

MILLER-DONELSON TESTING .O.

P. O. BOX 547
GREAT BEND, KANSAS

GEORGE MILLER
PHONE 3370
GREAT BEND, KANSAS

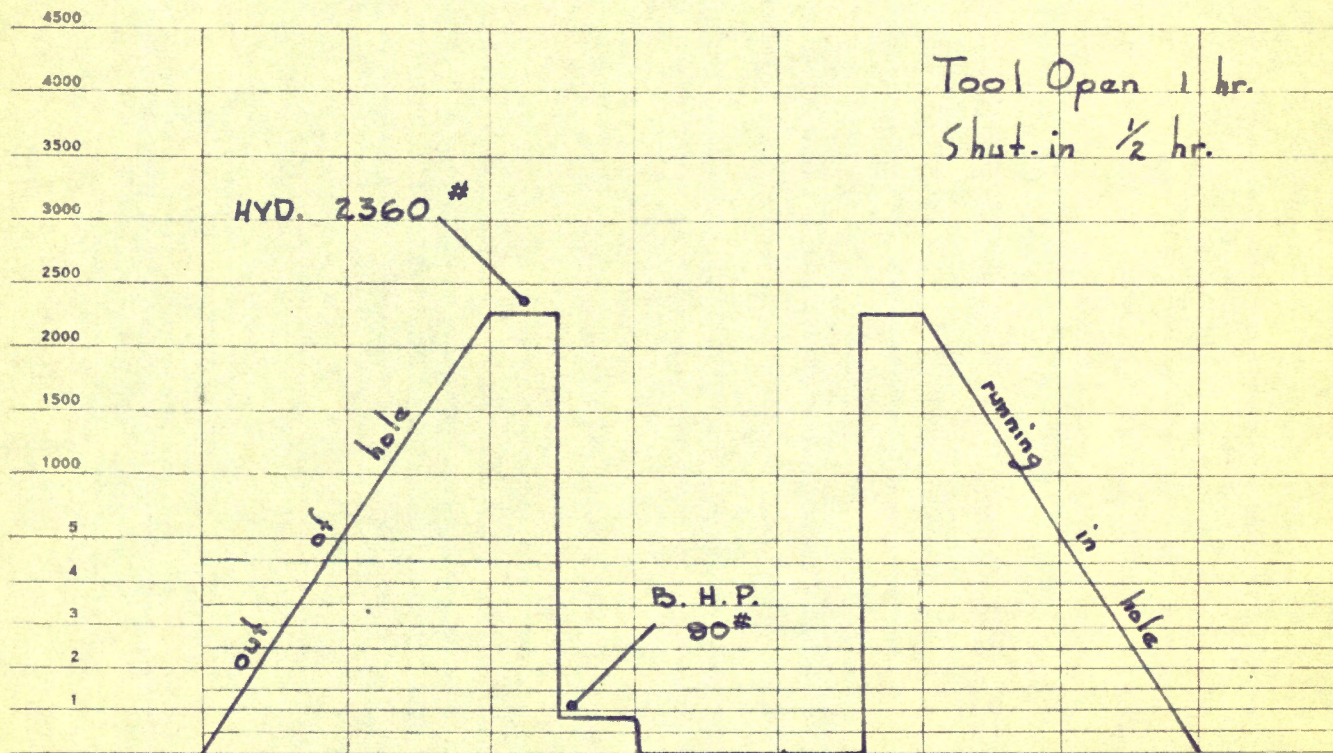
JIM DONELSON
PHONE 4-2717
HAYS, KANSAS

TEST NO. 1
TICKET NO. 1045

COMPANY Colorado Oil and Gas Corp. WELL Jordan #2
DEPTH 4196' BOTTOM HOLE MUD PRESSURE 2360*
CHOKES - TOP 1/2" BOTTOM 1/2" SURFACE PRESSURE 0
BOTTOM PRESSURE _____ IFP 0 FFP 0 SHUT-IN 90*
TESTED FROM 4175' TO 4196' DATE 2-6-56

RECOVERY:

45 ft. of roty. mud w/ few spots of oil





Home Office: Great Bend, Kansas
P.O. Box 393 Telephone 7903

COMPANY COLORADO OIL & GAS CORPORATION WELL Jordon #2
DATE February 6, 1956 COUNTY Pawnee STATE Kansas
TEST NO. #2 TICKET NO. 5703 - K TYPE TEST Open-hole (Conventional)
TEST APPROVED BY Charles E. Ferguson WESTERN REPRESENTATIVE W. M. Nething

TEST DATA:

Tested From 4196' To 4220' Depth 4220'
Hydrostatic Mud Pressure—Initial (A) 2440# Final (B) 2440#
Flow Pressure—Initial (B) 0# Final (C) 0#
Bottom Hole Pressure—Initial (F) Not taken Final (D) 300#
Tool Open 1 Hr. - Min.; Shut-in-Initial Hr. Min.; Shut-in-Final - Hr. 30 Min.
Chokes; Surface 1/2" Bottom 3/4" Fluid Cushion: Type None Amount

Recovery: 60' Slightly oil and gas cut mud.
540' Gas in drill pipe.

SURFACE DATA:

BLOW: Fair blow through out test.

Maximum Surface Pressure Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

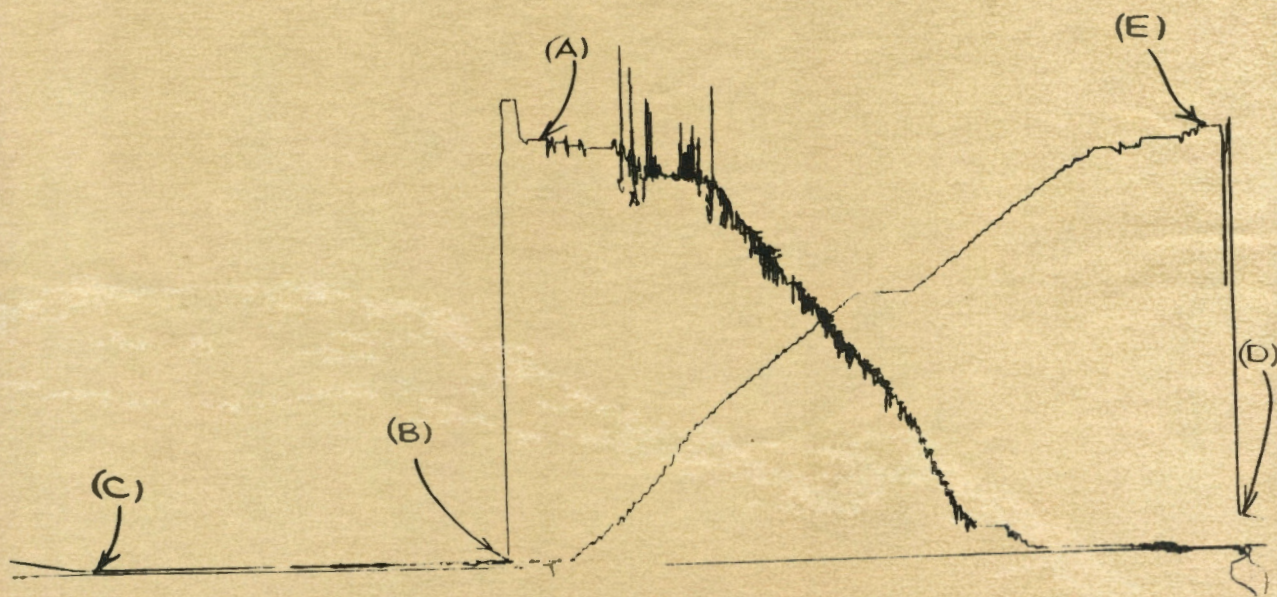
GENERAL OPERATIONAL DATA:

Hole Size: Main Hole 7-7/8" Rat Hole Drill Pipe Size 4 1/2" F. H.
Hole Condition Fair Mud Weight 10.5 Viscosity 45
Type Pressure Recorder Western Recorder No. 9 & 10 Date Calib. 10-1-55
Extra Equipment: Dual Packer Yes Jars No Safety Joint No
Was Test Recovery Reversed Out? No Bottom Hole Temperature Not taken
Number of Copies Requested

REMARKS:

COLO. OIL & GAS CORP,
JORDON #2

TEST # 2
TKT 5703



This is an actual photograph of recorder chart.

PRESSURE DATA		Point	Pressure
(A) Initial Hydrostatic Mud	2440#		
(B) Initial Flow	0#		
(C) Final Flow	0#		
(D) Final Shut-In	300#		
(E) Final Hydrostatic Mud	2440#		
(F) Initial Shut-In	Not taken		

Company ColorADO OIL & GAS CORP. Well JORDON #2
 Test No. 2 Ticket No. 5703 Date 2-6-56
 Depth 4220 Tested From 4196 To 4220
 Hydrostatic Mud Pressure - initial 2440 Final 2440
 Flo Pressure - initial 0 Final 0
 Bottom Hole Pressure - Initial _____ Final 300
 Surface Pressure 0 Chokes - Top 1/2 Bottom 3/4
 Recorder No. 9-10 Date Calibrated 10-1-55

Recovery: 60' SLIGHTLY OIL & GAS CUT MUD
540' GAS IN DRILL PIPE

HOLE COND FAIR HIT 3 BRIDGES GOING IN HOLE

MILLER-DONELSON TESTING CO.

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TEST NO. 3

TICKET NO. 979

COMPANY Colorado Oil and Gas Corp. WELL Jordan #2

DEPTH 4255' BOTTOM HOLE MUD RPESSURE 2390*

CHOKES - TOP 1/2" BOTTOM 1/2" SURFACE PRESSURE 0

BOTTOM PRESSURE _____ IFF 0 FFP 0 SHUT-IN 470* still bldg.

TESTED FROM 4215' TO 4255' DATE 2-7-56

RECOVERY:

1000 ft. of gas above -
180 ft. of sli. oil and gas cut mud

