

WELL COMPLETION FORM

DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: EOTT
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/20/02</u>	<u>4/30/02</u>	<u>5/15/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23153

County: Stafford

SW - SW - SW Sec. 12 Twp. 22 S. R. 14 East West

330 feet from (S) (circle one) Line of Section

330 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Anderson-Williams Well #: 1-12

Field Name: Oscar North

Producing Formation: Arbuckle

Elevation: Ground: 1924' Kelly Bushing: 1933'

Total Depth: 3850' Plug Back Total Depth: 3807'

Amount of Surface Pipe Set and Cemented at 372 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service

Lease Name: Stargel SWD License No.: 31085

Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West

County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President/COO Date: 7/25/02

Subscribed and sworn to before me this 25th day of July

2002.

Notary Public: Dannish Tritt

TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3-26-2003

Date Commission Expires: 3/26/03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Mull Drilling Company, Inc. Lease Name: Anderson-Williams Well #: 1-12

Sec. 12 Twp. 22 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

ELI Wireline Services: CDL/CNL/PE; DIL; Sonic & Mirco

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	372'	60/40 Poz	300	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	3844'	Lite & 50/50	50 & 150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3798' - 3800' CIBP set @ 3795'		
4	3786' - 3788' CIBP set @ 3782'		
4	3762' - 3768' CIBP set @ 3759'		
4	3739' - 3743'	150 gal 15% MCA + 500 gal 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3743'		Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
5/15/02	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	10	0	3		28.47

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.)

**ATTACHMENT TO ACO-1
WELL COMPLETION FORM
MULL DRILLING COMPANY, INC.
ANDERSON-WILLIAMS #1-12
SW SW SW 12-22S-14W
STAFFORD COUNTY, KANSAS
API: #15-185-23153**

LOG TOPS

FORMATION	DEPTH	SUBSEA
Stone Corral	803	(+1130)
Herington	1813	(+ 120)
Heebner	3277	(-1344)
Toronto	3295	(-1362)
Brown Lime	3401	(-1468)
Lansing	3413	(-1480)
Stark	3589	(-1656)
Viola	3668	(-1735)
Arbuckle	3739	(-1806)