

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5056
Name: F.G. Holl Company, LLC
Address: 9431 E. Central - Suite 100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Bill Ree
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-11-04 11-21-04 11-21-2004
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 145-21501-00-00
County: Pawnee County, Kansas. 150' W. of
C-S/2. NE. Sec. 2 Twp. 22 S. R. 15 East West
1980 feet from S / N (circle one) Line of Section
1470 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Blackwell Well #: 1-2
Field Name: Wildcat
Producing Formation: None

Elevation: Ground: 1964' Kelly Bushing: 1972'
Total Depth: 4000' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 817 Feet
Multiple Stage Cementing Collar Used? No
If yes, show depth set _____
If Alternate II completion, cement circulated from FEB 23 2005
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled to salt water disposal

Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

KCC
FEB 23 2005
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2005
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 12/01/2004

Witnessed and sworn to before me this 2nd day of December, 2004.
Notary Public: Betty H. Spotswood
Notary Commission Expires: 04/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

Operator Name: F.G. Holl Company, LLC Lease Name: Blackwell Well #: 1-2
 Sec. 2 Twp. 22 S. R. 15 East West County: Pawnee County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
DIL/BCSL/DCPL/ML

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attachment

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	817'	A-Con Common	210 125	3%cc 1#cellflake 3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

UBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumard Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

**DAILY DRILLING REPORT – BLACKWELL NO. 1-2
Pawnee County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herington			1930	+42
Winfield			1977	-5
Towanda			2040	-68
Fort Riley			2077	-105
Florence			2111	-139
B/Florence			2174	-202
Wreford			2209	-237
Council Grov			2250	-278
Cottonwood			2354	-382
Neva			2422	-450
Red Eagle			2484	-512
Onaga Shale			2641	-669
Wabausee			2659	-687
Root shale			2709	-737
Langdon Sand			2716	-744
Stotler			2790	-818
Tarkio			2850	-878
Howard			2924	-952
Topeka			3052	-1080
Heebner			3358	-1386
Toronto			3382	-1410
Douglas Sh.			3399	-1427
Douglas Sand			3413	-1441
Brown Lime			3477	-1505
LKC			3486	-1514
BKC			3719	-1747
Marmaton				
Conglomerate				
Viola			3818	-1846
Simpson Shale			3875	-1903
Simpson ss			3891	-1919
Arbuckle			3917	-1945
RTD			4000	-2028

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KANSAS CORPORATION COMMISSION

FEB 23 2005

CONSERVATION DIVISION
WICHITA, KS

RTD 4000
Circ. 1 1/2 hrs
for log
st. hole test
@ 4000 - 3/4"

DST # 1 2712-40

15/30/15/30

1st op - VNB died
2nd op - NB
Rec. 40' Mud
SIP 163-126
IFP 36-55
FFP 56-58
HP 1328-1278

DST # 2 3602-22

15/30/15/30

1st op - WB died 6 Min.
2nd Op - NB
Rec. 5' Mud w/oil
spots bet. tools.
SIP 76-56
IFP 33-35
FFP 36-36
HP 1803-1753

DST # 3 3716-3828

30/60/15/30

1st Op - VW dec. to
Intermt.
2nd Op - NB
SIP 314-171
IFP 83-87
FFP 87-87
HP 1945-1881

Rec. 15' Mud w/sl. 50
bet. tools.

DST # 4 3840-3925

15/60/15/60

1st op - FB to BOB 1 min.
2nd op - FB " "
Rec. 1,750' Wtz.
Chlorides 18,000
SIP 1317-1315
IFP 196-609
FFP 630-887
HP 1944-1926

DST # 5 3620-60

(straddle)

30/60/60/90

1st op - FB to BOB 22 min.
2nd Op - FB to BOB 20 "
Rec. 375' sl. indy SW
SIP 910-903
IFP 45-115
FFP 117-244
HP 1734-1697