

CARDS MUST  
BE TYPED

STATE OF KANSAS  
NOTICE OF INTENTION TO DRILL

C-1  
MI-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION  
5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15- 185-21580  
(For office use only)

1. Operator L. D. DAVIS  
Mailing Address R. R. 1 BOX 183 B  
Street Address GREAT BEND, KANSAS 67530  
City-State \_\_\_\_\_ Zip Code \_\_\_\_\_  
Contact person L. D. Davis Phone # 316-793-3051

Starting Date Mar. 31 1982  
Month Day Year

County STAFFORD

Sec. 10 Twp. 22 S. Rng. 12 East West

Exact Spot Location of Well 100' South of SW SE NE

Nearest Lease Line 230

Lease Name AHNERT

Well No. 1

Est. Total Depth 3660 ft.

2. Contractor L. D. Drilling, Inc.  
Street Address R. R. 1 BOX 183 B  
City-State Great bend, Ks. Zip Code 67530  
3. Type of Equipment: Rotary: XX Air: \_\_\_\_\_ Cable Tools: \_\_\_\_\_  
4. Well to be Drilled for: Oil: XX Gas: \_\_\_\_\_ SWD: \_\_\_\_\_ Input: \_\_\_\_\_  
5. Well Classification: Infield \_\_\_\_\_ Pool Ext \_\_\_\_\_ Wildcat \_\_\_\_\_  
6. Depth of Deepest Fresh Water within 1 mile 125 ft.  
7. Depth of Municipal Water Well within 3 miles none ft.  
8. Depth to Protect all Fresh Water (Table 1) 450 ft.  
9. Amount of Surface Casing to be set approx. 275 ft.  
10. (Surface Casing) Alternate No. 1 \_\_\_\_\_ Alternate No. 2 X

\$40.00 FEE PAID 3-15-82

REMARKS:

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

Signature of Operator

by Bessie L. D. Davis

David:  
This is the original intent  
to drill 3-31-82  
nearest lease line 230  
why then & not now?  
GR

Post-it™ Fax Note

7671

Date

7/9/98

# of pages

1

To

DAVE NICKEL

From

Glen Rupe

Co./Dept.

Co.

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: \_\_\_\_\_

State of Kansas

FORM MUST BE TYPED

DISTRICT # \_\_\_\_\_

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 7 7 98  
month day year

Spot 100' S East  
CSW SE NE Sec 10.. Twp 22.. S, Rg 12.. X West

OPERATOR: License # 5047  
Name: Rupe Oil Company, Inc.  
Address: PO Box 783010  
City/State/Zip: Wichita, KS 67278-3010  
Contact Person: Glen Rupe  
Phone: (316) 689-3520

1420 feet from South/ North line of Section  
560 feet from East/ West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Stafford  
Lease Name: Ahnert Well #: 1  
Field Name: Max

TRACTOR: License #: 6039  
Name: LD Drilling, Inc.

Is this a Prorated/Spaced Field? yes X.. no  
Target Formation(s): Arbuckle

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield ... Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWWO ... Disposal ... Wildcat ... Cable
- Seismic; ... # of Holes X.. Other
- Other re-drill

Nearest lease or unit boundary: NA  
Ground Surface Elevation: 1850.. est. feet MSL

OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Water well within one-quarter mile: yes X.. no  
Public water supply well within one mile: yes X.. no

rectional, Deviated or Horizontal wellbore? yes X.. no  
yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 180

Surface Pipe by Alternate: X.. 1 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: NA

Projected Total Depth: 3,635'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
X.. well .... farm pond .... other

Will Cores Be Taken?: RECEIVED no  
If yes, proposed zone: STATE CORPORATION COMMISSION...

AFFIDAVIT

JUN 30 1998

I, undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.  
I am agreed that the following minimum requirements will be met:

Consent with K.S.A. 55-101,  
Wichita, Kansas

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-29-98..... Signature of Operator or Agent: [Signature] Title: President.....

FOR KCC USE:  
API # 15- \_\_\_\_\_  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required \_\_\_\_\_ feet per Alt. 1 2  
Approved by: \_\_\_\_\_  
  
This authorization expires: \_\_\_\_\_  
(This authorization void if drilling not started within 6 months of effective date.)  
  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

MEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT ARE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

e intended well is in a prorated or spaced field, please fully complete this side of the  
 If the intended well is in a prorated or spaced field complete the plat below showing  
 the well will be properly located in relationship to other wells producing from the  
 n source of supply. Please show all the wells within 1 mile of the boundaries of the  
 sed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the  
 sed acreage attribution unit for oil wells.

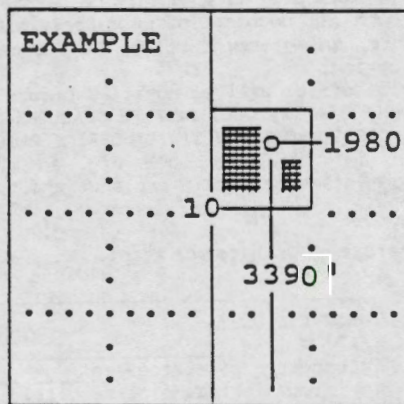
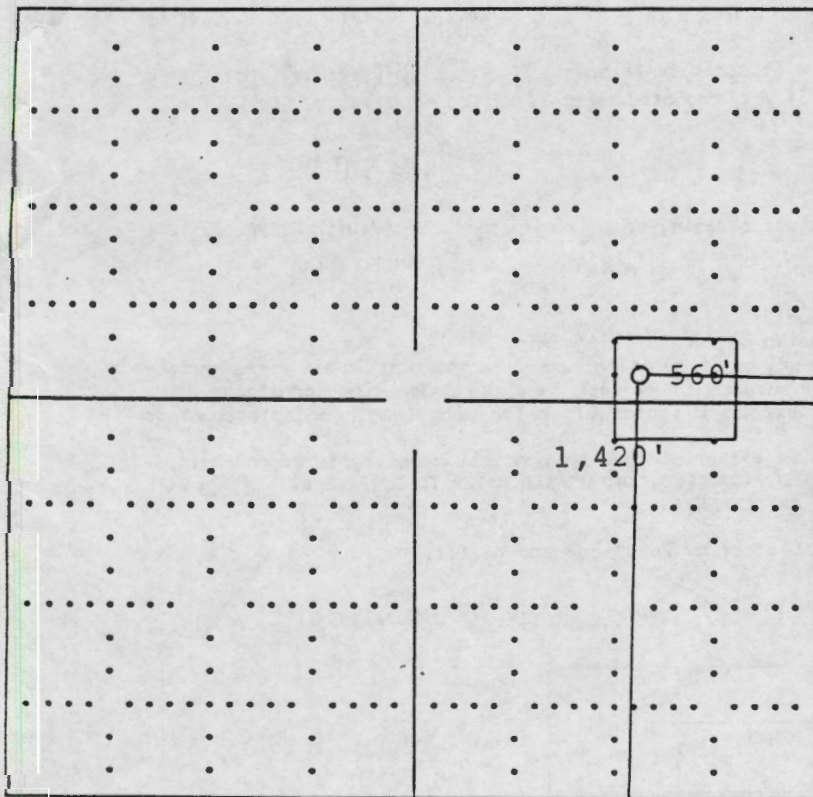
O. 15- 185-21,580  
 TOR Rupe Oil Company, Inc. LOCATION OF WELL: COUNTY Stafford  
Ahnert 1420 feet from south/north line of section  
 NUMBER #1 560 feet from east/west line of section  
Max SECTION 10 TWP 22S RG 12W

R OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION XX REGULAR or IRREGULAR  
 TR/QTR OF ACREAGE NE -        -        IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

w location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Setting the proposed location of the well, you must show:

e manner in which you are using the depicted plat by identifying section lines, i.e.  
 section, 1 section with 8 surrounding sections, 4 sections, etc.;  
 e distance of the proposed drilling location from the section's south/north and  
 st/west; and  
 e distance to the nearest lease or unit boundary line.