

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30705

Name: Younger Energy Company

Address 453 S. Webb Rd, Suite 100

City/State/Zip Wichita, KS 67207

Purchaser: _____

Operator Contact Person: Diane Rebstock

Phone 316-681-2542

Contractor: Name: L.D. Drilling, Inc.

License: 6039

Wellsite Geologist: Tom Larson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: Tomlinson-Kathol

Well Name: Yeager #1

Comp. Date 1/14/65 Old Total Depth 4027'

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. D-27,939

11/19/01 11/21/01 11/29/01
Spud Date Date Reached TD Completion Date

API No. 15- 145-30082-00-01

County Pawnee

- NW - NW - NW Sec. 30 Twp. 22S Rge. 15 X E
W

330 Feet from North Line of Section

330 Feet from West Line of Section

Footages calculated from nearest outside section corner: NW

Lease Name Gilcrease Well # SWD

Field Name Golden Grains

Producing Formation Arbuckle

Elevation: Ground 2001' KB 2006'

Total Depth 4150' PBTB 4150'

Amount of Surface Pipe Set and Cemented at 277 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 974 Feet

If Alternate II completion, cement circulated from 974'

feet depth to est 200' w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid Volume 1500 bbls

Dewatering method used no free water

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____

____ Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

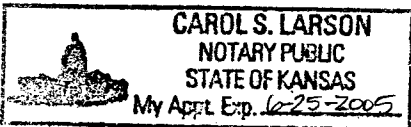
Signature Thomas Larson

Title Engineer Date 11-30-01

Subscribed and sworn to before me this 30th day of November 2001.

Notary Public Carol S. Larson
Carol S. Larson

My Commission Expires Jun. 25, 05



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

Operator Name Younger Energy Company Lease Name Gilcrease Well # SWD

Sec. 30 Twp. 22S Rge. 15 East County Pawnee
 West

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Heebner	3421'	-1415'
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Lansing	3546'	-1540'
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Arbuckle	3994'	-1988'
List all E. Logs Run:	none				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		277'	unknown	200	unknown - set by previous operator
production	7-7/8"	5-1/2"	14	4044'	60-40 poz	150	2% gel & 5#/sk coal-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	200'	974'	65-35 poz	225	6% gel & 1/4#/sk flocele
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	4008'	4009'	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) Arbuckle open hole SWD

METHOD OF COMPLETION Arbuckle open hole SWD

Production Interval 4044-4150'