

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103

API No. 15 - 145-21489-00-00
County: Pawnee
NW-NW-SE Sec. 36 Twp. 22 S. R. 17 East West
2210 feet from S / N (circle one) Line of Section
2290 feet from E / W (circle one) Line of Section

Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Petromark
License: 33323
Wellsite Geologist: Jeff Zoller

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: AMF Farms-Frick Well #: 1
Field Name: Garfield
Producing Formation: Viola

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2060 Kelly Bushing: 2066
Total Depth: 4384 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 713 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

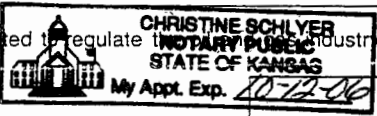
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,200 ppm Fluid volume 560 bbls
Dewatering method used Natural evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Pintail Petroleum
Lease Name: Dipman License No.: 5088
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Docket No.: D-035-84

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-9-04</u>	<u>2-19-04</u>	<u>3-31-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature: Jason Dinges
Title: Agent Date: 5-28-04
Subscribed and sworn to before me this 28 day of May, 2004
Notary Public: Christine Schlyer
Notary Commission Expires: 10-12-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: V.J.I. Natural Resources Inc. Lease Name: AMF Farms-Frick Well #: 1
 Sec. 36 Twp. 22 S. R. 17 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction Log
 Compensated Density/neutron Log
 Dual Receiver Cement Bond Log

Name	Top	Datum
Ft. Riley	2288	- 222
Florence	2388	- 272
Council Grove	2450	- 384
Tarkio	3002	- 936
Topeka	3212	-1146
Heebner	3596	-1530
Lans	3712	-1646
Cherokee Shale	4082	-2016
Viola	4480	-2114
Arbuckle	4358	-2292

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used TD 4380 -2314							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	713	Swift multi density	250	Flocele
Production	7 7/8	5 1/2	15.5	4372	Standard	125	Flocele 31# 600# salt, cfr 59# cal-seal 6sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4180-83	250mca, frac 10000# sand-20/40 75sxottawa sand, ACFRAC-4000 12/20 25sx 400# a-gel	4180-83
	set 5 1/2" CIBP at 4150		
4	4120-24		

TUBING RECORD Size 2 3/8" Set At 4.112 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
 n/a

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)