



State Geological Survey
WICHITA BRANCH

15-22-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5407 EXPIRATION DATE June 30, 1983

OPERATOR Hupfer Oil & Gas API NO. OWWO

ADDRESS 3711 Country Lane COUNTY Stafford

Hays, Kansas 67601 FIELD Kenilworth

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION -----
PHONE 913-628-8666

PURCHASER LEASE Soeken

ADDRESS WELL NO. 2

WELL LOCATION SE-SE-NE

DRILLING H-30, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 251 North Water Suite #10 330 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC15 TWP22 RGE13 (E)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4309 PBTD

SPUD DATE 3/22/83 DATE COMPLETED 3/26/83

ELEV: GR 1888 DF 1891 KB 1893

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented Ref. Attached DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer
Dennis D. Hupfer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of April, 1983.

ALBERTA KLAUS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES NOV. 1, 1985

Alberta Klaus
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-1-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 1 1983

CONSERVATION DIVISION
Wichita, Kansas

WEL-56-21

180399

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2 OWWO

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION.				
X Check if no Drill Stem Tests Run.				
See Attached old drilling log	From 0'	3872		
New: Washed down to	0'	3872		
Lime/Dolomite	3872	4309		
R.T.D.	4309			
Log Tops:				
Shale	3252	-1359	Heebner	3252
Lime	3274	-1381	Toronto	3274
Shale	3290	-1397	Douglas Shale	3290
Lime	3386	-1493	Brown Lime	3386
Shale/Lime	3406	-1513	Lansing	3406
Lime/Chert	3714	-1821	Viola	3714
Sand	3787	-1894	Simpson Sand	3787
Lime/Dolomite	3819	-1926	Arbuckle	3819
Lime/Dolomite	4309	-2416	R.T.D.	4309
Geologist: Bobby Beard				
Washed down to 3872 - drilled new hole 3872 to 4309. Logged, run 5½ 15.5# csg.				
MICT - Drilled out cement & packer shoe - swabbed & cleaned up hole.				
Acidized w/ 2000 gal. 28% acid - instant vacuum. Disposal test - 180 bbl. water thru 3" line - 20 min. rate satisfactory. Run tension packer & tubing.				
If additional space is needed use Page 2, Side 2				

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8"	5½"	15.5	4028	50/50 Poz.	250	2% gel, 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None - Open Hole		
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8	3993	3993			

(Duo Lined) ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2000 gal. 28%	Open Hole 4028 to 4309
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Gravity	
Estimated Production +I.P.	Gas
Oil	Water %
Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	
	Perforations