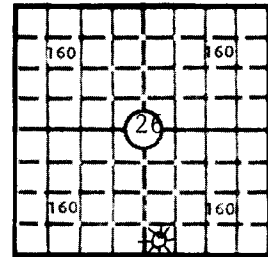


KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 145 — 20,235
County NumberS. 26 T. 22 R. 16
WICHITA SWAS BRANCH
Loc. _____

County Pawnee

640 Acres
N

Locate well correctly

2011'

Elev.: Gr. _____

DF _____ KB 2016'

Operator

Gould Oil, Inc. (formerly Barnett Oil, Inc.)

Address

260 N. Rock Road, Suite 210, Wichita, Kansas 67206

Well No.

1

Lease Name

Dunbar

Footage Location

330 feet from (S) line 330 feet from (W) line of SE/4

Principal Contractor

Red Tiger Drilling Co.

Geologist

Alfred W. Stude

Spud Date

11/26/71

Date Completed

12/05/71

Total Depth

4038'

P.B.T.D.

4010'

Directional Deviation

None

Oil and/or Gas Purchaser

Kansas-Nebraska Natural Gas Co

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	235	Pozmix	200	HA-5
Production	7 7/8"	4 1/2"	9 1/2	4037	60/40 Pozmix	175	salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jets	3982' - 88'
Size	Setting depth	Packer set at			
2 3/8	3990'	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal mud acid + 24,000 gal. jelled water + 15,000# of 20/40 sand + 5000# of 10/20 sand	3982' - 88'

INITIAL PRODUCTION

Date of first production 3/27/72		Producing method (flowing, pumping, gas lift, etc.) flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil -- bbls.	Gas 1175 MCF	Water -- bbls.	Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold) sold			Producing interval (s) 3982'-88'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Gould Oil, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas	
Well No. 1	Lease Name Dunbar		
S 26 T 22 R 16 W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Cased hole GRN by Jenkins			
Anhydrite	972	(+1044)	
Base Anhydrite	997	(+1019)	
Herington	2010	(+ 6)	
Winfield	2062	(- 46)	
Towanda	2128	(- 112)	
Fort Riley	2172	(- 156)	
Base Florence	2257	(- 241)	
Wreford	2282	(- 266)	
Council Grove	2335	(- 319)	
Cottonwood	2465	(- 449)	
Neva	2513	(- 497)	
Foraker	2576	(- 560)	
Admire	2620	(- 604)	
Wabaunsee	2760	(- 744)	
Langdon	2826	(- 810)	
Tarkio	2892	(- 876)	
Elmont	2953	(- 937)	
Howard	3041	(-1025)	
Topeka	3103	(-1087)	
Heebner	3483	(-1467)	
Toronto	3503	(-1487)	
Douglas	3522	(-1506)	
Brown Lime	3599	(-1583)	
Lansing	3607	(-1591)	
BKC	3855	(-1839)	
Conglomerate	3947	(-1931)	
Viola	3993	(-1977)	
Simpson	4028	(-2012)	
DST #1: 3943'-70' (30"-30"-30"-30") Strong blow, Rec. 15' mud. IFP = 27#, FFP = 37#, IBHP = 201#, FBHP = 201#			
DST #2: 3970'-90' (30"-30"-60"-45") Strong blow, GTS in 5" Ga: stabilized at 258,000 CFGPD, Rec. 20' GCM IFP = 37#, FFP = 37#, IBHP = 1088#, FBHP = 1006#			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature		
	Vice President		
	Title		
	October 30, 1980		
	Date		

460821