-Ks

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **White Eagle Res Corp**

P O Box 270948
Louisville Co 80027

ATTN: Mike Janeczko

17-22-12-Stafford-Ks

Daniels # 2-17

Start Date: 2005.07.21 @ 07:03:59

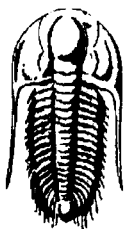
End Date: 2005.07.21 @ 13:04:44

Job Ticket #: 20771 DST #: 2

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

White Eagle Res Corp

P O Box 270948
Louisville Co 80027

ATTN: Mike Janeczko

Daniels # 2-17

17-22-12-Stafford-Ks

Job Ticket: 20771

DST#: 2

Test Start: 2005.07.21 @ 07:03:59

GENERAL INFORMATION:

Formation: **Lansing H-K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:45:59

Time Test Ended: 13:04:44

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 19

Interval: **3450.00 ft (KB) To 3550.00 ft (KB) (TVD)**

Total Depth: 3550.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1878.00 ft (KB)

1870.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6667 Inside

Press@RunDepth: 114.24 psig @ 3451.00 ft (KB)

Start Date: 2005.07.21

End Date:

2005.07.21

Start Time: 07:04:04

End Time:

13:04:43

Capacity: 7000.00 psig

Last Calib.: 2005.07.21

Time On Btm: 2005.07.21 @ 08:44:44

Time Off Btm: 2005.07.21 @ 11:23:59

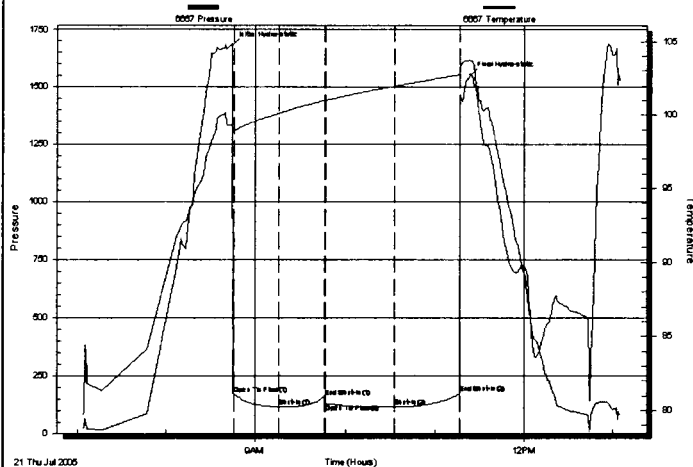
TEST COMMENT: IF: Weak blow @ 1.5"

ISl: Bled off no blow back

FF: Very weak blow @ .5"

FSl: Bled off no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1681.66	99.34	Initial Hydro-static
2	170.35	98.99	Open To Flow (1)
32	114.90	100.12	Shut-In(1)
62	159.53	101.01	End Shut-In(1)
63	128.01	101.01	Open To Flow (2)
108	114.24	101.96	Shut-In(2)
152	173.36	102.76	End Shut-In(2)
160	1553.26	103.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	SLOSM 100% m	0.28
0.00	0	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res Corp

Daniels # 2-17

P O Box 270948
Louisville Co 80027

17-22-12-Stafford-Ks

Job Ticket: 20771

DST#: 2

ATTN: Mike Janeczko

Test Start: 2005.07.21 @ 07:03:59

Tool Information

Drill Pipe:	Length: 3455.00 ft	Diameter: 3.80 inches	Volume: 48.46 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 48.46 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3450.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	100.00 ft			
Tool Length:	120.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3435.00	
Hydraulic tool	5.00			3440.00	
Packer	5.00			3445.00	20.00 Bottom Of Top Packer
Packer	5.00			3450.00	
Stubb	1.00			3451.00	
Recorder	0.00	6667	Inside	3451.00	
Perforations	12.00			3463.00	
Change Over Sub	1.00			3464.00	
Blank Spacing	62.00			3526.00	
Change Over Sub	1.00			3527.00	
Perforations	20.00			3547.00	
Recorder	0.00	11019	Outside	3547.00	
Bullnose	3.00			3550.00	100.00 Bottom Packers & Anchor

Total Tool Length: 120.00



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FLUID SUMMARY

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Daniels # 2-17

P O Box 270948
Louisville Co 80027

17-22-12-Stafford-Ks

Job Ticket: 20771

DST#: 2

ATTN: Mike Janeczko

Test Start: 2005.07.21 @ 07:03:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 0.04 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	SLOSM 100%m	0.281
0.00	0	0.000

Total Length: 20.00 ft

Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

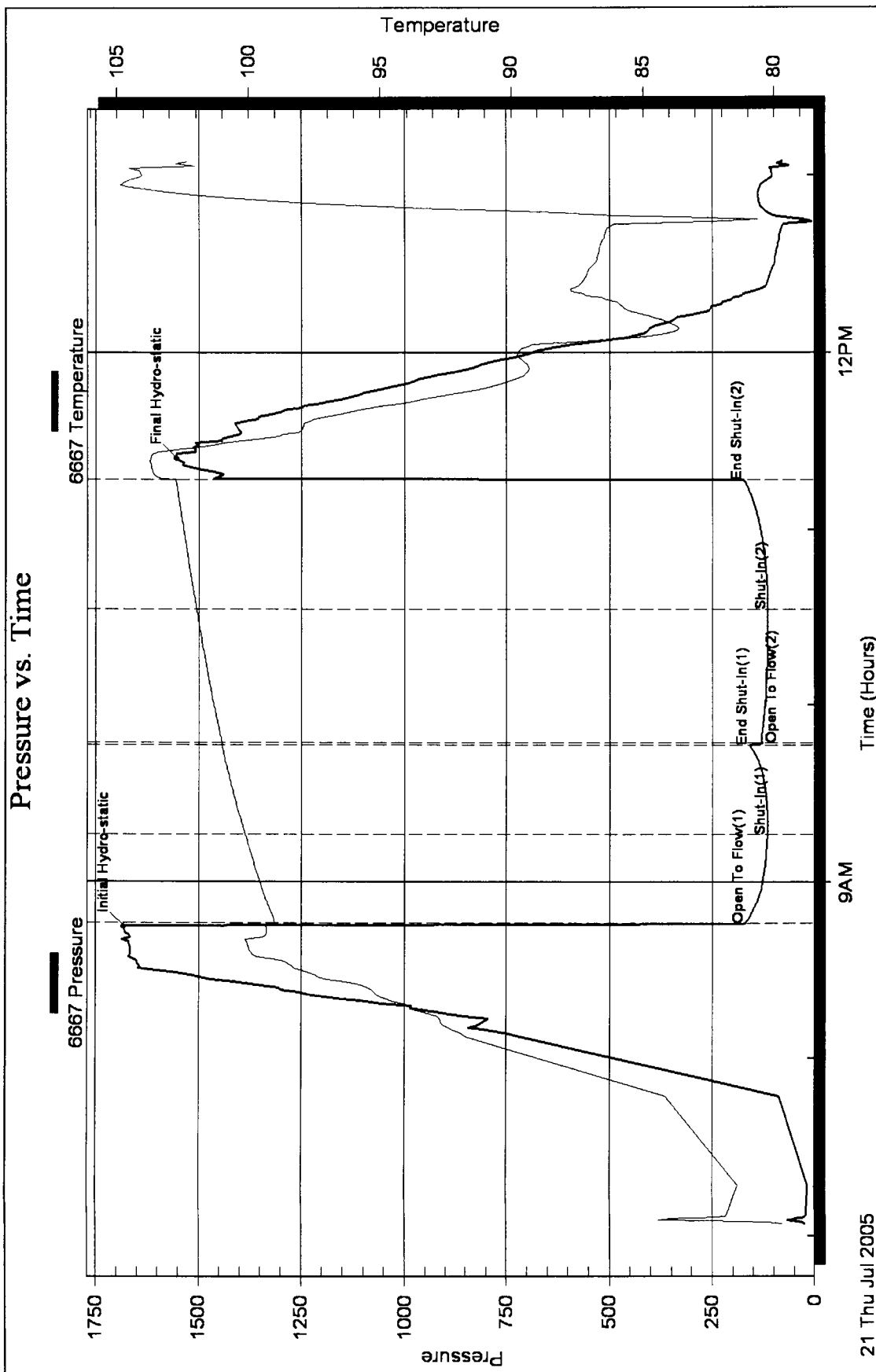
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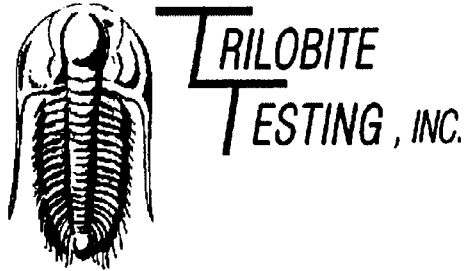
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **White Eagle Res Corp**

P O Box 270948
Louisville Co 80027

ATTN: Mike Janeczko

17-22-12-Stafford-Ks

Daniels # 2-17

Start Date: 2005.07.22 @ 00:54:17

End Date: 2005.07.22 @ 06:10:32

Job Ticket #: 20772 DST #: 3

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DRILL STEM TEST REPORT

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Louisville Co 80027

ATTN: Mike Janeczko

Daniels # 2-17

17-22-12-Stafford-Ks

Job Ticket: 20772

DST#: 3

Test Start: 2005.07.22 @ 00:54:17

GENERAL INFORMATION:

Formation: **Conglomerate-Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:15:32

Time Test Ended: 06:10:32

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 19

Interval: **3581.00 ft (KB) To 3651.00 ft (KB) (TVD)**

Total Depth: 3651.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1878.00 ft (KB)

1870.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6667 Inside

Press@RunDepth: 130.74 psig @ 3582.00 ft (KB)

Start Date: 2005.07.22

End Date: 2005.07.22

Start Time: 00:54:22

End Time: 06:10:31

Capacity: 7000.00 psig

Last Calib.: 2005.07.22

Time On Btm: 2005.07.22 @ 02:15:02

Time Off Btm: 2005.07.22 @ 04:39:32

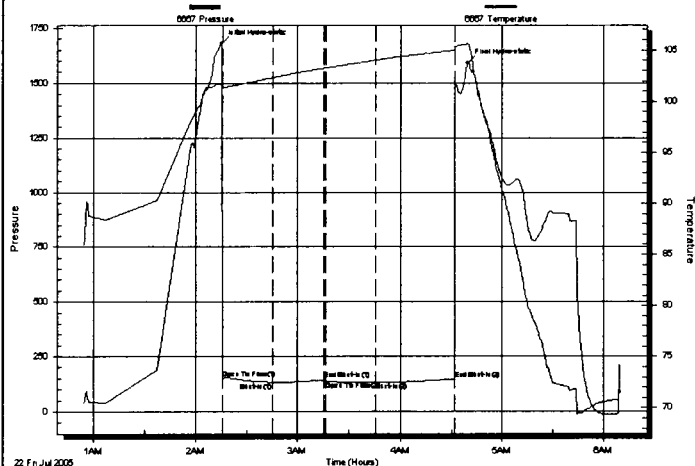
TEST COMMENT: IF: Weak blow @ 1.25".

IS: B O, NBB.

FF: Weak blow @ 1".

FS: B O, NBB.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1680.19	101.75	Initial Hydro-static
1	149.84	101.42	Open To Flow (1)
31	132.11	102.32	Shut-In(1)
61	142.65	103.23	End Shut-In(1)
62	135.29	103.25	Open To Flow (2)
91	130.74	104.01	Shut-In(2)
137	146.49	104.96	End Shut-In(2)
145	1591.68	105.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SLOSM 100% m	0.21
0.00	0	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res Corp

Daniels # 2-17

P O Box 270948
Louisville Co 80027

17-22-12-Stafford-Ks

Job Ticket: 20772

DST#: 3

ATTN: Mike Janeczko

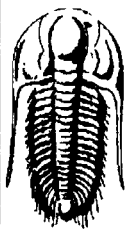
Test Start: 2005.07.22 @ 00:54:17

Tool Information

Drill Pipe:	Length: 3578.00 ft	Diameter: 3.80 inches	Volume: 50.19 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 48000.00 lb
			Total Volume: 50.19 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3581.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3566.00	
Hydraulic tool	5.00			3571.00	
Packer	5.00			3576.00	20.00 Bottom Of Top Packer
Packer	5.00			3581.00	
Stubb	1.00			3582.00	
Recorder	0.00	6667	Inside	3582.00	
Perforations	14.00			3596.00	
Change Over Sub	1.00			3597.00	
Blank Spacing	30.00			3627.00	
Change Over Sub	1.00			3628.00	
Perforations	20.00			3648.00	
Recorder	0.00	11019	Outside	3648.00	
Bullnose	3.00			3651.00	70.00 Bottom Packers & Anchor
Total Tool Length:		90.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res Corp

Daniels # 2-17

P O Box 270948
Louisville Co 80027

17-22-12-Stafford-Ks

Job Ticket: 20772

DST#: 3

ATTN: Mike Janeczko

Test Start: 2005.07.22 @ 00:54:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.04 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	SLOSM 100%m	0.210
0.00	0	0.000

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

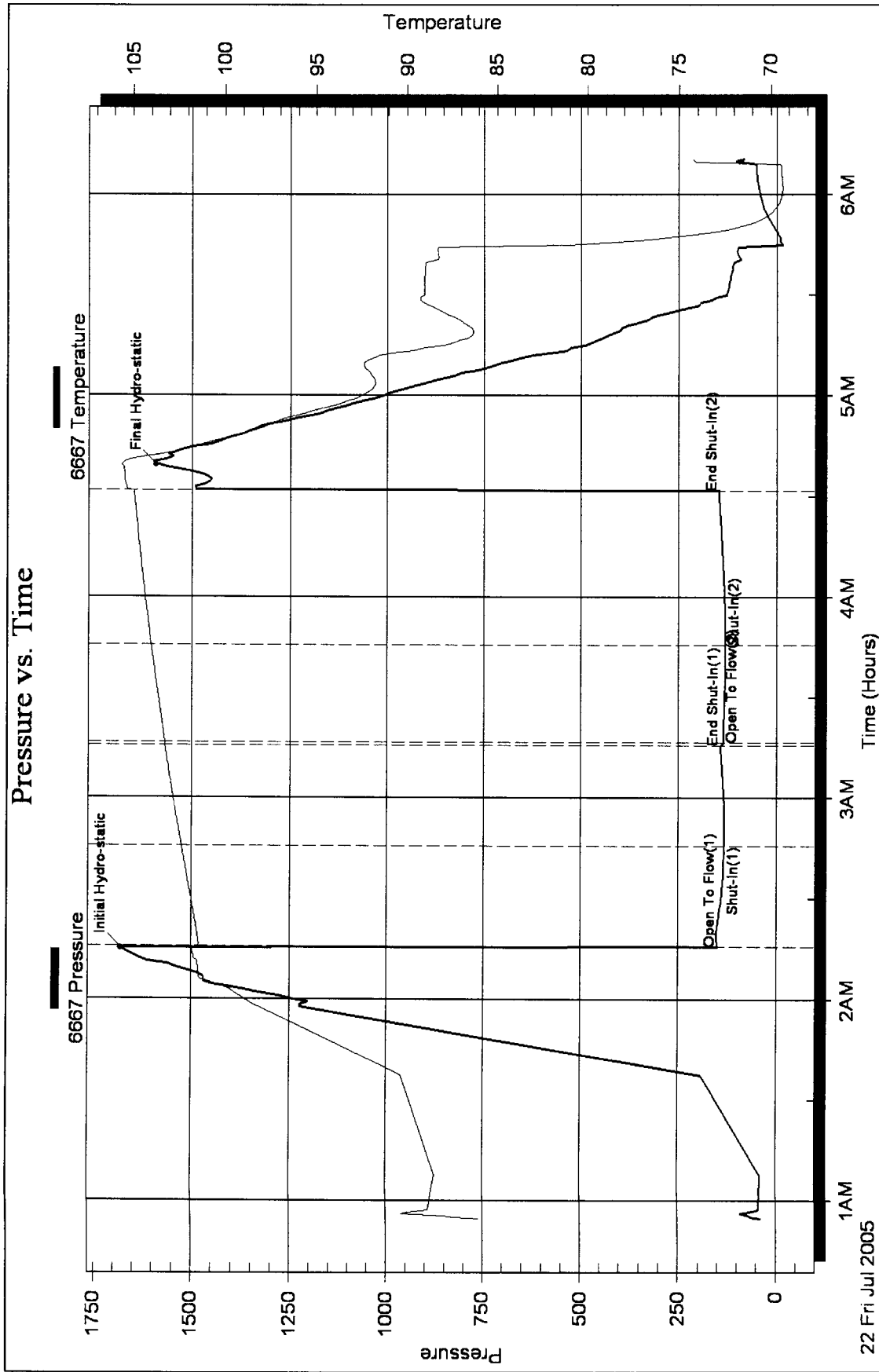
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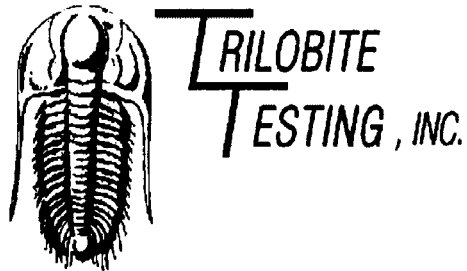
Inside

White Eagle Res Corp

17-22-12-Stafford-Ks

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **White Eagle Res Corp**

P O Box 270948
Louisville Co 80027

ATTN: Mike Janeczko

17-22-12-Stafford-Ks

Daniels # 2-17

Start Date: 2005.07.22 @ 17:11:08

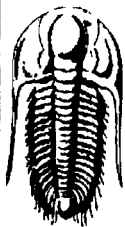
End Date: 2005.07.23 @ 00:03:23

Job Ticket #: 20773 DST #: 4

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

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Louisville Co 80027

ATTN: Mike Janeczko

Daniels # 2-17

17-22-12-Stafford-Ks

Job Ticket: 20773

DST#: 4

Test Start: 2005.07.22 @ 17:11:08

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:57:38

Time Test Ended: 00:03:23

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 19

Interval: **3718.00 ft (KB) To 3723.00 ft (KB) (TVD)**

Total Depth: 3723.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1878.00 ft (KB)

1870.00 ft (CF)

KB to GRVCF: 8.00 ft

Serial #: 6667 Inside

Press@RunDepth: 354.03 psig @ 3719.00 ft (KB)

Start Date: 2005.07.22

End Date: 2005.07.23

Start Time: 17:11:13

End Time: 00:03:22

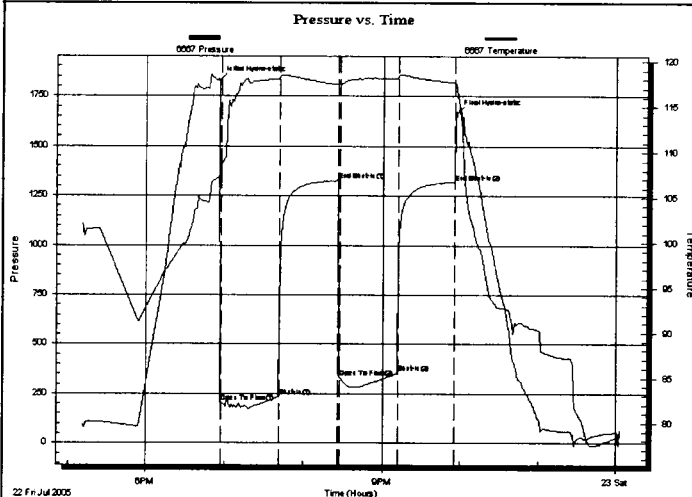
Capacity: 7000.00 psig

Last Calib.: 2005.07.23

Time On Btm: 2005.07.22 @ 18:55:38

Time Off Btm: 2005.07.22 @ 21:57:08

TEST COMMENT: IF: Fair blow, BOB 21 minutes.
IS: Bled off, no blow back.
FF: Fair blow, BOB 22 minutes.
FS: Bled off, blew back @ .5".



PRESSURE SUMMARY

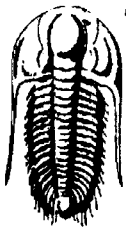
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1830.51	107.23	Initial Hydro-static
2	204.35	108.63	Open To Flow (1)
46	234.74	118.02	Shut-In(1)
91	1326.94	117.43	End Shut-In(1)
92	334.43	117.26	Open To Flow (2)
136	354.03	118.17	Shut-In(2)
181	1319.61	117.68	End Shut-In(2)
182	1664.87	117.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
600.00	Salt w ater 100%w	8.42
0.00	RVF= .26 @ 83 deg F = 25,000ppm	0.00
0.00	0	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Eagle Res Corp

Daniels # 2-17

P O Box 270948
Louisville Co 80027

17-22-12-Stafford-Ks

Job Ticket: 20773

DST#: 4

ATTN: Mike Janeczko

Test Start: 2005.07.22 @ 17:11:08

Tool Information

Drill Pipe:	Length: 3702.00 ft	Diameter: 3.80 inches	Volume: 51.93 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 52000.00 lb
		Total Volume:	51.93 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3718.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	5.00 ft			
Tool Length:	25.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3703.00	
Hydraulic tool	5.00			3708.00	
Packer	5.00			3713.00	20.00 Bottom Of Top Packer
Packer	5.00			3718.00	
Stubb	1.00			3719.00	
Recorder	0.00	6667	Inside	3719.00	
Perforations	1.00			3720.00	
Bullnose	3.00			3723.00	5.00 Bottom Packers & Anchor

Total Tool Length: 25.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

White Eagle Res Corp

Daniels # 2-17

P O Box 270948
Louisville Co 80027

17-22-12-Stafford-Ks

Job Ticket: 20773

DST#: 4

ATTN: Mike Janeczko

Test Start: 2005.07.22 @ 17:11:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.04 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
600.00	Salt water 100%w	8.416
0.00	RW= .26 @ 83 deg F = 25,000ppm	0.000
0.00	0	0.000

Total Length: 600.00 ft

Total Volume: 8.416 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6667

Inside

White Eagle Res Corp

17-22-12-Stafford-Ks

DST Test Number: 4

