

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6113
name Landmark Oil Exploration, Inc.
address 105 S. Broadway, Suite 1040
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Mel Hussey
Phone (316) 265-8181

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Gerald Becker
Phone 838-4685

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If Old: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-11-84 7-16-84 7-17-84
Spud Date Reached TD Completion Date

3967'
Total Depth PBTD

Amount Surface Pipe Set and Cemented at 281' @ 287' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wire line log received

API NO. 15 - 185-22,035

County Stafford

S/2 N/2 NW Sec 34 Twp 22-S Rge 14 West

4290 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

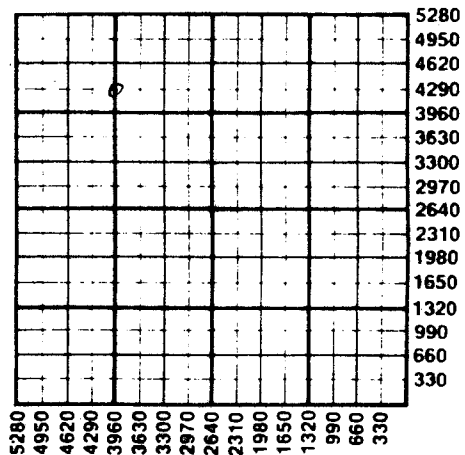
Lease Name Milton Well# 1-34

Field Name

Producing Formation

Elevation: Ground 1945' KB 1949'

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T-84576

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Landmark Oil Exploration Lease Name Milton Well# 1-34 34 SEC 22-S TWP 14 RGE 14 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3838'-3864', 30-30-30-30.

Weak blow throughout. Recovered 15' slight gas cut mud. IFP 56-56#/ FFP 56-56#. ISIP 67#, FSIP 67#.

Name	Top	Bottom
Anhydrite	853'	(+1096)
Heebner	3376'	(-1427)
Toronto	3398'	(-1449)
Brown Lime	3508'	(-155)
Lansing	3522'	(-157)
KC "H" zone	3642'	(-1693)
KC "J" zone	3678'	(-1729)
KC "K" zone	3708'	(-1759)
BKC	3742'	(-179)
Simpson Shale	3892'	(-194)
Arbuckle	3942'	(-1993)

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	287'	Class A	165	2% gel, 3% CC

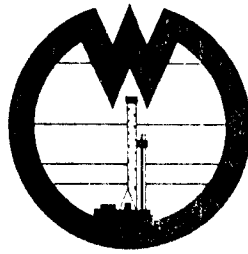
PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth



34-22.14W ^{Ind} 81



AUG 1 1984

State Geological Survey
WICHITA BRANCH

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

Landmark Oil Exploration, Inc.

OPERATOR: 105 S. Broadway
Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Milton Well No. #1-34

Sec. 34 T. 22S R. 14W Spot C S/2 N/2 NW

County Stafford State Kansas Elevation

Casing Record:

Surface: 8 5/8 @ 288' with 165 2% gel sx.
3% cc

Production: @ with sx.

Type Well: D & A Total Depth 3967'

Drilling Commenced 7-11-84 Drilling Completed 7-17-84

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	3967	