

30-22-170J
Incl

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey

WICHITA BRANCH

DOCKET NO. NP _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8594 EXPIRATION DATE 6/84

OPERATOR T.D.R. Exploration Company API NO. 15-145-21,085

ADDRESS 3816 No. Meridian, Suite 113 COUNTY Pawnee

Oklahoma City, Oklahoma 73112 FIELD _____

** CONTACT PERSON M. L. Bailey PROD. FORMATION Kinderhook Chert
PHONE 405-943-5132 Indicate if new pay. PC-KC

PURCHASER _____ LEASE Welch

ADDRESS _____ WELL NO. 1

DRILLING Allen Drilling Company 660 Ft. from south Line and

CONTRACTOR _____ 660 Ft. from east Line of (SE)

ADDRESS Box 1389 the SE (Qtr.) SEC 30 TWP 22 RGE 17 (W)

Great Bend, Kansas 67530

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4460' PBD _____

SPUD DATE 10-25-83 DATE COMPLETED 12-01-83

ELEV: GR 2080' DF 2082' KB 2085'

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 373' DV Tool Used? _____

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 7 1/2% FE Acid (Halliburton)	4252-56'
Frac w/20,000 gal Gelled KCL water & 10,000# 20/40 sand	4252-56'

Date of first production <u>12-05-83</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		Gravity	
Estimated Production-I.P.	Oil <u>4</u> bbls.	Gas <u>50</u> MCF	Water <u>50</u> %	Gas-oil ratio <u>50</u> bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

WPI-SS-0E

ACO-1 Well History

Side TWO

OPERATOR T.D.R. Exploration Co. LEASE NAME Welch

SEC 30 TWP 22 RGE 17 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
X Check if samples sent Geological Survey.				
Heebner Shale	3628'	3635'		
Toronto Limestone	3649'	3659'		
Brown Limestone	3728'	3734'		
Lansing(Cherty Lime)	3737			
Base Kansas City Lime		4024'		
Cherokee	4152'			
Kinderhook Chert	4226'			
Viola Limestone	4296'	4370'		
Simpson Shale	4375'			
Simpson Sand	4397'	4402'		
T.D.	4460'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	383'	60/40 Poz	225 sks	2% Gel, 3% CC
Production	7-7/8"	4-1/2"		4396'		150 sks	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	Set	4252-56'

TUBING RECORD		
Size	Setting depth	126 JIS Packer set at
2 3/8"	4085'	No

The person who can be reached by phone regarding any questions concerning this information

CONSERVATION DIVISION
Kansas