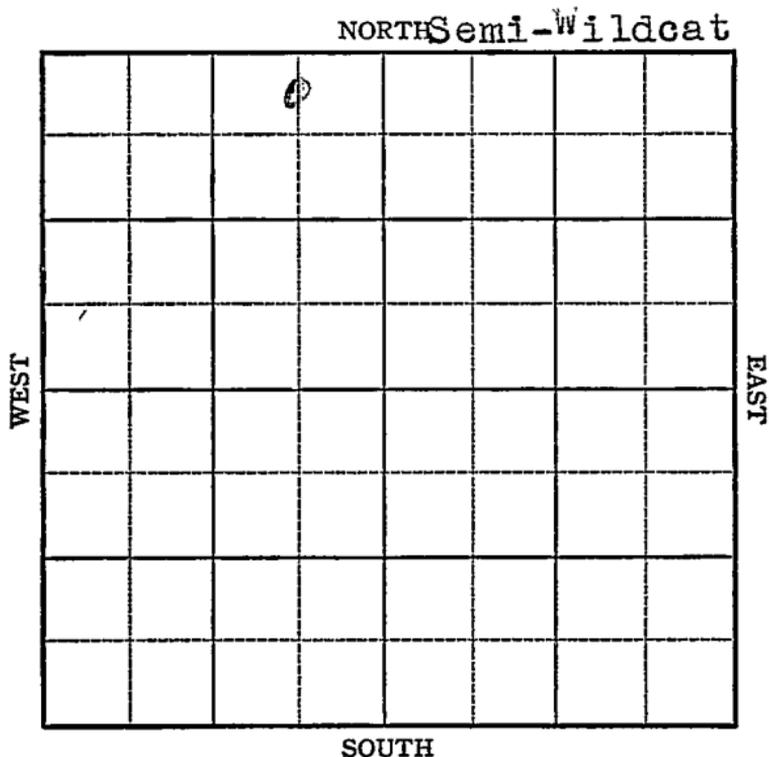


Section 18 Township 22 Range 12-W

Well No. #1 Harms

Company Stanolind



Sec. 18 Twp. 22 R. 12-W

Well No. #1 Harms Farm

Stanolind Company

(Semi-Wildcat)

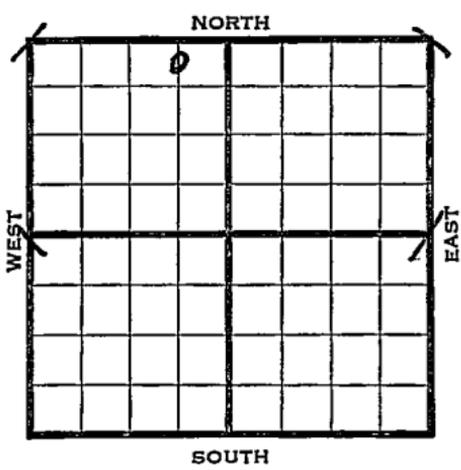
330 Ft. from N. Line

_____ Ft. from S. Line

660 Ft. from E. Line

_____ Ft. from W. Line

Elev. 1877



1942	REPORT
3/25	Location
4/2	Rotary.
4/8	8" - 256' Anhy. 685'
4/15	Drlg. 2243' Lans. 3320' S.O. 3401-05, 3482-90'
	Coring.
4/22	Viola 3602' Simp. 3618' Arb. 3666'
	T.D. 3671' 5" - 3666' RUST.
4/29	500 acid. Swab 43 oil in 2 hours.
5/6	SD for high water.
5/13	Arb. 3666'
	5" - 3666'
	T.D. 3671'
	500 acid.
	Depthograph potential 3152 bbls.
	Maximum 3000 bbls.
	41.6 Gravity
	COMPLETED

KANSAS

Stafford

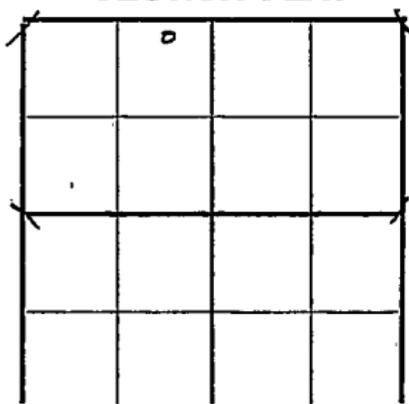
Map No. 46 Sec. 18 Twp. 22 R. 12WWell No. 1 HarmsStanolind

Company

FIRST REPORT

Contractor

C NL NE NW

SECTION PLAT330 Ft. from N. Line

_____ Ft. from S. Line

660 Ft. from E. Line

_____ Ft. from W. Line

SEMI WILDCAT**RECORD**Location XXX

Cased _____ in., _____ ft.

Rig up _____

Sand _____

Drilling and Remarks:

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

MAR 25 194219S. J. LEWIS

Scout

Stafford **KANSAS**

Map No. 46 Sec. 18 Twp. 22 R. 12W

Well No. 1 Harms

Stanolind Company

COMPLETE Contractor

C NL NE NW

SECTION PLAT

330 Ft. from N. Line

_____ Ft. from S. Line

660 Ft. from E. Line

_____ Ft. from W. Line

	0		

SEMI WILDCAT

RECORD

Location _____

Cased _____ in., _____ ft.

Rig up _____

Sand _____

Drilling and Remarks:

Gas _____

Oil _____

Total Depth 367'

*Cor 83666
5" @ 3666.
500 acid
Depth. Prod. 3152
Max 3000
415/31*

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

MAY 13 1942 19

S. J. LEWIS Scout