

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock Wichita, Kansas

Company - WESTGATE-GREENLAND OIL CO.
Farm - Wetig No. 1

SEC. 2 T. 22 S. 11N
NW NW SE

Total Depth. 3812
Comm. 6-27-51 Comp. 7-20-51
Shot or Treated.
Contractor. Harms & Knight Drlg. Co.
Issued. 9-22-51

County. Stafford
KANSAS



Elevation. 1933 DF

Production. Flow 677 BO

CASING:

8 5/8" 350' cem. w/240 sx
5 1/2" 3811' cem. w/125 sx

Figures indicate Bottom of Formations.

sand	94
sand & shale	330
shale	350
red bed	600
shale, sand & shells	800
sand & lime	900
anhydrite	930
shale & shells	1230
salt & shale	1290
shale & shells	1395
shale & lime	2295
lime	2390
shale & lime	3380
shale	3407
shale & lime	3462
lime	3518
cherty lime	3543
lime & shale, chert	3640
cherty lime	3730
sand & shale	3770
lime	3811
lime	3812 RTD
Total Depth	

Tops:	
Anhydrite	814
Heebner	3276
Dodge	3296
Brown Lime	3401
Lansing	3412
Base Kansas City	3644
Conglomerate	3658
Viola	3672
Simpson	3714
Arbuckle	(DF) 3760

DST: 3479-91, gas in 6 min.
flow thru tester in 25 min.
BHP 1150#.
3499-3516, open 1.1 min. 15'
mud, BHP 1000#.
3532-41, gas in 9 min. open
1 hr. 2300' oil. BHP 1150#.
3762-68, open 1 hr. 90' oil cut
mud. BHP 950#.
Perforated 48 holes 3758-74,
swabbed 3/4 BOPH, 21 grav. oil;
Perforated 24 holes 3778-86,
swabbed approx. 2 BOPH, 2 to
3% water.
Set Lane-Wells plug @ 3590,
loaded hole with water.
Perforated 46 holes 3532-48,
58 holes 3474-94, flowed 180
BO in 9 hrs. natural, no wtr.
Filled temporary productivity
affidavit - 25 BOPD-