

and

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # 5422
Name .....
Address .....
City/State/Zip .....

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Purchaser

Operator Contact Person .. Jack L. Partridge
 Phone (316) 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc. KANSAS 6161

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil	SWD	Temp Abd
Gas	Inj	Delayed Comp.

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If OWWP: old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

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WELL HISTORY

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Drilling Method:
       X  Mud Rotary      Air Rotary      Cable
.....
10-26-88      10-31-88      10-31-88
.....
Mud Date      Date Reached TD      Completion Date
.....
3790'         .....
.....
Total Depth      PBTD
.....
                        321.01'

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API NO. 15-185-22,553
County Stafford
SW SE SW Sec 24 Twp 22S Rge 13 East
west

Lease Name.....State.....Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....1880'.....KB.....1885.....

Section Plat

[illegible]

DEC 19 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....T 88-551.....

X Groundwater.....330.....Ft North from Southeast Corner
(Well)3730.....Ft West from Southeast Corner of
Stafford Sec 24 Twp 22S Rge 13 East X West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Wharton
Title Secretary/Treasurer Date 12-01-88

Subscribed and sworn to before me this 13th day of December 1998.
Notary Public Sherrie L. Brooks
Sherrie L. Brooks, Notary Public
Date Commission Expires 08-21-99

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Drillers Timelog Received

Distribution

☐ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

.....

.....

Sec. 24 Impd. Page 134

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name State Well # 1

Sec. 24 Twp. 22S Rge. 13 ☐ East ☒ West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No DST #1 (3515'-3590') 30-30 Weak blow, died in 30 min. Rec. 30' drlg mud w/specks of oil IFP 71 FFP 71 Temp 105°	Formation Description ☐ Log ☒ Sample <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhy</td> <td>720'</td> <td>+1165'</td> </tr> <tr> <td>Heebner</td> <td>3239'</td> <td>-1354'</td> </tr> <tr> <td>Brown Lime</td> <td>3376'</td> <td>-1491'</td> </tr> <tr> <td>Lansing</td> <td>3392'</td> <td>-1501'</td> </tr> <tr> <td>B/KC</td> <td>3605'</td> <td>-1720'</td> </tr> <tr> <td>Viola</td> <td>3667'</td> <td>-1782'</td> </tr> <tr> <td>Simpson Sh</td> <td>3740'</td> <td>-1855'</td> </tr> <tr> <td>RTD</td> <td>3790'</td> <td>-1905'</td> </tr> </tbody> </table> No Log No Arbuckle	Name	Top	Bottom	Anhy	720'	+1165'	Heebner	3239'	-1354'	Brown Lime	3376'	-1491'	Lansing	3392'	-1501'	B/KC	3605'	-1720'	Viola	3667'	-1782'	Simpson Sh	3740'	-1855'	RTD	3790'	-1905'
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RECEIVED
STATE CORPORATION COMMISSION

DEC 15 1983

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	321.01'	60/40 cps	190	2% gel, 3% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation

☐ Sold ☐ Other (Specify)

☐ Used on Lease ☐ Dually Completed

☐ Commingled