

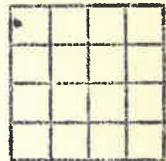
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
 508 East Murdock, Wichita, Kansas

Company- The VICKERS PETROLEUM CO., INC.
 Farm- Curtis "B" No. 2

SEC. 6 T. 22 R. 13W
 SW NW NW NW
 225' W.L., 560' N.L., NW NW

Total Depth. 3740
 Comm. 8-13-52 Comp. 9-29-52
 Shot or Treated.
 Contractor.
 Issued. 11-15-52

County Stafford
 KANSAS



CASING:

8 5/8" 341' cem w/250 sx
 5 1/2" 3736' cem w/100' sx

Elevation. 1916 R.B.

Production. Pot. Est. 50 BOPD & no water

Figures indicate Bottom of Formations.
 sand, sandy shale 0 -310
 red beds 312
 red beds, sand 800
 anhydrite 825
 redbeds, shale, shells 1050
 shale, shells 1350
 salt, shale 1560
 lime, shale 1705
 lime broken, sand 1820
 lime, shale 1920
 lime, sand, shale 2035
 lime 2195
 lime, shale 3080
 lime 3155
 lime, shale 3246
 shale black 3251
 lime 3253
 shale 3265
 lime 3281
 shale 3369
 lime 3375
 shale 3382
 lime, shale 3613
 shale 3626
 chert vari-colored 3642
 chert 3683
 shale, sdy shale 3736
 dolomite RTD 3738

Drill Stem Test: 3455-3468 - open 1 Hr. w/good blow
 Shut in 20 min. Rec. 520' salt wtr FP 41# - 267# BHP
 1185#.

WHIPSTOCKED HOLE

Comm. 9-13-52
 Comp. 9-29-52
 Casing 5 1/2" 3734' cem w/225 sx.

lime, shale 2860-3032
 lime 3220
 lime, shale 3242
 shale black 3247
 lime, shale 3262
 lime 3276
 shale 3365
 lime 3369
 lime, shale 3610
 shale 3624
 shale, chert 3640
 chert 3681
 shale, sandy shale 3733
 dolomite RTD 3735

CABLE TOOL DATA:
 Drill Deeper 3735-3740
 Acidized w/500 gal.
 Swabbed avg. of 7 BOPH
 Total Depth

Cable Tool Data:
 Rotary TD 3738=3734
 DD 3734-3739
 Fill up 450' fluid
 in 18 hrs. Acidized
 w/1000 gal. Swabbed
 5 BOPH / 5% wtr.
 Casing collapsed
 at 3125' to Whip-
 stock for new hole.
 Total Depth

Tops: Rotary Bushing Sample
 Markers:
 Anhydrite (Schl. Corr.) 799-811
 Heebner 3242
 Brown Lime 3365
 Lansing 3377
 Base Kansas City 3610
 Conglomerate 3624
 Viola Chert 3640
 Simpson Shale 3681
 Arbuckle 3733

Tops: Schlumberger Markers:
 (Corrected for R.B. Elev.)

Anhydrite 799 - 811
 Heebner 3242
 Brown Lime 3365
 Lansing 3378
 Base Kans. City 3608
 Conglomerate 3622
 Viola 3638
 Simpson Shale 3679
 Arbuckle 3731

(Note: Schlum. Meas. are
 5' above Rotary measurements.)

Drill Stem Test: 3406-3415
 (Rotary Measurements) gas to
 surface in 15 min w/very strong
 blow. Open 30 min. Shut in 20
 min. Recovered 960' gassey oil
 FP 80 - 208# BHP 1173#