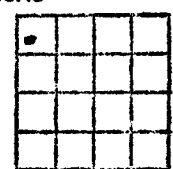


12-22-14W

Total Depth. 3791 RB
 Comm. 6-11-52 Comp. 7-6-52
 Shot or Treated.
 Contractor. Jackson Drlg. Corp.
 Issued. 9-6-52

County Stafford
 KANSAS



CASING:
 10 3/4" 330' cem. w/225 sx
 7" 3790' cem. w/125 sx

Elevation. 1934 DF
 Production. 25 BOPD Temp.

Figures indicate Bottom of Formations.

sand w/shale strks	300
sand & shale	330
red bed & shale	410
sand & shale	475
red bed	801
anhydrite	830
shale & shells	1300
shale, salt & shells	1595
shale & shells	1620
shale w/lime	1745
lime w/shale brks	1870
lime & shale	1955
lime	2115
lime w/shale brks	2160
shale w/lime brks	2296
lime & shale	3240
lime	3277
heebner shale	3282
lime & shale	3383
shale	3401
lime brown	3412
lansing lime	3625
lime & shale	3665
lime	3707
simpson	3752
arbuckle lime	3791 RB
Total Depth	

perf 59 shots 3526-40' oil
 3534 to 40, swab 1 1/2 BOPH
 natural, 1000 GA swab bail
 back, Swab 90 BO in 3 hrs.
 no wtr.

Tops:

Anhydrite	801-30
Heebner	3276
Brown Lime	3399
Lansing	3410
Base-Kansas City	3631
Viola	3668
Simpson	3703
Arbuckle	3749

DST: 3475-3507' open 1 hr.
 rec. 160' mud, scum oil,
 weak blow 16 minutes. 1100#
 BHP.

DST: 3750-63' open 1 hr. rec.
 665' gassy oil, IFP 50# FFP 240#,
 BHP 1200#.

DST: 3526-40' gas in 14 mins.
 open 1 hr. rec. 470' fluid-20'
 heavily oil & gas cut mud, 450'
 froggy oil, BHP 900#. IFP 100#,
 FFE220#.

Run Schlumberger.
 Perf. 45 shots 3752-63' swab 5
 BOPH natural; set plug @ 3555'

DST: 3546-79' open 1 hr. rec.
 35' mud, 640# BHP.