

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: EOTT  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/25/02</u>	<u>7/4/02</u>	<u>7/10/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23156  
County: Stafford  
approx 100' S  
of nw-sw Sec. 12 Twp. 22 S. R. 14  East  West  
2210 feet from S (circle one) Line of Section  
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Steckel Farms "A" Well #: 1-12  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1925' Kelly Bushing: 1934'  
Total Depth: 3850' Plug Back Total Depth: 3801'  
Amount of Surface Pipe Set and Cemented at 371 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Hauled offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Paul's Oilfield Service  
Lease Name: Stargel SWD License No.: 31085  
Quarter \_\_\_\_\_ Sec. 4 Twp. 22 S. R. 12 East  West  
County: Stafford Docket No.: D-21908

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 7/25/02  
Subscribed and sworn to before me this 25th day of July  
2002  
Notary Public: Tannis L. Tritt  
Date Commission Expires: March 26, 2003

**TANNIS L. TRITT**  
Notary Public - State of Kansas  
My Appt. Expires 3-26-2003

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Mull Drilling Company, Inc.

Lease Name: Steckel Farms "A"

Well #: 1-12

Sec. 12 Twp. 22 S. R. 14

East  West

County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

 Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey

 Yes  No

Cores Taken

 Yes  No

Electric Log Run

 Yes  No

(Submit Copy)

List All E. Logs Run:

ELI Wireline Services: CDL/CNL/PE; DIL; Sonic &amp; Mirco

 Log

Formation (Top), Depth and Datum

Sample

Name

Datum

See Attachment

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	371'	60/40 Poz	275	3% cc, 2% gel
		Cemented to top	thru 1" w/		Common	50	3% cc
Production-used	7 7/8"	5 1/2"	14#	3846'	Lite&50/50	50 & 125	

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3758' - 3764'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	3784'				
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
7/10/02		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift <span style="margin-left: 20px;">Other (Explain)</span>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	99	0	0		26.2		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

 Vented  Sold  Used on Lease  
(If vented, Sumit ACO-18.)

 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**ATTACHMENT TO ACO-1  
WELL COMPLETION FORM  
MULL DRILLING COMPANY, INC.  
STECKEL FARMS "A" #1-12  
APPROX 100' S OF NW WW 12-22S-14W  
STAFFORD COUNTY, KANSAS  
API #15-185-23156**

<u>Log Tops</u>	<u>Depth</u>	<u>Subsea</u>
Brown Lime	3413	(-1479)
Lansing	3424	(-1490)
Stark	3599	(-1665)
BKC	3641	(-1707)
Marmaton	3665	(-1731)
Viola	3679	(-1745)
Simpson	3698	(-1764)
Arbuckle	3745	(-1811)