

34-22-14W¹

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Registration Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6283 EXPIRATION DATE June 30, 1984

OPERATOR The Roxana Corporation API NO. 15-185-21,852

ADDRESS P.O. Box 1850 COUNTY Stafford

Great Bend, KS 67530 FIELD _____

** CONTACT PERSON J.C. Musgrove PROD. FORMATION _____
PHONE (316)-792-1383

PURCHASER _____ LEASE Culbreath

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW SW

DRILLING CONTRACTOR Lobo Drilling Co. 330 Ft. from South Line and

ADDRESS Box 887 330 Ft. from West Line of (B)
Great Bend, KS 67530 the SW (Qtr.) SEC 34 TWP 22 RGE 14(W).

PLUGGING CONTRACTOR Lobo Drilling Co.

ADDRESS Box 887

Great Bend, KS 67530

TOTAL DEPTH 4016 PBDT -

SPUD DATE 9-20-83 DATE COMPLETED 9-26-83

ELEV: GR 1960' DF 1963' KB 1965'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

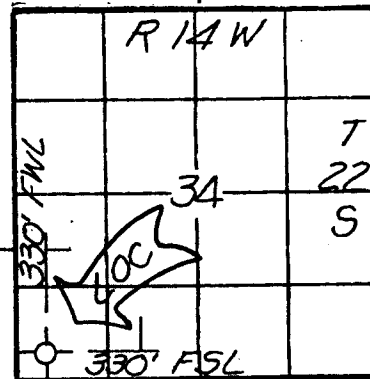
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 448 DV Tool Used? -

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J.C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WPI-52-4E

OPERATOR The Roxana Corporation LEASE Culbreath SEC. 34 TWP. 22 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|-----|--------|---|-------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>Drill Stem Test #1 3777-3910 30-30-30-30 Blow: weak Recovery: 40' mud Pressures: BHP: (107-107) FP: (53-53) (85-85) HSH: (2040-2029) Temperature: 110° F.</p> <p>Drill Stem Test #2 3910-3960 30-30-30-30 Blow: weak Recovery: 60' mud w/few specks of oil Pressures: BHP: (107-107) FP (64-64) (75-85) HSH: (2125-2114) Temperature: 112° F.</p> <p>D&A</p> | | | | <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Electric Log Tops</p> <p>Anhydrite 870 Heebner 3408 Toronto 3430 Douglas 3447 Brown Lime 3537 Lansing 3551 Base/KC 3776 Conglomerate 3815 Viola 3901 Simpson Sh. 3932 Arbuckle 3988 RTD 4016 LTD 4017</p> | |
| <p>If additional space is needed use Page 2,</p> | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 448 | 60/40 pozmix | 300 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Pecker set at |
| | | |