

15-185-23292

Ricketts Testing, Inc.

17-22s-13w

ORIGINAL



Company PALOMINO PETROLEUM, INC. Lease & Well No. GOLDEN BELT FEEDERS #1
 Elevation 1909 K.B. Formation KANSAS CITY "B" ZONE Ticket No. 2245
 Date 2-13-05 Sec. 17 Twp. 22S Range 13W County STAFFORD State KS
 Test Approved by _____ Ricketts Representative JAMES RICKETTS

Formation Test No. 1 Interval Tested from 3435 ft. to 3464 ft. Total Depth 3464 ft.
 Packer Depth 3435 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3432 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3440 ft. Recorder Number 11027 Cap. 4625
 Bottom Recorder Depth (Outside) 3443 ft. Recorder Number Z43 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length 118 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 54 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 3297 I.D. 3.25 in.
 Chlorides 2200 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 29 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW INITIAL FLOW PERIOD. 1/2" IN WATER. VERY WEAK SURFACE BLOW FINAL FLOW PERIOD.

Recovered 220 ft. of SALTY MUD.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

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Remarks: _____

Time Set Packer (s) 8:00 PM. Time Started Off Bottom 10:00 P M. Maximum Temperature 106
 Initial Hydrostatic Pressure(A) 1650 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 77 P.S.I. to
 (C) 79 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 844 P.S.I.
 Final Flow PeriodMinutes 30 (E) 80 P.S.I. to
 (F) 80 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 809 P.S.I.
 Final Hydrostatic Pressure(H) 1623 P.S.I.



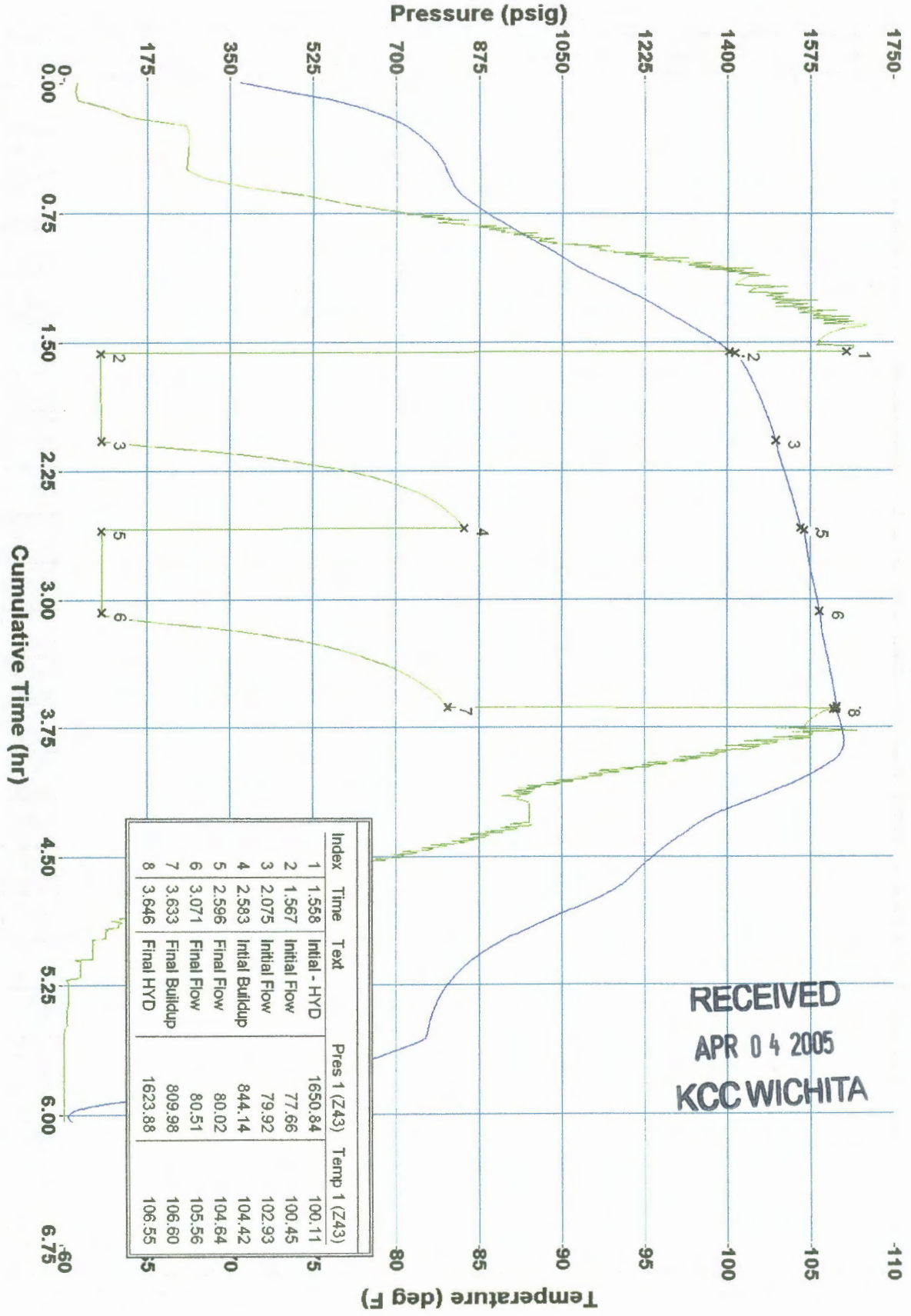
Company Name: Palominio Petroleum Inc.
 Well Name: Golden Belt Feeders #1
 Type of Test: DST #1 3435-3464
 Date(s) of Test: 2-13-2005



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02-13-2005 DST #1 Golden Belt Feeder #1

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Index	Time	Text	Pres 1 (Z43)	Temp 1 (Z43)
1	1.558	Initial - HYD	1650.84	100.11
2	1.567	Initial Flow	77.66	100.45
3	2.075	Initial Flow	79.92	102.93
4	2.583	Initial Buildup	844.14	104.42
5	2.596	Final Flow	80.02	104.64
6	3.071	Final Flow	80.51	105.56
7	3.633	Final Buildup	809.98	106.60
8	3.646	Final HYD	1623.88	106.55



Ricketts Testing, Inc.

ORIGINAL

Company PALOMINO PETROLEUM, INC. Lease & Well No. GOLDEN BELT FEEDERS #1
 Elevation 1909 K.B. Formation KANSAS CITY Ticket No. 2246
 Date 2-15-05 Sec. 17 Twp. 22S Range 13W County STAFFORD State KS
 Test Approved by _____ Ricketts Representative JAMES RICKETTS

Formation Test No. 2 Interval Tested from 3563 ft. to 3637 ft. Total Depth 3637 ft.
 Packer Depth 3563 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3560 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3568 ft. Recorder Number 11027 Cap. 4625
 Bottom Recorder Depth (Outside) 3571 ft. Recorder Number Z43 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.2 Water Loss 12.8 cc. Drill Pipe Length 3543 I.D. 3.25 in.
 Chlorides 2700 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 74 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 4" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 5" FINAL FLOW PERIOD.

Recovered 115 ft. of SALTY MUD WITH A FEW SPECS OF OIL.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 1:42 AM. Time Started Off Bottom 4:42 AM. Maximum Temperature 108°
 Initial Hydrostatic Pressure.....(A) 1721 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 37 P.S.I. to
 (C) 46 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 870 P.S.I.
 Final Flow PeriodMinutes 60 (E) 52 P.S.I. to
 (F) 68 P.S.I.
 Final Closed In PeriodMinutes 60 (G) 838 P.S.I.
 Final Hydrostatic Pressure(H) 1650 P.S.I.

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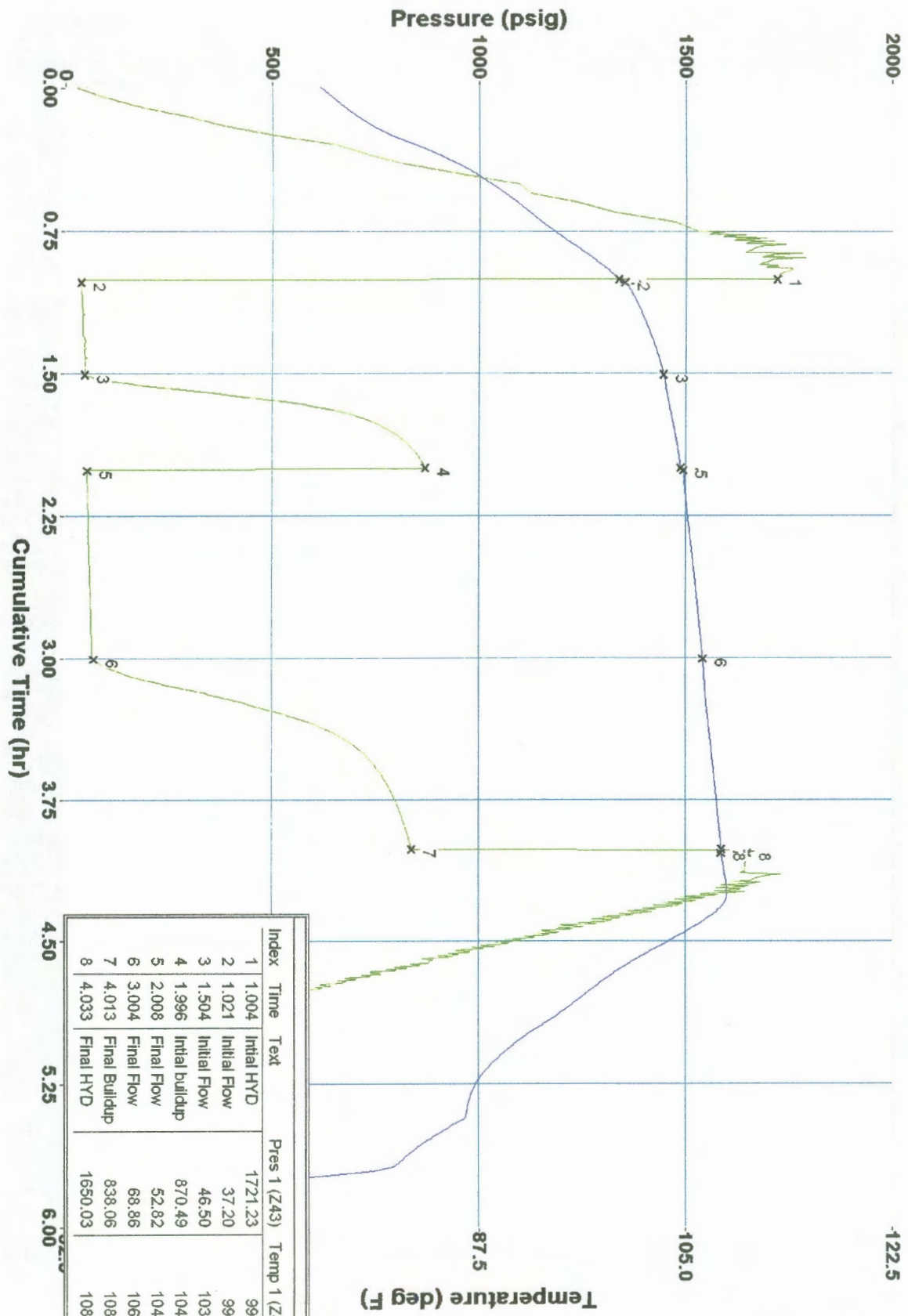


Company Name Palomino Petroleum Inc.
 Well Name Golden Belt Feeders #1
 Type of Test DST #2 3563 to 3637
 Date(s) of Test 2-15-2005



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02-15-2005 DST #2 Golden Belt Feeders #1



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Company PALOMINO PETROLEUM, INC. Lease & Well No. GOLDEN BELT FEEDERS #1
 Elevation 1909 K.B. Formation KANSAS CITY Ticket No. 2247
 Date 2-16-05 Sec. 17 Twp. 22S Range 13W County STAFFORD State KS
 Test Approved by _____ Ricketts Representative JAMES RICKETTS

Formation Test No. 3 Interval Tested from 3686 ft. to 3810 ft. Total Depth 3810 ft.
 Packer Depth 3686 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3683 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ 3691 ft. Recorder Number 11027 Cap. 4625
 Bottom Recorder Depth (Outside) _____ 3694 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 75 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.2 Water Loss 11.2 cc. Drill Pipe Length 3666 I.D. 3.25 in.
 Chlorides 2500 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 124 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 3" IN WATER INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 3" IN WATER FINAL FLOW PERIOD.

Recovered 30 ft. of MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: TOOL OUT OF STAGE ON SECOND FLOW PERIOD. SOME PLUGGING ON INITIAL FLOW PERIOD.

Time Set Packer (s) 5:15 AM. Time Started Off Bottom 7:15 AM. Maximum Temperature 108°
 Initial Hydrostatic Pressure(A) 1792 P.S.I. **--FALSE READING -- MISRUN
 Initial Flow PeriodMinutes 30 (B) 20 P.S.I. to
 (C) 148** P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 920 P.S.I.
 Final Flow PeriodMinutes 30 (E) 300** P.S.I. to
 (F) 1000** P.S.I.
 Final Closed In PeriodMinutes 30 (G) 1104** P.S.I.
 Final Hydrostatic Pressure(H) 1777 P.S.I.

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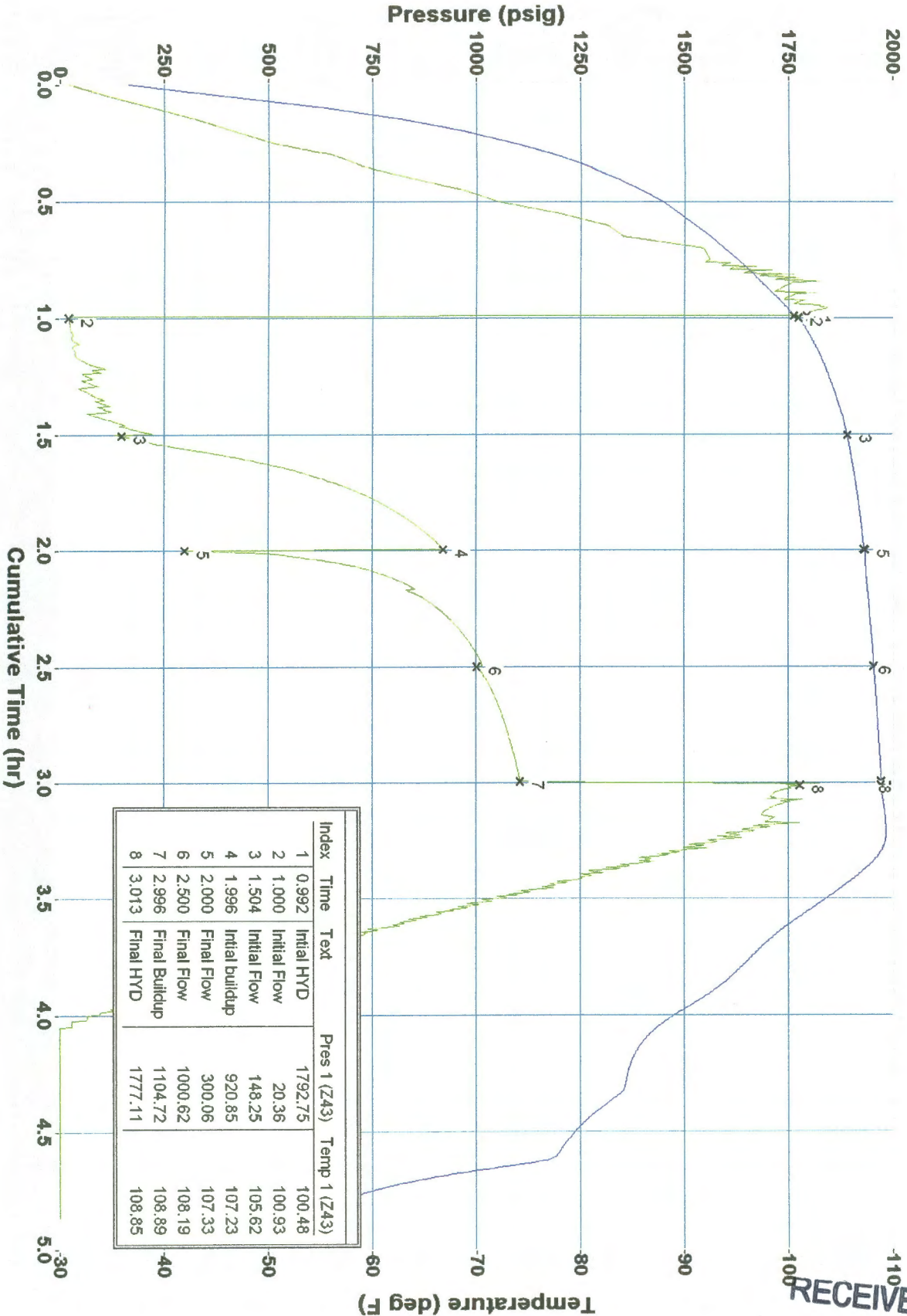
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Company Name: Palomino Petroleum Inc.
 Well Name: Golden Belt Feeders #1
 Type of Test: DST #3 3696-3810
 Date(s) of Test: 02-16-2005



2005-02-16 DST #3 Golden Belt Feeders #1



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Company PALOMINO PETROLEUM, INC. Lease & Well No. GOLDEN BELT FEEDERS #1
 Elevation 1909 K.B. Formation ARBUCKLE Ticket No. 2248
 Date 2-16-05 Sec. 17 Twp. 22S Range 13W County STAFFORD State KS
 Test Approved by _____ Ricketts Representative JAMES RICKETTS

Formation Test No. 4 Interval Tested from 3821 ft. to 3833 ft. Total Depth 3833 ft.
 Packer Depth 3821 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3818 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3826 ft. Recorder Number 11027 Cap. 4625
 Bottom Recorder Depth (Outside) 3829 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.2 Water Loss 13.2 cc. Drill Pipe Length 3801 I.D. 3.25 in.
 Chlorides 6200 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 12 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 6" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 7" FINAL FLOW PERIOD.

Recovered 120 ft. of FREE OIL.
 Recovered 30 ft. of SLIGHTLY OIL CUT MUD. 3% OIL
 Recovered 60 ft. of GAS IN PIPE.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 9:18 P. M. Time Started Off Bottom 11:18 P. M. Maximum Temperature 120°
 Initial Hydrostatic Pressure.....(A) 1923 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 20 P.S.I. to
 (C) 33 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1226 P.S.I.
 Final Flow PeriodMinutes 60 (E) 37 P.S.I. to
 (F) 67 P.S.I.
 Final Closed In Period.....Minutes 120 (G) 1262 P.S.I.
 Final Hydrostatic Pressure(H) 1832 P.S.I.

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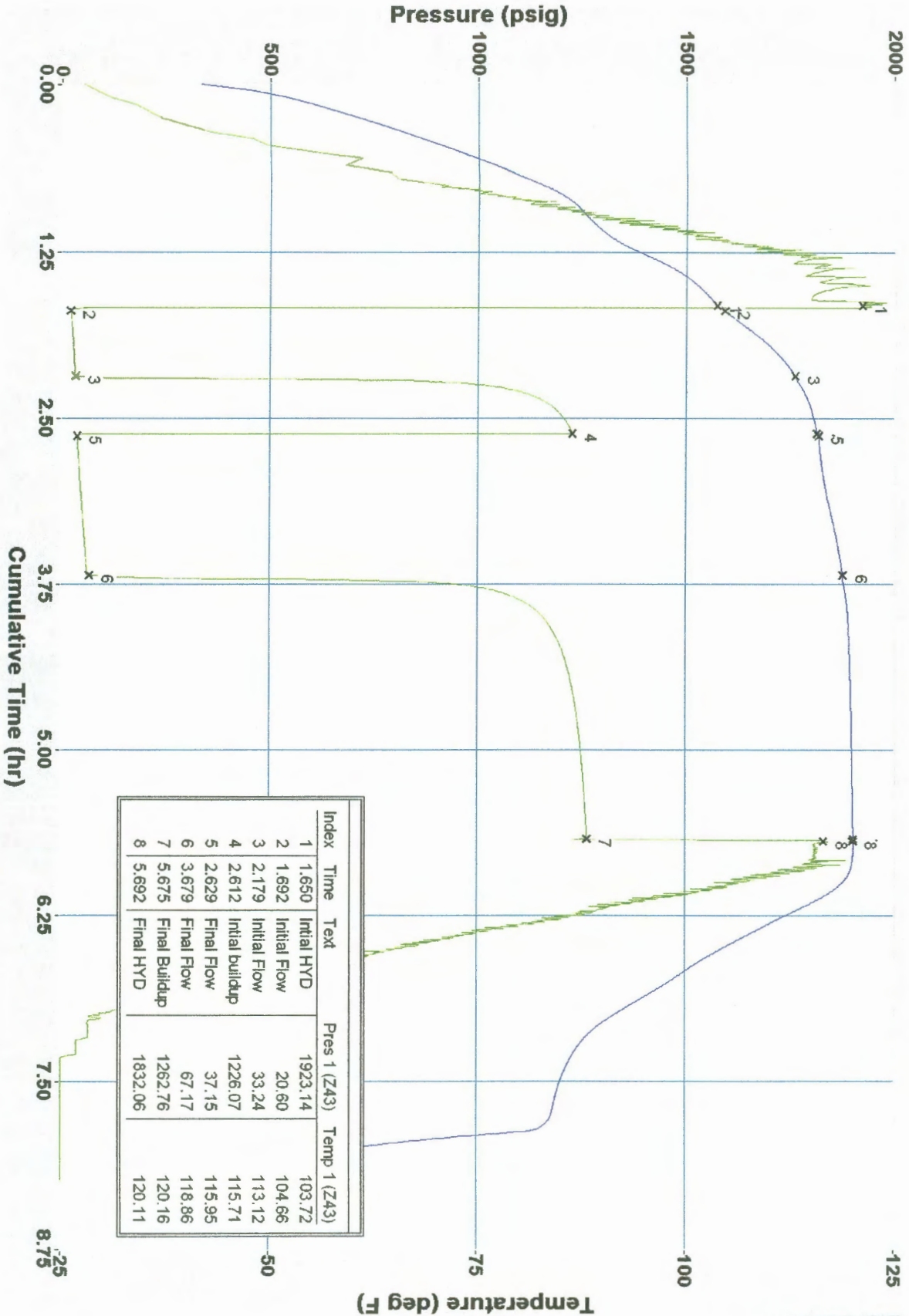
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Company Name: Palominio Petroleum Inc.
 Well Name: Golder Belt Feeders #1
 Type of Test: DST #4 3821 To 3833
 Date(s) of Test: 2005-02-16



2005-02-16 DST #4 Golder Belt Feeders #1



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Company PALOMINO PETROLEUM, INC. Lease & Well No. GOLDEN BELT FEEDERS #1
 Elevation 1909 K.B. Formation ARBUCKLE Ticket No. 2249
 Date 2-17-05 Sec. 17 Twp. 22S Range 13W County STAFFORD State KS
 Test Approved by _____ Ricketts Representative JAMES RICKETTS

Formation Test No. 5 Interval Tested from 3834 ft. to 3843 ft. Total Depth 3843 ft.
 Packer Depth 3834 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 3831 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3839 ft. Recorder Number 11027 Cap. 4625
 Bottom Recorder Depth (Outside) 3842 ft. Recorder Number 243 Cap. 6000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor PICKRELL DRILLING RIG #10 Drill Collar Length _____ I.D. _____ in.
 Mud Type CHEMICAL Viscosity 45 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.4 Water Loss 16.0 cc. Drill Pipe Length 3812 I.D. 3.25 in.
 Chlorides 1700 P.P.M. Test Tool Length 22 ft. Tool Size. 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 9 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out YES Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW THROUGHOUT TEST.

Recovered 1761 ft. of VERY SLIGHTLY OIL CUT WATER, LESS THAN 1/2% OIL
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 21,000 PPM

Time Set Packer (s) 3:16 P M. Time Started Off Bottom 5:16 P M. Maximum Temperature 124°
 Initial Hydrostatic Pressure(A) 1890 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 229 P.S.I. to
 (C) 543 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1298 P.S.I.
 Final Flow PeriodMinutes 30 (E) 516 P.S.I. to
 (F) 806 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 1299 P.S.I.
 Final Hydrostatic Pressure(H) 1797 P.S.I.

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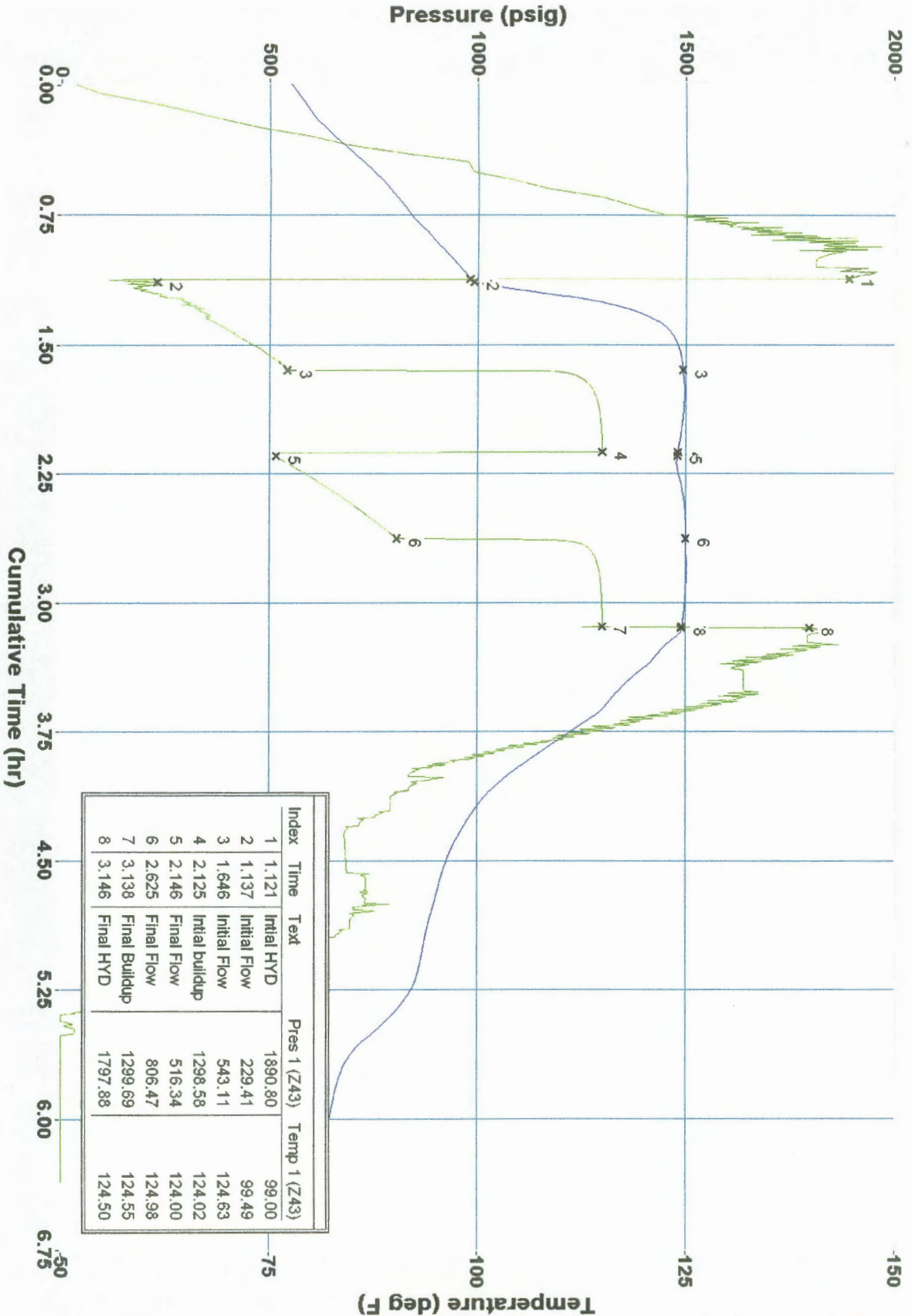
Company Name
Well Name
Type of Test
Date(s) of Test

Palamino Petroleum Inc.
Golden Belt Feeders #1
DST #5 3834 To 3843
2005-02-17



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2005-02-17 DST #5 Golden Belt Feeders #1



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