

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

10-22-14 Stafford,KS

Keeler #10-1

Start Date: 2011.07.10 @ 17:43:09

End Date: 2011.07.11 @ 01:19:09

Job Ticket #: 042474 DST #: 1

RECEIVED

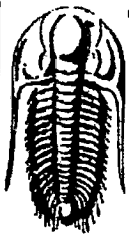
JUL 29 2011

KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

Keeler #10-1

10-22-14 Stafford, KS

Job Ticket: 042474

DST#: 1

Test Start: 2011.07.10 @ 17:43:09

GENERAL INFORMATION:

Formation: **Lansing "I & J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:16:24

Time Test Ended: 01:19:09

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: **3596.00 ft (KB) To 3640.00 ft (KB) (TVD)**

Total Depth: 3640.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1947.00 ft (KB)

1938.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6798

Inside

Press@RunDepth: 27.06 psig @ 3597.00 ft (KB)

Start Date: 2011.07.10

End Date:

2011.07.11

Start Time: 17:43:10

End Time:

01:19:09

Capacity: 8000.00 psig

Last Calib.: 2011.07.11

Time On Btm: 2011.07.10 @ 21:09:09

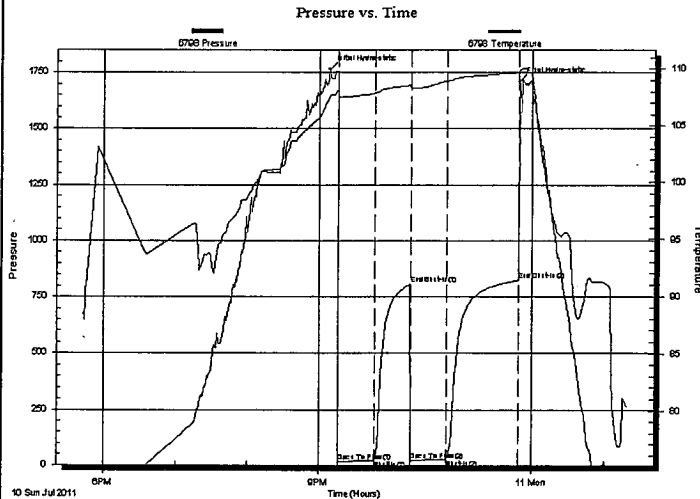
Time Off Btm: 2011.07.10 @ 23:49:09

TEST COMMENT: IF: Weak Surface Blow

ISI: No Blow

FF: No Blow

FSI: No Blow



PRESSURE SUMMARY

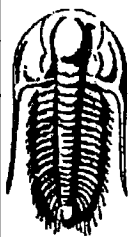
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1765.17	107.51	Initial Hydro-static
8	15.19	107.48	Open To Flow (1)
38	20.71	107.87	Shut-In(1)
69	805.83	108.56	End Shut-In(1)
69	21.49	108.26	Open To Flow (2)
100	27.06	108.92	Shut-In(2)
160	823.03	109.66	End Shut-In(2)
160	1710.00	109.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

Job Ticket: 042474

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.07.10 @ 17:43:09

Tool Information

Drill Pipe:	Length: 3587.00 ft	Diameter: 3.80 inches	Volume: 50.32 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 50.32 bbl	Tool Chased ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3596.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3581.00	
Hydraulic tool	5.00			3586.00	
Packer	5.00			3591.00	20.00 Bottom Of Top Packer
Packer	5.00			3596.00	
Stubb	1.00			3597.00	
Recorder	0.00	6798	Inside	3597.00	
Recorder	0.00	8367	Outside	3597.00	
Perforations	2.00			3599.00	
Change Over Sub	1.00			3600.00	
Drill Pipe	31.00			3631.00	
Change Over Sub	1.00			3632.00	
Perforations	5.00			3637.00	
Bullnose	3.00			3640.00	44.00 Bottom Packers & Anchor

Total Tool Length: 64.00

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FLUID SUMMARY

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

Job Ticket: 042474

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.07.10 @ 17:43:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

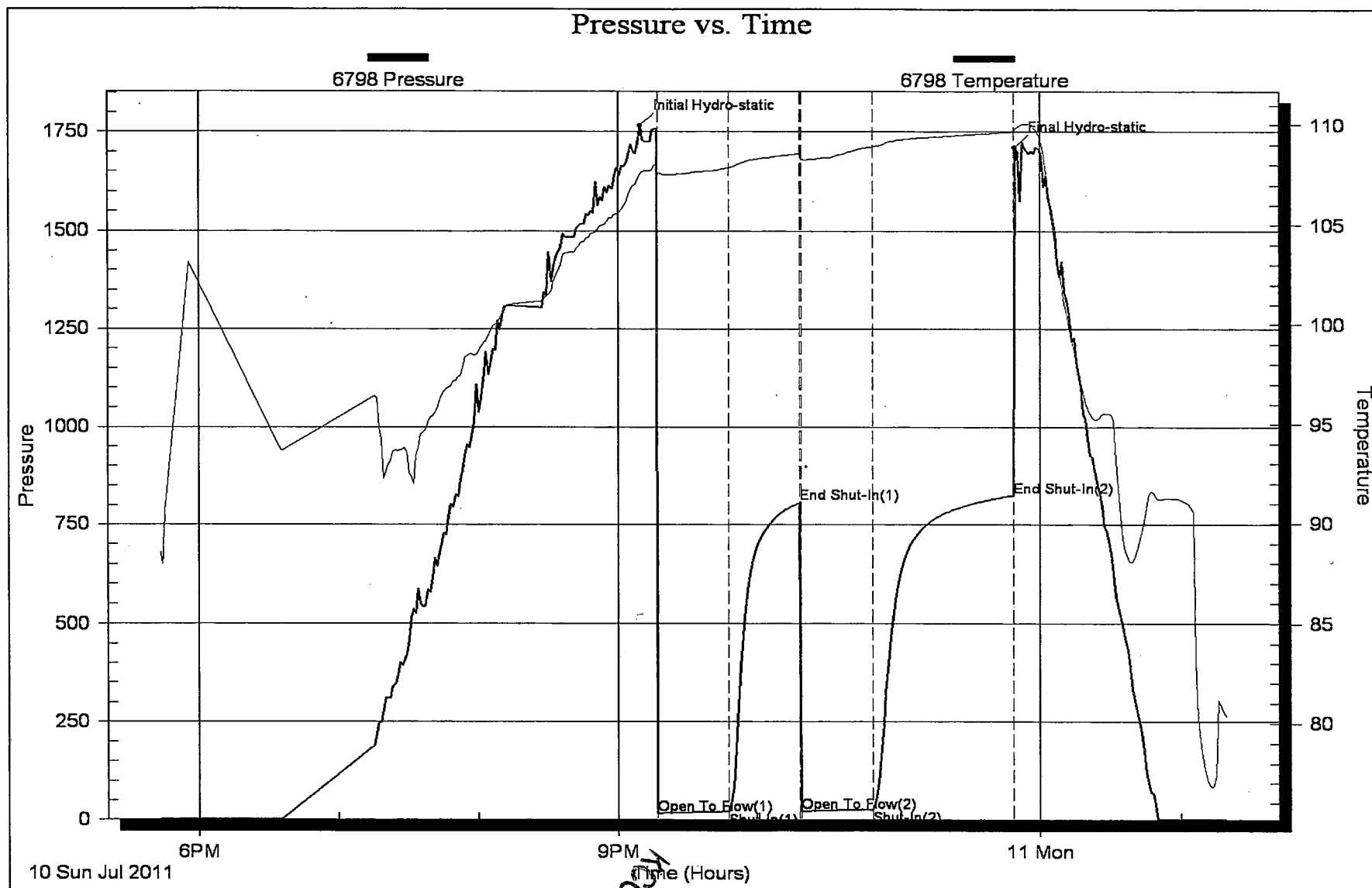
Num Gas Bombs: 0

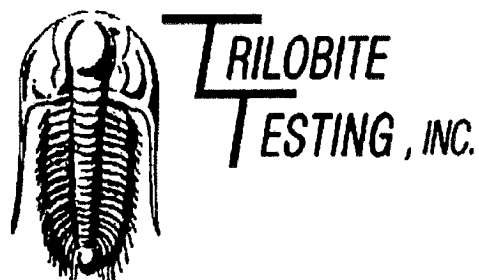
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

10-22-14 Stafford,KS

Keeler #10-1

Start Date: 2011.07.11 @ 10:29:35

End Date: 2011.07.11 @ 16:38:20

Job Ticket #: 042475 DST #: 2

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

Keeler #10-1

10-22-14 Stafford, KS

Job Ticket: 042475

DST#: 2

Test Start: 2011.07.11 @ 10:29:35

GENERAL INFORMATION:

Formation: **Lansing "K & L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:01:35

Time Test Ended: 16:38:20

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: **3640.00 ft (KB) To 3690.00 ft (KB) (TVD)**

Total Depth: 3690.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1947.00 ft (KB)

1938.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6798

Inside

Press@RunDepth: 19.46 psig @ 3641.00 ft (KB)

Start Date: 2011.07.11

End Date:

2011.07.11

Start Time: 10:29:36

End Time:

16:38:20

Capacity: 8000.00 psig

Last Calib.: 2011.07.11

Time On Btm: 2011.07.11 @ 11:41:35

Time Off Btm: 2011.07.11 @ 14:26:50

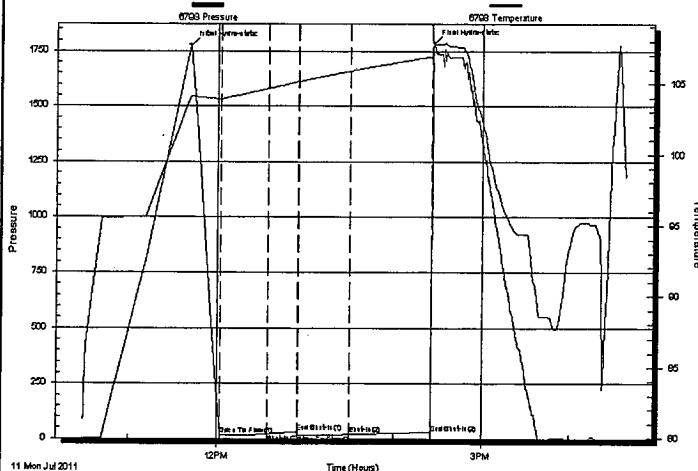
TEST COMMENT: IF: Weak Surface Blow

IS: No Blow

FF: No Blow

FS: No Blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1776.49	104.13	Initial Hydro-static
20	17.87	103.90	Open To Flow (1)
53	22.21	104.66	Shut-In(1)
74	31.23	105.14	End Shut-In(1)
74	18.48	105.14	Open To Flow (2)
109	19.46	105.90	Shut-In(2)
165	27.86	106.91	End Shut-In(2)
166	1785.85	107.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOSM-1%O+99%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

Keeler #10-1

10-22-14 Stafford, KS

Job Ticket: 042475

DST#: 2

Test Start: 2011.07.11 @ 10:29:35

Tool Information

Drill Pipe:	Length: 3648.00 ft	Diameter: 3.80 inches	Volume: 51.17 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 51.17 bbl	Tool Chased ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3640.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3625.00	
Hydraulic tool	5.00			3630.00	
Packer	5.00			3635.00	20.00 Bottom Of Top Packer
Packer	5.00			3640.00	
Stubb	1.00			3641.00	
Recorder	0.00	6798	Inside	3641.00	
Recorder	0.00	8367	Outside	3641.00	
Perforations	4.00			3645.00	
Change Over Sub	1.00			3646.00	
Drill Pipe	30.00			3676.00	
Change Over Sub	1.00			3677.00	
Perforations	10.00			3687.00	
Bullnose	3.00			3690.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00

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FLUID SUMMARY

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

Job Ticket: 042475

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.07.11 @ 10:29:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	VSOSM-1%O +99%M	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

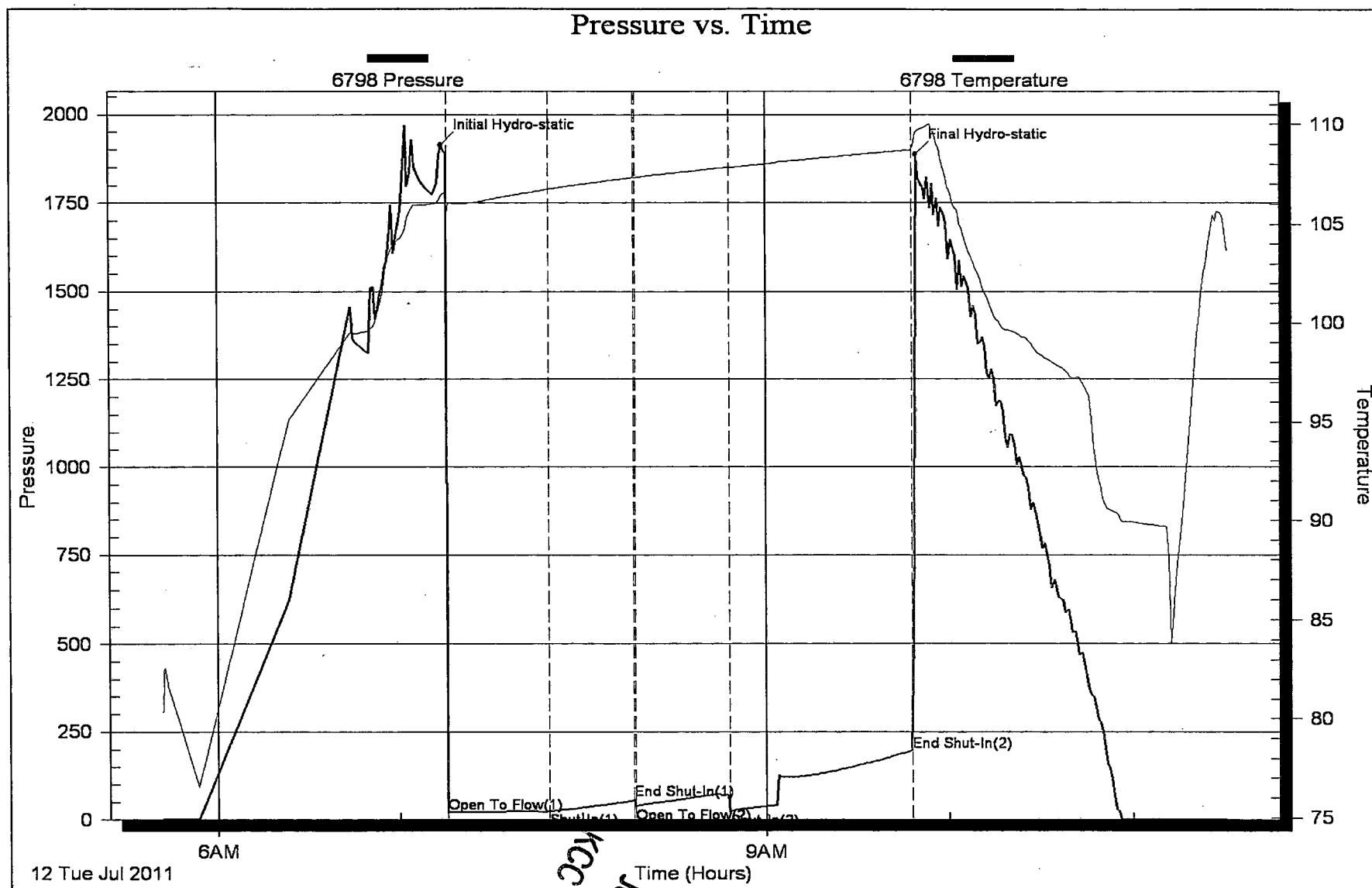
Num Gas Bombs: 0

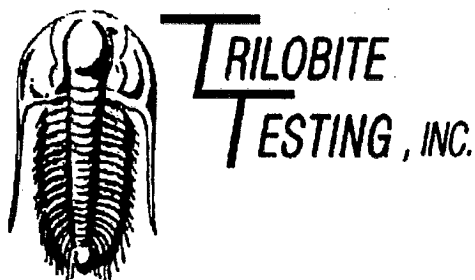
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

10-22-14 Stafford,KS

Keeler #10-1

Start Date: 2011.07.12 @ 05:41:38

End Date: 2011.07.12 @ 11:30:38

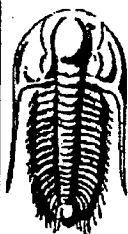
Job Ticket #: 043927 DST #: 3

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

Keeler #10-1

10-22-14 Stafford, KS

Job Ticket: 043927

DST#: 3

Test Start: 2011.07.12 @ 05:41:38

GENERAL INFORMATION:

Formation: **Viola-Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:15:38

Time Test Ended: 11:30:38

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: **3735.00 ft (KB) To 3819.00 ft (KB) (TVD)**

Total Depth: 3819.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1947.00 ft (KB)

1938.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6798

Inside

Press@RunDepth: 22.84 psig @ 3736.00 ft (KB)

Start Date: 2011.07.12

End Date:

2011.07.12

Start Time: 05:41:39

End Time:

11:30:38

Capacity: 8000.00 psig

Last Calib.: 2011.07.12

Time On Btm: 2011.07.12 @ 07:13:53

Time Off Btm: 2011.07.12 @ 09:49:08

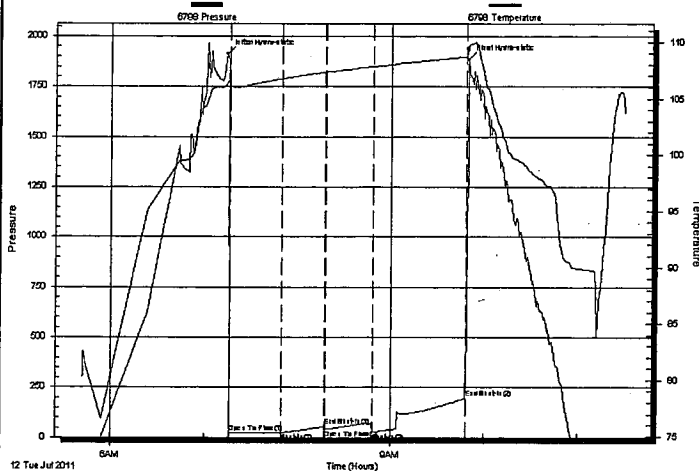
TEST COMMENT: IF: Weak Blow, Died Completely @ 13 minutes

ISI: No Blow

FF: Weak Blow, Dead @ 2 minutes

FSI: No Blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1913.65	106.43	Initial Hydro-static
2	20.99	105.50	Open To Flow (1)
35	23.99	106.75	Shut-In(1)
63	58.44	107.33	End Shut-In(1)
64	36.67	107.33	Open To Flow (2)
95	22.84	107.82	Shut-In(2)
154	196.31	108.72	End Shut-In(2)
156	1885.50	109.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

1600 Stout St Ste 1500
Denver, CO 80202

ATTN: Tim Lauer

Keeler #10-1

10-22-14 Stafford, KS

Job Ticket: 043927

DST#: 3

Test Start: 2011.07.12 @ 05:41:38

Tool Information

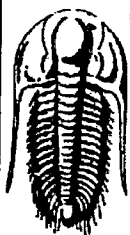
Drill Pipe:	Length: 3714.00 ft	Diameter: 3.80 inches	Volume: 52.10 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 52.10 bbl	Tool Chased ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3735.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	111.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Bottom Packer is a Shale Packer

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3713.00	
Hydraulic tool	5.00			3718.00	
Jars	5.00			3723.00	
Safety Joint	2.00			3725.00	
Packer	5.00			3730.00	27.00 Bottom Of Top Packer
Packer	5.00			3735.00	
Stubb	1.00			3736.00	
Recorder	0.00	6798	Inside	3736.00	
Recorder	0.00	8367	Outside	3736.00	
Perforations	6.00			3742.00	
Change Over Sub	1.00			3743.00	
Drill Pipe	62.00			3805.00	
Change Over Sub	1.00			3806.00	
Perforations	10.00			3816.00	
Bullnose	3.00			3819.00	84.00 Bottom Packers & Anchor

Total Tool Length: 111.00

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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Keeler #10-1

1600 Stout St Ste 1500
Denver, CO 80202

10-22-14 Stafford, KS

Job Ticket: 043927

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.07.12 @ 05:41:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.89 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud	0.070

Total Length: 5.00 ft

Total Volume: 0.070 bbl

Num Fluid Samples: 0

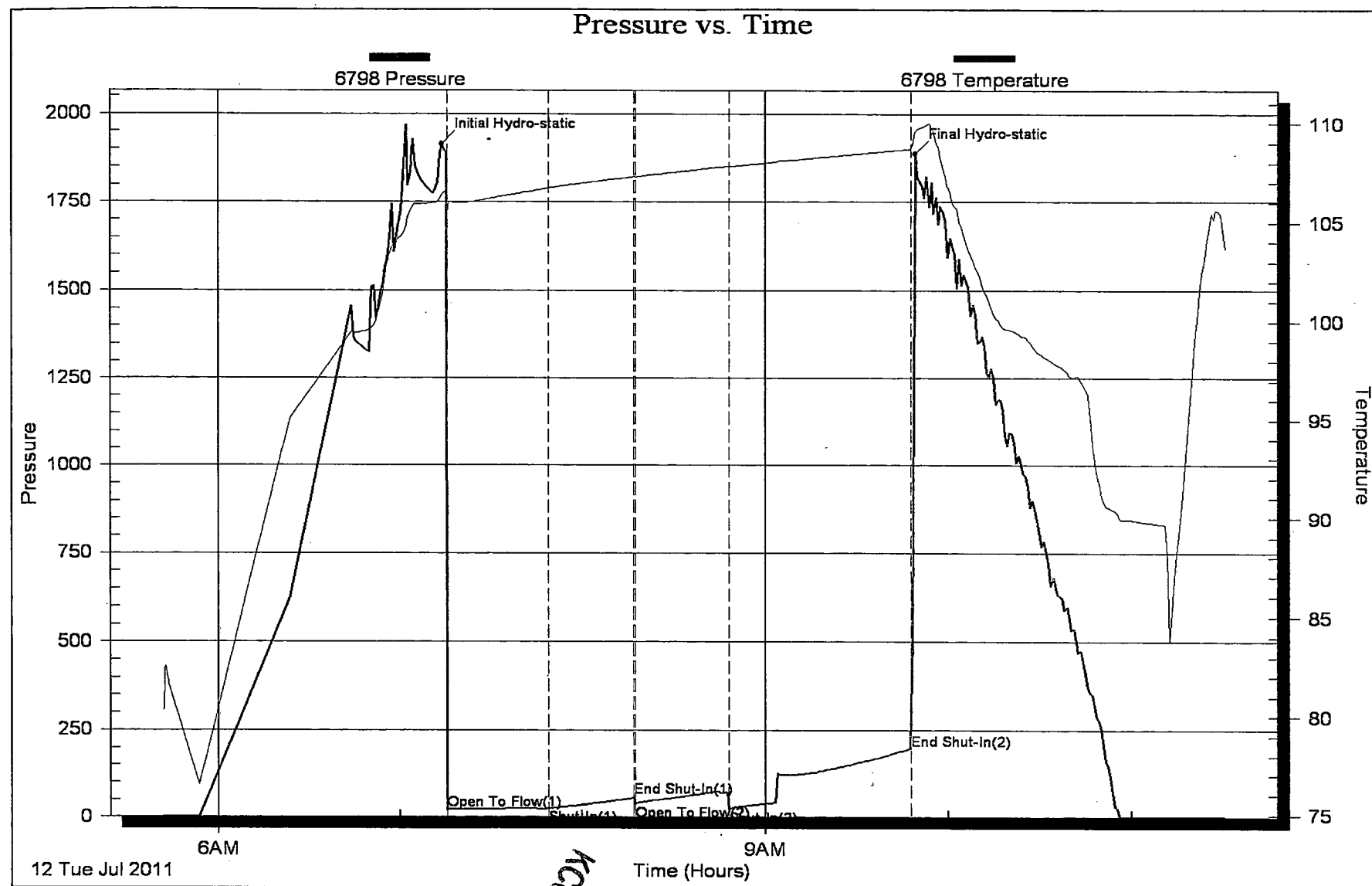
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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JUL 14 2011

Test Ticket

NO. 042474 16004

Well Name & No. Keeler 10-1 Test No. 1 Date 07/10/11
Company Coral Production Corporation Elevation 1947 KB 1938 GL
Address 1600 S 10th St Ste 1500 Denver, CO 80202
Co. Rep / Geo. Tim Lauer Rig Maverick 108
Location: Sec. 10 Twp. 22S Rge. 14W Co. Stafford State KS

Interval Tested 3596 - 3640 Zone Tested Lansing "I+J"
Anchor Length 44 Drill Pipe Run 3587 Mud Wt. 9.3
Top Packer Depth 3591 Drill Collars Run 0 Vis 47
Bottom Packer Depth 3596 Wt. Pipe Run 0 WL 8.8
Total Depth 3640 Chlorides 3000 ppm System LCM 2#

Blow Description IF: Weak surface Blow

ISI: NO BLOW

FF: NO BLOW

FST: NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 109° Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

(A) Initial Hydrostatic 1765 ☒ Test 1125
(B) First Initial Flow 15 ☐ Jars
(C) First Final Flow 21 ☐ Safety Joint
(D) Initial Shut-In 806 ☐ Circ Sub
(E) Second Initial Flow 21 ☐ Hourly Standby
(F) Second Final Flow 27 ☒ Mileage (80) 112
(G) Final Shut-In 823 ☐ Sampler
(H) Final Hydrostatic 1710 ☐ Straddle

T-On Location 17:00
T-Started 17:43
T-Open 21:16
T-Pulled 23:48
T-Out 01:19

Comments

Initial Open 30 ☐ Extra Packer
Initial Shut-In 30 ☐ Extra Recorder
Final Flow 30 ☐ Day Standby
Final Shut-In 60 ☐ Accessibility

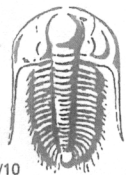
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Sub Total
Total
MP/DST Disc't

Sub Total 1237

Approved By Tim J. Lauer

Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUL 14 2011

Test Ticket

NO. 042475

Well Name & No. Keeler 10-1 Test No. 2 Date 07/11/11
Company Coral Production Corporation Elevation 1947 KB 1938 GL
Address 1600 Stout St Ste 1500 Denver, CO 80202
Co. Rep / Geo. Tim Lauer Rig Maverick 108
Location: Sec. 10 Twp. 22S Rge. 14W Co. Stafford State KS

Interval Tested 3640 - 3690 Zone Tested Lansing "K+L"
Anchor Length 36550 Drill Pipe Run 3648 Mud Wt. 9.2
Top Packer Depth 36403635 Drill Collars Run 0 Vis 53
Bottom Packer Depth 3640 Wt. Pipe Run 0 WL 8.8
Total Depth 3690 Chlorides 3000 ppm System LCM

Blow Description IF: Weak Surface Blow

I.S.I: NO BLOW

FF: NO BLOW

FSI: NO BLOW

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>1505M</u>	<u>-1</u>		<u>+99</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 106° Gravity N/C API RW N/C @ N/C ° F Chlorides N/C ppm

(A) Initial Hydrostatic	<u>1776</u>	☒ Test	<u>1125</u>
(B) First Initial Flow	<u>18</u>	☐ Jars	
(C) First Final Flow	<u>22</u>	☐ Safety Joint	
(D) Initial Shut-In	<u>31</u>	☐ Circ Sub	
(E) Second Initial Flow	<u>18</u>	☐ Hourly Standby	
(F) Second Final Flow	<u>19</u>	☒ Mileage	<u>80 112</u>
(G) Final Shut-In	<u>28</u>	☐ Sampler	
(H) Final Hydrostatic	<u>1786</u>	☐ Straddle	

T-On Location 10:00
T-Started 10:29
T-Open 12:01
T-Pulled 14:25
T-Out 16:38

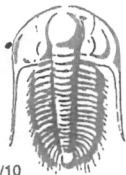
Comments

Initial Open	<u>30</u>	☐ Shale Packer	
Initial Shut-In	<u>30</u>	☐ Shale Packer	
Final Flow	<u>30</u>	☐ Extra Packer	
Final Shut-In	<u>60</u>	☐ Extra Recorder	
		☐ Day Standby	
		☐ Accessibility	

MP/DST Disc't

Sub Total 1237
Approved By Tim J. Lauer Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged or destroyed property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED

Test Ticket

JUL 14 2011

NO. 43927

Well Name & No. Keeler 10-1 Test No. 3 Date 07/12/11
 Company Coral Production Corporation Elevation 1947 KB 1938 GL
 Address 1600 STOW ST STE 1500 DENVER, CO 80202
 Co. Rep / Geo. Tim Lauer Rig MAVERICK 108
 Location: Sec. 10 Twp. 22S Rge. 14W Co. STAFFORD State KS

Interval Tested 3735 - 3819 Zone Tested Viola - Simpson
 Anchor Length 84 Drill Pipe Run 3714 Mud Wt. 9.2
 Top Packer Depth 3730 Drill Collars Run 0 Vis 51
 Bottom Packer Depth 3735 Wt. Pipe Run 0 WL 9.8
 Total Depth 3819 Chlorides 6000 ppm System LCM 3#

Blow Description IF: WEAK BLOW, DIED COMPLETELY @ 13 MINUTES

ISI: NO BLOW

FF: WEAK BLOW, DEAD @ 2 MINUTES

FST: NO BLOWBACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 108 Gravity NIC API RW NIC @ NIC °F Chlorides NK ppm

(A) Initial Hydrostatic	<u>1913</u>	☒ Test	<u>1125</u>	T-On Location	<u>05:15</u>
(B) First Initial Flow	<u>21</u>	☒ Jars	<u>250</u>	T-Started	<u>05:41</u>
(C) First Final Flow	<u>24</u>	☒ Safety Joint	<u>75</u>	T-Open	<u>07:15</u>
(D) Initial Shut-In	<u>58</u>	☐ Circ Sub		T-Pulled	<u>09:47</u>
(E) Second Initial Flow	<u>36</u>	☐ Hourly Standby		T-Out	<u>11:30</u>
(F) Second Final Flow	<u>22</u>	☒ Mileage <u>(80)</u>	<u>112</u>	Comments	
(G) Final Shut-In	<u>196</u>	☐ Sampler			
(H) Final Hydrostatic	<u>1885</u>	☐ Straddle		☐ Ruined Shale Packer	

Initial Open	<u>30</u>	☒ Shale Packer	<u>250</u>	☐ Ruined Packer	
Initial Shut-In	<u>30</u>	☐ Extra Packer		☐ Extra Copies	
Final Flow	<u>30</u>	☐ Extra Recorder		Sub Total	
Final Shut-In	<u>60</u>	☐ Day Standby		Total	
		☐ Accessibility		MP/DST Disc't	

Sub Total 1562
 Approved By Tim Lauer Our Representative [Signature]

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